

COURSE OVERVIEW ME0568
Basics of Gas Engine

Course Title

Basics of Gas Engine

Course Date/Venue

Session 1: January 26-30, 2025/Boardroom 1,
 Elite Byblos Hotel Al Barsha, Sheikh
 Zayed Road, Dubai, UAE

Session 2: July 28 - August 01, 2025/Fujairah
 Meeting Room, Grand Millennium Al
 Wahda Hotel, Abu Dhabi, UAE

Course Reference

ME0568

Course Duration/Credits

Five days days/3.0 CEUs/30 PDHs



Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using the PD compressor and gas turbine simulators.



The course is designed to provide participants with an up-to-date overview on maintaining gas engines. It covers the troubleshooting operation and maintenance of gas turbine generator; the best preventative maintenance requirements of the gas turbine support systems; the major gas turbine mechanical maintenance procedures; the construction, support systems and the mechanical maintenance of the gas turbine generator; the different types of reciprocating compressors; the materials of construction; and the effect of ring type on leakage control.



By the end of the course, participants will be able to set the internal clearances of the compressor for maximum operating efficiency; specify the appropriate preventive and predictive maintenance procedure; explain the different controlling mechanisms for efficient and safe compressor operation; evaluate reciprocating compressors and eliminate problems with troubleshooting techniques; and carryout preventive, predictive and corrective maintenance on gas and diesel engines including CRU's and generators.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Maintain gas engines in a professional manner
- Troubleshoot, operate and maintain gas turbine generator efficiently
- Apply the best preventative maintenance requirements of the gas turbine support systems
- Review and improve the major gas turbine mechanical maintenance procedures
- Identify the construction, support systems and the mechanical maintenance of the gas turbine generator
- Discuss the different types of reciprocating compressors
- Identify the materials of construction and apply lubrication of reciprocating compressors and compressor packaging
- Recognize the effect of ring type on leakage control
- Set the internal clearances of the compressor for maximum operating efficiency
- Specify appropriate preventive and predictive maintenance procedure
- Explain the different controlling mechanisms for efficient and safe compressor operation
- Evaluate reciprocating compressor and eliminate problems with troubleshooting techniques
- Carryout preventive, predictive and corrective maintenance on gas and diesel engines including CRU's and generators

Exclusive Smart Training Kit - H-STK®



*Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.*

Who Should Attend

This course covers systematic techniques and methodologies on maintaining gas engines for mechanical maintenance engineers, mechanical maintenance technicians, mechanical and rotating equipment engineers, plant maintenance engineers, production operations engineers, process engineers, supervisors, foremen and other technical staff.

Course Fee


US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -

- 
British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Manuel Dalas, MSc, BSc, is a Senior Mechanical & Maintenance Engineer with over 25 years of industrial experience in Oil, Gas, Refinery, Petrochemical, Power and Nuclear industries. His wide expertise includes Root Cause Failure Analysis, Rotating Equipment Maintenance & Failure Analysis, Failure Analysis Methodologies for Mechanical Engineers, Reliability Centered Maintenance & Root Cause Failure Analysis, Machinery Failure Analysis, Prevention & Troubleshooting, Machinery Failure Analysis, Machinery Root Cause Failure Analysis (RCFA), Machinery Diagnostics & Root Cause Failure Analysis, Water Well, Transfer & Network Systems Operation, Water Network Systems & Pumping Stations, Instrument, Control & Protection Systems, Plumbing Network Systems & Building, Water Distribution & Pump Station, Boiler Operation & Water Treatment, Pipeline Simulations, Pipe Stress Analysis using CAESAR II, CAESAR II Application, Piping Dynamic, Static & Other Special Analysis using CAESAR II, Expansion Joints Design & Analysis, Impact Load Analysis, Piping Systems, Piping Codes Used in CAESAR II, RFP Pipe Maintenance & Repair, Relief Valve Analysis, Safety Relief Valve, Tanks & Tank Farms, Atmospheric Tanks, Seismic Loads, Tank Shell, Tank Failure, Vacuum Tanks, Tank Design & Engineering, Tank Contractions, Material Cataloguing, Maintenance Planning & Scheduling, Reliability Centered Maintenance (RCM), Reliability Maintenance, Condition Based Maintenance & Condition Monitoring, Asset & Risk Management, Vibration Condition Monitoring & Diagnostics of Machines, Vibration & Predictive Maintenance, Reliability Improvement & Vibration Analysis for Rotating Machinery, Effective Maintenance Shutdown & Turnaround Management, Engineering Codes & Standards, Rotating Equipment Maintenance, Mechanical Troubleshooting, Static Mechanical Equipment Maintenance, Plant Reliability & Maintenance Strategies, Centrifugal Pumps Maintenance & Troubleshooting, Fans, Blowers & Compressors, Process Control Valves, Piping Systems & Process Equipment, Gas Turbines & Compressors Troubleshooting, Advanced Valve Technology, Pressure Vessel Design & Analysis, Steam & Gas Turbine, High Pressure Boiler Operation, FRP Pipe Maintenance & Repair, Centrifugal & Positive Displacement Pump Technology Troubleshooting & Maintenance, Rotating Machinery Best Practices, Diesel Engine Operations, Maintenance & Troubleshooting, PD Compressor & Gas Engine Operation & Troubleshooting, Hydraulic Tools & Fitting, Mass & Material Balance Tank Farm & Tank Terminal Safety & Integrity Management, Process Piping Design, Construction & Mechanical Integrity, Stack & Noise Monitoring, HVAC & Refrigeration Systems, BPV Code, Section VIII, Division 2, Facility Planning & Energy Management, Hoist - Remote & Basic Rigging & Slings, Mobile Equipment Operation & Inspection, Heat Exchanger, Safety Relief Valve, PRV & POPRV/PORV, Bearing & Lubrication, Voith Coupling Overhaul, Pump & Valve Technology, Lubrication Inspection, Process Plant Optimization, Rehabilitation, Revamping & Debottlenecking, Engineering Problem Solving and Process Plant Performance & Efficiency. Currently, he is the Technical Consultant of the Association of Local Authorities of Greater Thessaloniki where he is in charge of the mechanical engineering services for piping, pressure vessels fabrications and ironwork.

