

COURSE OVERVIEW FE0210

Equipment, Tanks and Pipe Supports Foundation Construction Techniques

Course Title

Equipment, Tanks and Pipe Supports Foundation Construction Techniques

Course Date/Venue

Session 1: June 22-26, 2025/Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE

Session 2: November 17-21, 2025/Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE

Course Reference

FE0210

Course Duration/Credits Five days/3.0 CEUs

Course Description



This course focuses on lessons learned from actual plant failures, leaks and significant damage to storage tanks, pressure vessels, piping systems, pipelines and components.

This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class workshops.





Each day, the participants will review several failure case histories, and will address, in each case:

- Root cause of failure
- System and process aspects
- Materials and corrosion considerations
- Design-related failures and overloads
- Fabrication, welding, and construction-related failures
- Abnormal operation and transients
- Inspection and conduct of maintenance breakdowns

The course will also cover options for repair and life extension, as well as an introduction to fitness-forservice (how to estimate the remaining life of corroded equipment).



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The course will also provide a complete guide to failure analysis, starting with on-site investigation, collection of evidence, metallurgical and corrosion analysis, metallographic techniques, the role of stress analysis, and the preparation of investigation reports.

The case histories are selected from petrochemical and chemical process industry, oil and gas pipelines, oil and water storage tanks, pressure vessels, utilities and power plants.

The focus of the course is to learn from actual case histories to prevent their recurrence, as well as provide a structured approach to investigate and trouble-shoot field problems and anomalies discovered during inspections.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply the latest techniques on failure prevention, repair and life extension of pipelines, vessels & tanks
- Identify the causes of storage tank leak due to corrosion, illustrate storage tank failure during hydrotest and determine oil pipeline failure from over-pressure transient and fatigue failure of expansion joint
- Explain the brittle fracture, corrosion damage under coating, localized wall thinning, internal explosion in pipe and local thermal shock in a pressure vessels
- Describe the failure of high-hardness weld, fabrication crack in vessel nozzle, thermal-induced fatigue in a piping tee, failure of furnace tube by high temperature creep, running fracture from an unstable crack, liquid-metal embrittled fracture of flange bolts and hydrogen induced cracking of vessel wall
- Discuss stress-corrosion cracking & leak-before-break, leak in underground pipe • due to pitting, corrosion grooving along a weld and vortex shedding around a subsea pipeline
- Employ various failure prevention and repair techniques use in pipelines, vessels and tanks, method of buckling a vacuum tank and carryout the methods of tube plugging and loss of flow from deposits
- Discuss pipeline failure due to ground movement, deep local corrosion at bottom • of vessel and trapped water under coating and illustrate dents & gouges in pipelines
- Describe various kinds of failures involved such as vapor-liquid bubble collapse hammer failure, failure of pump casing due to cavitation, erosion-corrosion failure in pipe elbow, vibration-induced fatigue failure of vessel nozzle, dealloying failure of cupronickel tubes, failure in wet H2S process, failure due to acoustic fatigue in LNG plant and cracking in deaetor vessels
- Review lessons learned from several classic accidents, identify the causes as well as prevention of failures and perform remaining life calculation of pipelines, vessels and tanks

Exclusive Smart Training Kit - H-STK[®]



Participants of this course will receive the exclusive "Haward Smart Training Kit" (**H-STK**[®]). The **H-STK**[®] consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.



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Who Should Attend

This course is intended for integrity assessment engineers, operations engineers, maintenance engineers, maintenance supervisors, specialists, site inspection engineers, inspectors, mechanical engineers, plant managers, plant engineers, project engineers, reliability engineers, piping & pipeline engineers and engineers responsible for the failure prevention, repair & life extension of pipelines, vessels and tanks.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -

*** BAC

British Accreditation Council (BAC)

Haward Technology is accredited by the British Accreditation Council for Independent Further and Higher Education as an International Centre. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.



The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the ANSI/IACET 2018-1 Standard which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the ANSI/IACET 2018-1 Standard.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking Continuing Education Units (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award 3.0 CEUs (Continuing Education Units) or 30 PDHs (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



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Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Steve Magalios, CEng, PGDip (on-going), MSc, BSc, is a Senior Welding & Pipeline Engineer with almost 40 years of extensive Onshore/Offshore experience in the Oil & Gas, Construction, Refinery and Petrochemical industries. His expertise widely covers in the areas of Welding Technology, Welding & Fabrication, Welding Inspection, Pipeline Operation & Maintenance, Pipeline Design & Construction, Pipeline Repair Methods, Pipeline Engineering, Pipeline Integrity Management System (PIMS), Pipeline Pigging, Piping & Pipe Support Systems, Piping Systems & Process Equipment, Piping

System Repair & Maintenance, Piping Integrity Management, Computer Aided Design (CAD), Building & Road Design Skills, Civil Engineering Design, Structural Reliability Engineering, Road Construction & Maintenance, Concrete Structures & Building Rehabilitation, Reinforced Concrete Structures Protection, Geosynthetics & Ground Improvement Methods, Blueprint Reading & Interpretation, Blue Print Documentation, Mechanical Drawings, P&ID, Flow Diagram Symbols and Land Surveying & Property Evaluation. He is also well-versed in Lean & Sour Gas, Condensate, Compressors, Pumps, Flare Knockout Drum, Block Valve Stations, New Slug Catcher, Natural Gas **Pipeline** & Network, Scraper Traps, Burn Pits, Risk Assessment, HSE Plan & Procedures, Quality Plan & Procedures, Safety & Compliance Management, Permit-to-Work Issuer, ASME, API, ANSI, ASTM, BS, NACE, ARAMCO & KOC Standards, MS Office tools, AutoCAD, STAAD-PRO, GIS, ArcInfo, ArcView, Autodesk Map and various programming languages such as FORTRAN, BASIC and AUTOLISP. Currently, he is the Chartered Professional Surveyor Engineer & Urban-Regional Planner wherein he is deeply involved in providing exact data, measurements and determining properly boundaries. He is also responsible in preparing and maintaining sketches, maps, reports and legal description of surveys.

