

COURSE OVERVIEW IE0370 Gas Measurement and Flow Metering Station

<u>Course Title</u>

Gas Measurement and Flow Metering Station

Course Date/Venue

Session 1: April 06-10, 2025/Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE Session 2: September 08-12, 2025/Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE

CEUS

Course Reference

IE0370

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs

Course Description







This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.

This course is designed to provide participants with a detailed and up-to-date overview of gas measurement and flowmetering. It covers the need for accurate fiscal measurement; the aspects of natural gas measurement and provides a clear presentation of the measurement principles; and the state-of-the-art technology and its applications in the real world.

Further, the course will discuss the various flow metering technologies including the types, features and functions of ultrasonic flowmeters; and the measurement considerations for ultrasonic flow metering and flow conditioners.



BAC

During this interactive course, participants will learn the operational issues of ultrasonic flow metering for gas application; the sizing and selection of ultrasonic flowmeters; the calibration procedures; the energy management system; the scope of field communications; the typical applications of ultrasonic flow metering; and the industry standards applicable for gas measurement and flowmetering.

IE0370 - Page 1 of 8





Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on metering and custody transfer
- Monitor and control a metering and custody transfer system recording all measurements and parameters
- Change orifice plate in Daniel orifice flow meter following standard operating procedure (SOP)
- Monitor ultrasonic flow meter operation and record all measurements
- Determine if meter prover loop unit is accurate in regards to cargo transfer
- Perform oil cargo calculation and corrections and gauging of cargo tanks following SOP
- Explain the selection criteria for a meter for custody transfer of hydrocarbon product
- Verify that cargo product specification is within required tolerances
- Prepare documentation for transfer of hydrocarbon products following regulatory procedures
- Compare the various flow metering technologies and know the types, features and functions of ultrasonic flowmeters
- Review the measurement considerations for ultrasonic flow metering and become familiar with flow conditioners
- Explain the operational issues of ultrasonic flow metering for gas application
- Discuss the sizing and selection of ultrasonic flowmeters and carry-out calibration procedures
- Familiarize with energy management system and know the scope of field communications
- Explain the typical applications of ultrasonic flow metering and be able to determine the industry standards applicable for it

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (**H-STK**[®]). The **H-STK**[®] consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.

Who Should Attend

This course provides an overview of all significant aspects and considerations of metering and custody transfer for senior controllers and plant operations supervisors, engineers who are responsible for the design and operation of gas metering stations and field technical staff who have operations and maintenance management responsibilities.



IE0370 - Page 2 of 8





Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Course Accreditations

Certificates are accredited by the following international accreditation organizations: -

BAC British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



IE0370 - Page 3 of 8





Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Taiseer Ali, MSc, BSc, is a Senior Electrical & Telecommunications Engineer with over 30 years of extensive experience Power & Water Utilities and Other Energy Sectors. His expertise includes Electrical Substation & Design, Electrical Safety, Power System Equipment, Power System Protection and Relaying, Power Distribution, HV/LV Equipment, High Voltage Electrical Safety, LV & HV Electrical System, HV Equipments Inspection & Maintenance, HV Switchgear Operation & Maintenance, LV Distribution Switchgear & Equipment, Lock & Tag

Out, Circuit Breakers & Switchgears, Portable Cables, Transformers, Gas Insulated Substations (GIS), HV Substation Inspection & Reporting, HV Cable Design, HV Electrical System Commissioning, HV Equipments Inspection & Maintenance, Electrical Signal Analysis (ESA), Electrical Equipment Circuits, Wiring & Testing, Electronic Circuits, Electrostatic Discharge (ESD), Metering Pump Selection, Operation, Maintenance & Troubleshooting, Ultrasonic Flowmetering for Liquid Application, Liquid & Gas Flowmetering & Meter Calibration, Water Meter Calibration, Meter Calibration , Distributed Control System (DCS) Applications & PD Troubleshooting, SCADA & Industrial Communication, Process Logic Controller (PLC), Load Flow Calculation, Cable Installation, Transformer Maintenance, Electrical Safety, Electrical Drawing, Power Generation & Transmission, Power Distribution & Network, Protection Relays, Electrical Troubleshooting, Earthing, Bonding, Lightning & Surge Protection, UPS & Battery, Instrumentation & Control, Process Control & Instrumentation, Industrial Communication, Flow Measurement, Level Measurement, Temperature & Vibration Measurement, Measurement Instrumentation, Pressure Measurement, Analytical Instrumentation, Calibration & Testing Procedures, Final Control Elements, Control Loops Operation, Control Panels, Power Generation, Power Transformers, Uninterruptible Power Systems (UPS), Battery Chargers, AC & DC Transmission, Distribution Network, Grid Input Assessment, Load Flow, Short Circuit, Smart Grid, Grounding, Electrical Equipment, Electrical Motors & Drives, Power System Harmonics, Electrical Substation Design, Power Cable Testing & Fault Location, Circuit Breakers & Switchgears, Electrical Distribution Design, Installation & Commissioning and HVDC Transmission & Control, Advanced Networking, Datron Maintenance, Cisco Internet, Data Base Access, Advanced Computer, AutoCAD, Standard Radio Devices, Advanced Calibration, Repair and Maintenance of VHF Portable Role, Combat Vehicle Reconnaissance 76mm and Target Engagement Using Simulaser.