During his career life, Mr. Dalas has gained his practical and field experience through his various significant positions and dedication as the **Technical Manager, Project Engineer, Safety Engineer, Deputy Officer, Instructor, Construction Manager, Construction Engineer, Consultant Engineer, Water Network Systems Engineer, Maintenance Engineer and Mechanical Engineer and CAESAR II Application Consultant** for numerous multi-billion companies including the **Biological Recycling Unit** and the **Department of Supplies of Greece, Alpha Bank Group, EMKE S.A, ASTE LLC** and **Polytechnic College of Evosmos.**

Mr. Dalas has a **Master's degree in Energy System** from the **International Hellenic University, School of Science & Technology** and a **Bachelor's degree in Mechanical Engineering** from the **Mechanical Engineering Technical University of Greece** along with a **Diploma in Management & Production Engineering** from the **Technical University of Crete**. Further, he is a **Certified Internal Verifier/Assessor/Trainer** by the **Institute of Leadership and Management (ILM)**, a **Certified Project Manager Professional (PMI-PMP)**, a **Certified Instructor/Trainer**, a **Certified Energy Auditor for Buildings, Heating & Climate Systems**, a **Member of the Hellenic Valuation Institute** and the **Association of Greek Valuers** and a **Licensed Expert Valuer Consultant of the Ministry of Development and Competitiveness**. He has further delivered numerous trainings, courses, seminars, conferences and workshops internationally.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will be always met:

Day 1

0930 – 0935	<i>Registration, Coffee, Welcome & Introduction</i>
0935 – 0945	PRE-TEST
0945 – 1030	Gas Turbine Overview <i>Gas Turbine Basics • Gas Turbine Construction • Gas Turbine Device Summary • Gas Turbine Instrumentation (function and maintenance) • Gas Turbine-Generator Arrangement • Operating and Maintenance Factor Considerations • Standard Practices • Clearance Diagrams • Weights and Center of Gravity Diagram</i>
1030 – 1100	Gas Turbine Support Systems: Description, Maintenance & Troubleshooting <i>Turbine and Auxiliary System Preventive Maintenance Scheduling • Inlet, Exhaust, and Control Air • Inlet Cooling • Lube Oil • Hydraulic and Control Oil • Lift Oil • Trip Oil • Cooling Water • Cooling and Sealing Water • Fuel Systems(s) – Gas & Liquid • Atomizing Air • Purge Air • Water Injection • Heating and Ventilation • Fire Protection • Hazardous Gas • Inlet Bleed Heat • Inlet Guide Vanes • Starting Means • Water Wash • Power Augmentation (steam) • Performance Monitoring</i>
1100 – 1105	<i>Break</i>
1105 – 1130	Major Gas Turbine Mechanical Maintenance <i>Combustion Inspection • Hot Gas Path Inspection • Major Inspection • Borescope Inspection • Gears – Accessory and/or Load</i>
1130 – 1135	<i>Break</i>
1135 – 1205	Generator Overview <i>Machine Theory (Generator Basics) • Generator Construction • Generator Arrangement and Load Gear (if applicable) • Weights and Center of Gravity Diagrams</i>
1205 – 1325	Generator Support Systems <i>Seal Oil • Hydrogen Gas • Lube Oil • Cooling Air Inlet • Lift/Jacking Oil • Collector Brush Rigging/Brushless Exciter • Coolers • High Voltage Bushings • Condition Monitor</i>
1325 – 1330	Recap <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow</i>
1330	<i>Lunch & End of Day One</i>