During his career, Mr. Magalios has gained his expertise and thorough practical experience through challenging positions such as a **Project Site Construction Manager**, **Construction Site Manager**, **Project Manager**, **Deputy PMS Manager**, **Head of the Public Project Inspection Field Team**, Technical Consultant, Senior Consultant, Consultant/Lecturer, Construction Team Leader, Lead Pipeline Engineer, Project Construction Lead Supervising Engineer, Lead Site Engineer, Senior Site Engineer, Welding Engineer, Lead Engineer, Senior Site Engineer, R.O.W. Coordinator, Site Representative, Supervision Head and Contractor for international Companies such as the Penspen International Limited, Eptista Servicios de Ingeneria S.I., J/V ILF Pantec TH. Papaioannou & Co. – Emenergy Engineering, J/V Karaylannis S.A. – Intracom Constructions S.A., Ergaz Ltd., Alkyonis 7, Palaeo Faliro, Piraeus, Elpet Valkaniki S.A., Asprofos S.A., J/V Depa S.A. just to name a few.

Mr. Magalios is a **Registered Chartered Engineer** and has **Master** and **Bachelor** degrees in **Surveying Engineering** from the **University of New Brunswick**, **Canada** and the **National Technical University of Athens**, **Greece**, respectively. Further, he is currently enrolled for **Post-graduate** in **Quality Assurance** from the **Hellenic Open University**, **Greece**. He has further obtained a Level 4B Certificates in Project Management from the National & Kapodistrian University of Athens, Greece and Environmental Auditing from the Environmental Auditors Registration Association (EARA). Moreover, he is a **Certified Instructor/Trainer**, a **Chartered Engineer** of Technical Chamber of Greece and has delivered numerous trainings, workshops, seminars, courses and conferences internationally.



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Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours: -

30% Lectures20% Practical Workshops & Work Presentations30% Hands-on Practical Exercises & Case Studies20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK[®] (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1	
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0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0915	Storage Tank Leak due to Corrosion
0915 – 1000	Storage Tank Failure during Hydrotest
1000 – 1015	Break
1015 – 1045	Oil Pipeline Failure from Over-pressure Transient
1045 – 1130	Fatigue Failure of Expansion Joint
1130 – 1215	Brittle Fracture of Pressure Vessel
1215 - 1245	Break
1245 - 1330	Failure of High-Hardness Weld
1330 - 1430	Special Topic: Failure Analysis
1430	Lunch & End of Day One

Day 2

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0730 - 0815	Fabrication Crack in Vessel Nozzle
0815 - 0900	Thermal-Induced Fatigue in a Piping Tee
0900 - 0915	Break
0915 - 1000	Corrosion Damage Under Coating



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1000 - 1100	Localized Wall Thinning in a Pressure Vessel
1100 - 1145	Failure of Furnace Tube by High Temperature Creep
1145 - 1200	Break
1200 - 1245	Running Fracture from an Unstable Crack
1245 - 1330	Leak in Underground Pipe due to Pitting
1330 - 1430	Special Topic: Repair Techniques
1430	Lunch & End of Day Two

Day 3

Day 5	
0730 - 0750	Fracture from Corrosion Grooving along a Weld
0750 – 0810	Stress-Corrosion Cracking and Leak-before-Break
0810 - 0830	Vortex Shedding Around a Subsea Pipeline
0830 - 0850	Buckling a Vacuum Tank
0850 - 0910	Vapor-Liquid Bubble Collapse Hammer Failure
0910 - 0925	Break
0925 – 0955	Failure of Pump Casing due to Cavitation
0955 - 1015	Erosion-Corrosion Failure in Pipe Elbow
1015 – 1035	Vibration-Induced Fatigue Failure of Vessel Nozzle
1035 – 1055	Failure from Internal Explosion in Pipe
1055 -1115	Local Thermal Shock and Stratified Flow
1115 - 1130	Break
1130 – 1200	Liquid-Metal Embrittled Fracture of Flange Bolts
1200 - 1230	Hydrogen Induced Cracking of Vessel Wall
1230 - 1300	Tube Plugging and Loss of Flow from Deposits
1300 - 1345	Dents and Gouges in Pipelines
1345 - 1430	Special Topic: Fatigue Failures
1430	Lunch & End of Day Three

Day 4

Pipeline Failure due to Ground Movement
Dent with Gouge in Pipeline
Deep Local Corrosion at Bottom of Vessel
Break
Dealloying Failure of Cupronickel Tubes
Trapped Water Under Coating
Failure in Wet H2S Process
Break
Failure due to Acoustic Fatigue in LNG Plant
Cracking in Deaerator Vessels
Special Topic: Calculating Remaining Life
Lunch & End of Day Four

Day 5

Bayo		
07	730 - 0815	Classic Accidents: Feyzin
08	315 - 0900	Classic Accidents: Piper Alpha Platform
09	900 - 0945	Classic Accidents: Crescent City
09	945 – 1000	Break



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1000 - 1045	Classic Accidents: Bhopal
1045 – 1130	Classic Accidents: Beek
1130 - 1215	Classic Accidents: Flixborough
1215 - 1230	Break
1230 – 1315	Classic Accidents: Seveso
1315 - 1400	Classic Accidents: Texas City
1400 - 1415	POST-TEST
1415 - 1430	Presentation of Course Certificates
1430	Lunch & End of Course

Practical Sessions

This practical and highly-interactive course includes real-life case studies and exercises:-



Course Coordinator

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