During his career life, Mr. Taiseer has gained his expertise and thorough practical experience through handling challenging positions such as being the Head of the Command Control & Communication Department, Head of the Academic and Technical Branch, Chief of the Frequency Branch, Commander, Electrical Engineer, Spectrum Management Engineer, Safety Engineer, Engineering Manager, Electrical Engineering Head, Quality Control Department Head, Engineering Supervisor and Lecturer/Instructor for various companies and universities such as the Yarmouk University, C3 Directorate, JAF C3 Communication Workshops, Jordan Armed Forces Joint Officer and Military Communication College and multi-national companies and institutes.

Mr. Taiseer has a **Master's** degree in **Industrial Engineering/Engineering Management** and a **Bachelor's** degree in **Electrical/Communication Engineering**. Further, he is a **Certified Instructor/Trainer** and delivered various trainings internally in his previous companies.



IE0370 - Page 4 of 8





Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, Stateof-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK[®] (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 – 0800	Registration, Coffee, Welcome & Introduction	
0800 - 0815	PRE-TEST	
0815 - 0830	Review of Course	
	<i>Objectives of Course</i> • <i>Timetables</i>	
0900 - 1000	Introduction	
	General \bullet The Market \bullet The Measurement of Gas \bullet The Future	
1000 - 1015	Break	
1015 - 1100	Natural Gas Fundamentals	
	<i>General</i> • <i>Types of Natural Gas</i> • <i>Natural Gas Thermodynamics</i> • <i>Isentropic</i>	
	Flow • Compressibility	
1100 - 1230	Practical Examples	
	Calculation of Velocities • Volumetric Flow • Mass Flow • Accuracy	
	Considerations	
1230 – 1420	Natural Gas Processes	
	General • Overview • Gas Processing • Liquefaction	
1420 – 1430	Recap	
1430	Lunch & End of Day One	



IE0370 - Page 5 of 8





Day 2			
0730 - 0900	Comparison of TechnologiesD.P. Transmitter • Venturi Tubes • Vortex Meter • Turbine Meter •Coriolis Meter • Summary		
0900 - 1000	Video Presentation Coriolis Mass Flowmeter		
1000 - 1015	Break		
1015 - 1045	<i>Ultrasonic Flowmeters – Basic Principles</i> Introduction • General • Transit Time • Doppler • Beam Configuration • Clamp-On Type • Insertion Type		
1045 - 1115	Video Presentation 3 Beam Ultrasonic Flowmeter		
1115 – 1230	Ultrasonic Flowmeters - GeneralPreview • History • Product Overview		
1230- 1420	Ultrasonic Flowmeters - Main TypesElster - InstrometEmerson - DanielPanametrics - SentinelSick -MaihackKrohneFMC - Smith MetersTypical SpecificationFutureTrends		
1420 - 1430	Recap		
1430	Lunch & End of Day Two		

Day 3

0730 – 1000	Measurement Considerations Preview Basic Requirements Response Uncertainty Instrument Specification Accuracy Specifications
1000 - 1015	Break
1015 - 1100	Flow ConditionersGeneral • Fully Developed Pipeline Flow • Test Results • Types of FlowConditioners
1100 – 1230	Operational Issues Introduction • Contamination • Control Valve Noise
1230 - 1420	Operational Issues (cont'd) Signal Quality • On-Line Monitoring
1420 – 1430	Recap
1430	Lunch & End of Day Three

Day 4

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	Sizing & Selection	
0730 – 1000	General • Sizing Notes • Practical Example • Selection Guidelines • Typical	
	Specification • Summary	
1000 – 1015	Break	
1015 - 1100	Calibration	
	Introduction • Calibration Systems • Dry Calibration • Calibration	
	Requirements • Practical Exercise	
1100 – 1200	Meter Proving	
	Interactive Video Presentation	
	Energy Management	
1230 – 1300	Introduction • Speed of Sound Considerations • Energy Management System	
	• Questions & Answers • Summary	



IE0370 - Page 6 of 8





1300 - 1330	Field Communications Analogue Signals • Digital Communications • Fieldbus Technologies • Future Trends
1330 - 1420	Video Presentation HART Communication
1420 – 1430	Recap
1430	Lunch & End of Day Four