Day 2

0930 – 1030	Generator Mechanical Maintenance Rotor Removal • Turbine Generator Alignment • Load Gear
1030 - 1100	Introduction to Reciprocating Compressors What is a Compressor? • How Compressors Work • Methods of Compression • Types of Compressors • Compressor Definitions • Pressure • Pressure Definitions Associated with Compressors • Theory of Reciprocating Compressors • Characteristics of Reciprocating Compressors • Compressor Type Selection • Reciprocating Compressor Cylinder Arrangements
1100 – 1105	Break
1105 – 1130	Double Acting, Single and Multi Stage Reciprocating Compressor Principle of Operation • Crankcase Main Bearing/Con-Rod Big End Bearing • Cylinder and Packing Lubrication • Crankcase/Crank Shaft/Connecting Rod/Crosshead • Clearance Pocket Unloading
1130 – 1200	Materials of Construction Non-Lubricated or Oil-Free Cylinder Construction • Piston Rod Column or Frame Loading • Disturbing or Shaking Forces • Foundations for Reciprocating Compressors • Compressor Piping and Pulsation • Design Overview of Labyrinth Piston Compressors
1200 – 1205	Break
1205 – 1325	Lubrication of Reciprocating Compressors Operational Problems and Maintenance of Compressor Valves • Compressor Piston Rod Packing • Compressor Control Systems • Compressor Cylinder Cooling • Non-Lubricated Compressor Maintenance • Labyrinth-Piston Compressors
1325 - 1330	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1330	Lunch & End of Day Two

Day 3

0930 – 1030	Compressor Packing Breaker Rings • Packing Ring Type BT • Packing Ring Type BD • Common Packing Ring Characteristics • Packing Ring Materials • Lubricated, Semilubricated and Nonlubricated Packing • Packing Ring Type TU • Thermal Effects Undersized Rods • Oversized Rods x Contents • Tapered Rods Packing Leakage • Ring Leakage at Low Pressure • Problems Associated with Low Suction Pressure • Problems Associated with Low Leakage Requirements
1030 - 1100	Effect of Ring Type on Leakage Control Leakage Control with Distance Piece Venting • Static Compressor Sealing • Compressor Barrier Fluid Systems for Fugitive Emissions • Control Wiper Packing • High Pressure (Hyper) Packings • Compressor Piston Rings • Compressor Rider Rings • Piston Ring Leakage • Compressor Ring Materials • Seal Ring Friction • Cooling Reciprocating Compressor Packing
1100 – 1105	Break

1105 - 1130	Rule of Thumb for General Running Clearances Compressor Alignment • Web Deflection Measurements • Compressor Cylinder Alignment • Foundation Problems and Repairs
1130 - 1200	Compressor Bearing Maintenance and Replacement • Cylinder Repair and Maintenance • Compressor Piston Maintenance • Rebuilding Compressor Pistons • Installing Piston Rods
1200 - 1205	Break
1205 - 1300	Setting Piston End Clearances Inspection and Reconditioning Piston Rods • Manufacture of Compressor Piston Rods • Other Compressor Component Repairs • Compressor Part Replication • Introduction • Compressor Maintenance • Emergency Repairs should be Minimized • Effectiveness of Preventive Maintenance • Compressor Preventive Maintenance Program • Spare Parts • Vendor Selection • Personnel Training • Maintenance Contractors
1300 - 1325	Predictive Maintenance Integrated Condition Monitoring Systems
1325 - 1330	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1330	Lunch & End of Day Three

