

# **COURSE OVERVIEW DE1042 Wellsite Management and Supervision**

## **Course Title**

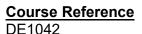
Wellsite Management and Supervision

## **Course Date/Venue**

Session 1: April 28-May 02, 2025/Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE

Session 2: October 26-30, 2025/Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE

(30 PDHs)



Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



## **Course Description**



workshops. This course is designed to provide participants with a detailed and up-to-date overview of wellsite logging operations, tool selection and log data QC. It covers the electrical survey, spontaneous potential, induction logs, laterologs, micro resistivity logs, sonic logs and density logs; the neutron and gamma ray logs; the share volume, pore volume gand porosity from the neutron log;

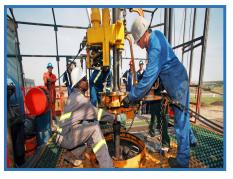
maximum porosity method.



During this interactive course, participants will learn the water resistivity from catalog or DST recovery, water zone, spontaneuous potential and water saturation from Archie method; the water saturation from simandoux method, dual water method, buckles number, ratio method and irreducible water saturation; the permeability and permeability from productivity. Wvllie-Rose method and permeability from porosity; and the calibration to modern logs, core data and Russian style logs.

and the porosity from ES, micrologs and

This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class



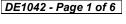
























## **Course Objectives**

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on wellsite logging operations, tool selection and log data QC
- Discuss electrical survey, spontaneous potential, induction logs, laterologs, micro resistivity logs, sonic logs and density logs
- Explain neutron and gamma ray logs, share volume, pore volume and porosity from the neutron log
- Describe porosity from ES, micrologs, maximum porosity method and water resistivity from catalog or DST recovery, water zone, spontaneuous potential and Archie method
- Discuss water saturation from simandoux method, dual water method, buckles number, ratio method and irreducible water saturation
- Explain permeability and productivity, permeability from Wyllie-Rose method and permeability from porosity
- Calibrate modern logs, core data and analyze Russian style logs

## **Exclusive Smart Training Kit - H-STK®**



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.

## **Who Should Attend**

This course provides an overview of all significant aspects and considerations of wellsite logging operations, tool selection and log data QC for petrophysicists, geologists, geophysicists, petroleum engineers and technicians/managers.

## **Training Methodology**

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures

20% Practical Workshops & Work Presentations

30% Hands-on Practical Exercises & Case Studies

20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

## Course Fee

**US\$ 8,000** per Delegate + **VAT**. This rate includes H-STK<sup>®</sup> (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.















## **Course Certificate(s)**

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

## **Certificate Accreditations**

Certificates are accredited by the following international accreditation organizations: -



# British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

• The Intern (IACET - U

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

### Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.











## **Course Instructor(s)**

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Konstantin Zorbalas, MSc, BSc, is a Senior Petroleum Engineer & Well Completions Specialist with over 25 years of offshore and onshore experience in the Oil & Gas, Refinery & Petrochemical industries. His wide expertise includes Workovers & Completions, Petroleum Risk & Decision Analysis, Acidizing Application in Sandstone & Carbonate, Well Testing Analysis, Stimulation

Reserves Evaluation, Reservoir Fluid Properties, Reservoir Engineering & Simulation Studies, Reservoir Monitoring, Artificial Lift Design, Gas Operations, Workover/Remedial Operations & Heavy Oil Technology, Applied Water Technology, Oil & Gas Production, X-mas Tree & Wellhead Operations & Testing, Artificial Lift Systems (Gas Lift, ESP, and Rod Pumping), Well Cementing, Production Optimization, Well Completion Design, Sand Control, PLT Correlation, Slickline Operations, Acid Stimulation, Well testing, Production Logging, Project Evaluation & Economic Analysis. Further, he is actively involved in Project Management with special emphasis in production technology and field optimization, performing conceptual studies, economic analysis with risk assessment and field development planning. He is currently the Senior Petroleum Engineer & Consultant of National Oil Company wherein he is involved in the mega-mature fields in the Arabian Gulf, predominantly carbonate reservoirs; designing the acid stimulation treatments with post-drilling rigless operations; utilizing CT with tractors and DTS systems; and he is responsible for gas production and preparing for reservoir engineering and simulation studies, well testing activities, field and reservoir monitoring, production logging and optimization and well completion design.