Day 5

0730 - 1000	Typical ApplicationsProcess Gas & Flare GasCustody Transfer of Natural GasCustodyTransfer Master StationGas Distribution PipelinePipeline Leak Detection• SCADA System		
1000 – 1015	Break		
1015 – 1230	<i>Industry Standards</i> ISO 15970-2008 ● ISO 15971-2008 ● 15403-1-2006 ● AGA 9		
1230 - 1345	<i>Case Study: The Development of a 12 Beam Ultrasonic Gas Flowmeter</i> <i>Introduction</i> • <i>Fouling</i> • <i>Meter Design</i> • <i>Swirl Elimination</i> • <i>Measurement</i> <i>Accuracy</i> • <i>Conclusions</i>		
1345 - 1400	<i>Course Conclusion</i> Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course		
1400 - 1415	POST-TEST		
1415 – 1430	Presentation of Course Certificates		
1430	Lunch & End of Course		



IE0370 - Page 7 of 8





Simulators (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using our state-of-the-art "Gas Ultrasonic Meter Sizing Tool", "Liquid Turbine Meter and Control Valve Sizing Tool", "Liquid Ultrasonic Meter Sizing Tool" and "Orifice Flow Calculator" simulators.

Process Specifications Procestations Process Specifications Process Specifications	Fie Product Ukrahure Print Help Turbine Meter Selection Valve Selection - Process Conditions Fluid Specific Gardy/ Density - Project Tile / Tag Fluid Immediate 0.72 Specific Gardy / Immediate
Gas Operation US Cuntomary Minimum Manimum Gas Gas Gas 60 Persue 0 pris 1 Persue 0 Pressue 0 pris Composition 60 Pressue 0 pris Composition Composition Pressue 0 pris Composition Composition Pressue 0 pris Composition Composition Pressue 0 pris Composition Pressue Pressue 0 pris Composition Composition	Turbine Meter Selection Valve Selection Process Conditions Flad Specific Gravity/ Denaity Project Tile / Tag Flad List / Benaits 0.72 (Specific Gravity - 11) (Centrality
	Process Conditions Prodet Tide / Tag Prodet Tide / Ta
Composition Gas Composition Amerilie Is pressure gaps or absolute? Base Conditions 0 pair 0 Gage Amorphonic Pressure: Temposature 60 Gage Amorphonic Pressure: C Absolute 14.73 pair	Project Tile / Tag Fluid List Baseline 0.72 Specific Gravity Victority 1.1 Centistoke
Bare Conditions Pressue Pressue 0 pri Is pressue 0 G Gage Amospheric Pressue	
Temperature 60 DegF	
Process Flow Conditions	Minimum Operating Maximum Units
If May Eleverate has not been provided, set May rate same as Operating Reverate and use Operating Pland T. If Min	
Flowrate has not been provided, default to 10% of Max/Operating flowrate and use Max/Operating P and T.	100 ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °
Flowrate 75,000,000 150,000,000 SCF v per day v	Pressure 60 100 PSI -
Temperature 50 120 120 DegF V	
Pressure 500 1100 1100 psi V	Meter Selection
Max/Min Flow Conditions	Tubine C Series 1200
Maximum Flow occurs at Min Pressure Max Temperature Maximum velocity may occur at the highest or lowest pressure conditions. Proper sizing requires pressure	Meter C Series 1500
Minimum Flow occurs at Max Pressure V Min Temperature Values at the highest and bressure at the highest and pressure at the highest select temperature and pressure at the highest select temperature values at the highest select temperature val	
Flowrate SCFD Pressure [psi] Temperature [DedF]	
Max Flow Condition 150,000,000 500 120 Operating Flow Condition 150,000,000 1100 120	
Min Flow Condition 75,000,000 1100 50	Select a Series 1200 or Series 1500 Turbine Meter.
Andel Liqued Ultrasonic Sizing Tool (4 Path) Productive Report Heb	Daniel Orifice Flow Calculator Fle About
rocess Lonanons Fluid Specific Gravity / Denoity Viscosity	Measurement Drifice
Project Title / Tag Fluid List Besoline 300 kg/cubic meter 💌 1.1 Cervistoke 💌	Specific Gravity
Minimum Operating Maximum Units	Specific Gravity C Calculated (from density) Specific Gravity
Flow Rate 200 400 600 Cubic Meters V Per Hour V	Density
Temperature 20 60 100 C 17 G 10	Operating C Saturated C User Entered
Pressure 50 100 Los	Density C Superheated C From ASME Table
	Pipe Flow Type
Aeter Selection	Nominal 2 Inches Pipe 2067" Sch 40, STD, Sch 40S
Material ANSI Dass Ratings Transducer	Options Flow Rate
Carbon Steel Body and Flanges (46°C to 150°C) 💌 150 ANSI / PN 20 🔍 LT-01 transducer (50°C to 100°C) with NBR orings 💌	Calculate Gallons Per Minute C. Steam
	riuw note
Nominal Line Size Schedule Calculations Bore ID Meter Linearity Flow Direction	Calculate
o monijum icunj 💌 Sonedule 40 🔍 oucco jinomes 💌 20.15% Uni-Drectional 💌	Pressure
	Beta Ratio Orifice Bore Diameter
~~	Beta Ratio
	Incomplete fluid data (Flowing Specific Gravity, Base Specific Gravity).
Exit	

Course Coordinator

Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org



IE0370 - Page 8 of 8