Day 4

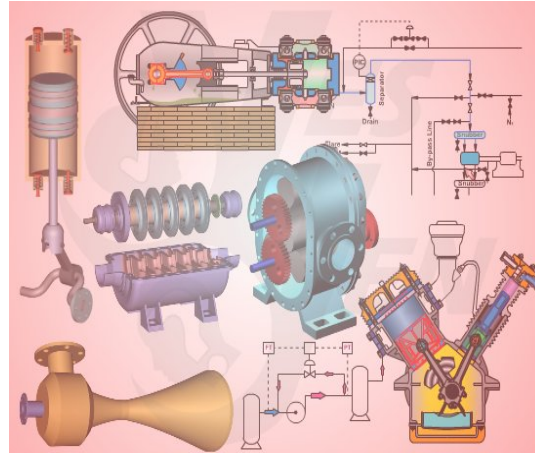
0930 - 1000	Reciprocating Compressor Crankcase Compressor Cylinders • Lube Oil Selection • Oil Additives • Optimum Lubrication • Oil Removal • Non-lube (NL) Compressors • Synthetic Lubricants • Compressor Lubrication Equipment
1000 - 1030	Compressors & their Bearings General Bearing Principles • Conventional Bearings • Low-Speed Bearings • High-Speed and High-Temperature Bearings • Cryogenic Applications
1030 - 1100	Compressor Valves Survey of Valve Design Theory • Valve Materials • Valve Life • Methods to Vary the Capacity of a Compressor
1100 - 1105	Break
1105 - 1130	Compressor Control Systems Controls - Definitions 21.2 • Reciprocating Compressor Monitoring System • Considerations System Selection - Define the Scope Human Factors • Electrical and Electronic Controls • Pneumatic Controls • Manual Controls • Prelube-Post Lube System • Loading-Unloading
1130 - 1200	Sensor Classification - (Alarm Classes) Special Compressor Controls • Temperature Control (Oil and Water)
1200 - 1205	Break
1205 - 1325	Electric Motor and Pneumatically Operated Temperature Control Valves Energy Management Systems • Specifications, Codes and Standards
1325 - 1330	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1330	Lunch & End of Day Four

Day 5

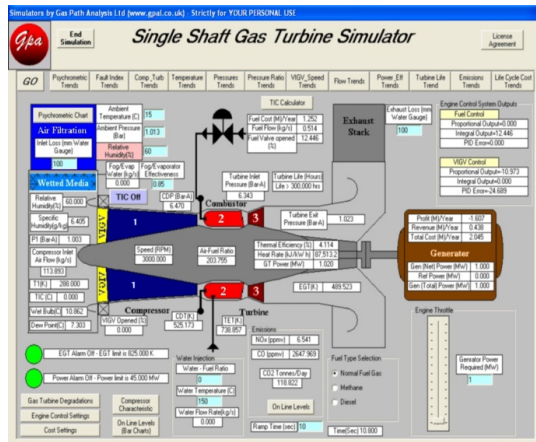
0930 – 1030	Compressor Problems Typical Compressor Problems • Troubleshooting Lubrication Systems • Significance of Intercooler Pressures • Interstage Pressures • Belt Drives • Motor Controls • Diagnostic Tests
1030 - 1100	Evaluating Reciprocating Compressor Condition Using Ultrasound and Vibration Patterns • Compressor Service Technician Reports • Basic Air Compressor System Evaluation
1100 – 1105	Break
1105 – 1130	Basic Safety Rules Lock-Out/Tag-Out Program • Safe Maintenance Procedures Restated • Valve Installation • Fires and Explosions • Summary • Air Piping
1130 - 1200	CB Gas Engines & Reciprocating Compressors
1200 – 1205	Break
1205 – 1310	Practical Class on Preventive, Predictive & Corrective Maintenance on Gas Engines & Compressors CRU'S • Control Systems (F.T.50) • Fuel Systems • Lube Oil Systems • Troubleshooting, Maintenance & Overhauling & Clearances
1310 - 1315	Course Conclusion Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course
1315 - 1330	POST-TEST
1330	Lunch & End of Course

Simulator (Hands-on Practical Sessions)

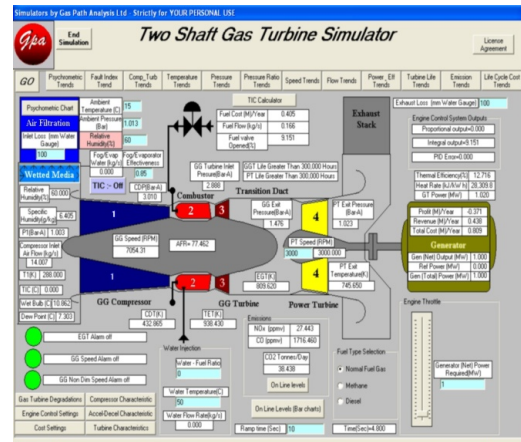
Practical session will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the simulators “CBT on Compressors”, “Single Shaft Gas Turbine Simulator” and “Two Shaft Gas Turbine Simulator” and “MARK V” simulator.