During his career life, Mr. Zorbalas worked as a Senior Production Engineer, Well Completion Specialist, Production Manager, Project Manager, Technical Manager, Technical Supervisor & Contracts Manager, Production Engineer, Production Supervisor, Production Technologist, Technical Specialist, Business Development Analyst, Field Production Engineer and Field Engineer. He worked for many world-class oil/gas companies such as ZADCO, ADMA-OPCO, Oilfield International Ltd, Burlington Resources (later acquired by Conoco Phillips), MOBIL E&P, Saudi Aramco, Pluspetrol E&P SA, Wintershall, Taylor Energy, Schlumberger, Rowan Drilling and Yukos EP where he was in-charge of the design and technical analysis of a gas plant with capacity 1.8 billion m3/yr gas. His achievements include boosting oil production 17.2% per year since 1999 using ESP and Gas Lift systems.

Mr. Zorbalas has Master's and Bachelor's degrees in Petroleum Engineering from the Mississippi State University, USA. Further, he is an SPE Certified Petroleum Engineer, Certified Instructor/Trainer, a Certified Internal Verifier/Assessor/Trainer by the Institute of Leadership & Management (ILM), an active member of the Society of Petroleum Engineers (SPE) and has numerous scientific and technical publications and delivered innumerable training courses, seminars and workshops worldwide.













<u>Course Program</u>
The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

## Day 1

Registration & Coffee
Welcome & Introduction
PRE-TEST
Electrical Survey
Break
Spontaneous Potential
Introduction Logs & Laterologs
Micro Resistivity Logs
Break
Sonic Logs & Density Logs
Recap
Lunch & End of Day One

## Day 2

0730 - 0930	Neutron Logs & Gamma Ray Logs
0930 - 0945	Break
0945 - 1100	Modern Resistivity Inversion Software
1100 - 1215	Share Volume & Pore Volume
1215 - 1230	Break
1230 - 1420	Porosity from the Neutron Log
1420 - 1430	Recap
1430	Lunch & End of Day Two

## Day 3

Porosity from ES & Micrologs
Break
Maximum Porosity Method
Water Resistivity from Catalog or DST Recovery
Water Resistivity from Water Zone (R0 Method)
Break
Water Resistivity from Spontaneuous Potential
Water Saturation from Archie Method
Recap
Lunch & End of Day Three

## Day 4

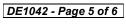
0730 - 0845	Water Saturation from Simandoux Method
0930 - 0945	Break
0945 - 1030	Water Saturation from Dual Water Method
1030 - 1130	Water Saturation from Buckles Number
1130 - 1215	Water Saturation & Porosity from Ratio Method
1215 - 1230	Break
1230 - 1420	Irreducible Water Saturation
1420 - 1430	Recap
1430	Lunch & End of Day Four





















## Day 5

0730 - 0830	Permeability & Productivity
0830 - 0930	Permeability from Wyllie-Rose Method
0930 - 0945	Break
0945 - 1030	Permeability from Porosity
1030 - 1130	Calibrating to Modern Logs and Core Data
1130 – 1215	Case Histories
1215 - 1230	Break
1230 - 1345	Analyzing Russian Style Logs
1345 - 1400	Course Conclusion
1400 – 1415	POST-TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course

# **Practical Sessions**

This practical and highly-interactive course includes real-life case studies and exercises:-



<u>Course Coordinator</u>
Mari Nakintu, Tel: +971 2 30 91 714, Email: <u>mari1@haward.org</u>