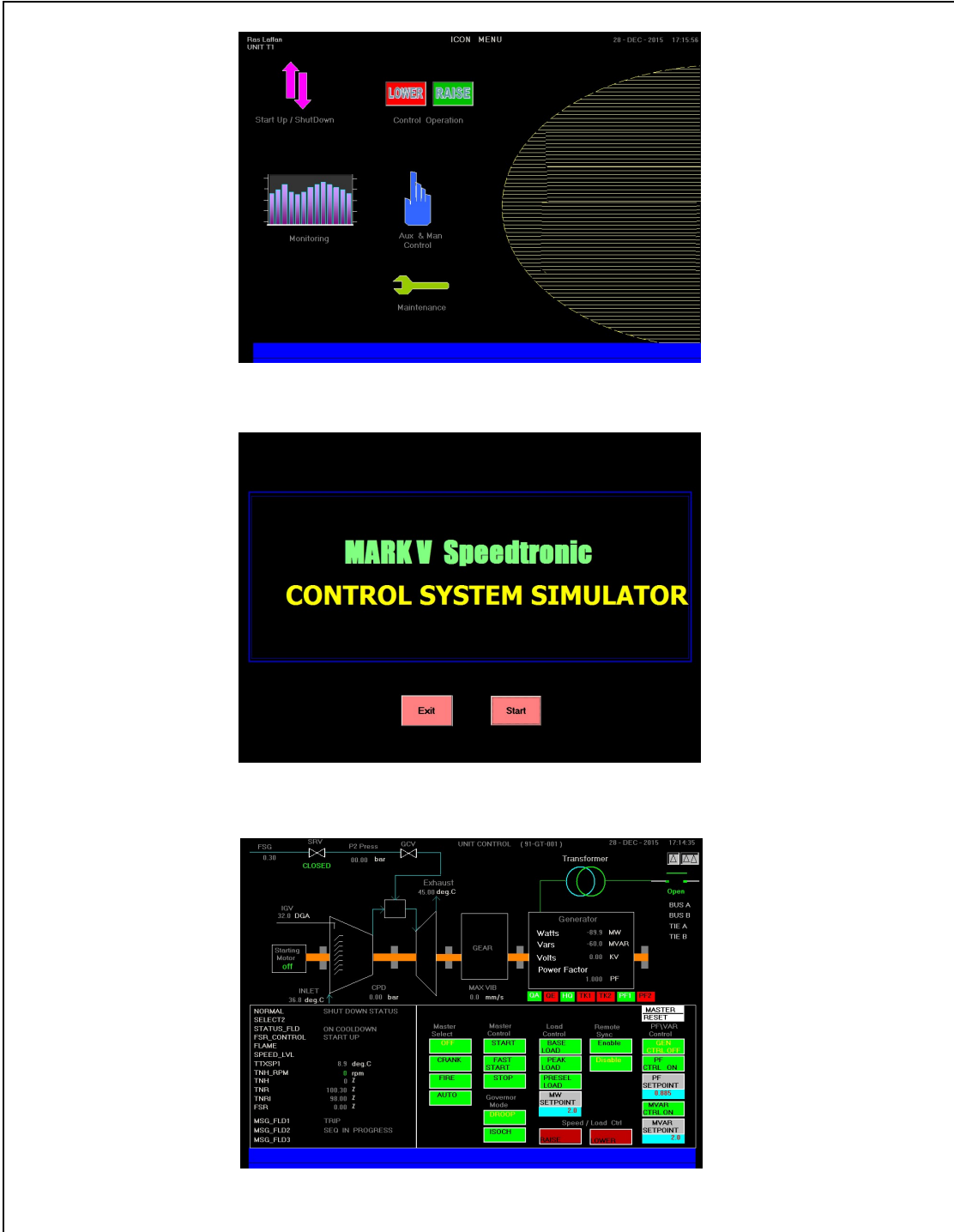
CBT on Compressors



Single Shaft Gas Turbine Simulator



Two Shaft Gas Turbine Simulator



Course Coordinator

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