

COURSE OVERVIEW ME0313 Steam Turbines: Operation, Maintenance and Troubleshooting

Course Title

Steam Turbines: Operation, Maintenance and Troubleshooting

Course Date/Venue

August 24-28, 2025/Executive Boardroom B Meeting Room, InterContinental Abu Dhabi Hotel, Abu Dhabi, UAE

Course Reference

ME0313

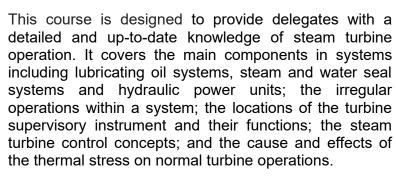
Course Duration/Credits

Five days/3.0 CEUs/30 PDHs

Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.



This course will further discuss a comprehensive coverage of the steam turbine including the various components of steam system. It has been completely revised, reorganized and updated to include the latest techniques in steam turbine design, operation, maintenance, performance, optimization, inspection, control, troubleshooting, safety and steam system management. The course utilizes actual case studies from around the world to highlight the topics discussed.

At the completion of this course, participants will be able to perform disassembling and assembling major turbine components safely; improve inspection/repair techniques; identify the different types of distress and irregular operating conditions caused by vibration of different components and potential results; as well as employ loss prevention method.



























Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge in steam turbine operation
- Describe the main components in turbine systems including lubricating oil systems, steam and water seal systems and hydraulic power units and discuss irregular operations within a system
- Identify the locations of the turbine supervisory instrument and describe their functions
- Describe the steam turbine control concepts
- Carryout thorough examinations of the cause and effects of thermal stress on normal turbine operations
- Perform disassembling and assembling major turbine components safely, improve inspection/repair techniques and identify the different types of distress found in them
- Identify irregular operating conditions caused by vibration of different components
- Detect abnormal conditions, potential results and employ loss prevention methods

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.

Who Should Attend

This course covers systematic techniques on the operation and maintenance of steam turbine. Rotating equipment, machinery, plant, maintenance and mechanical engineers, supervisors, foremen and other technical staff being exposed relatively recently to the turbomachinery field will gain an excellent knowledge on the practical aspects of the course. Experienced specialists, project engineers and supervisory personnel involved in management, selection, operation and maintenance of steam turbines will definitely benefit from the course.

Course Fee

US\$ 5,500 per Delegate + VAT. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.















Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Haward's Certificates are accredited by the following international accreditation organizations:



British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.



<u>The International Accreditors for Continuing Education and Training</u> (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.













Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Henry Beer is a Senior Mechanical & Process Engineer with over 30 years of in-depth industrial experience within the Petrochemical, Oil & Gas industries specializing in Steam Turbine Operation & Maintenance, Turbines & Troubleshooting, Turbine Shells, Casings & Rotors, Pumps, Pump Technology, Pump Maintenance & Repair & Troubleshooting, Advanced Compressors, Pumps & Valves, Pumps, Shutdown. Turnaround & Outages Management, Process Plant Shutdown

& Turnaround, Maintenance Optimization & Best Practices, Risk Management, Project Quality Management, Proven Turnaround Practices, Shutdown & Turnaround Practices, Maintenance Planning & Scheduling, Effective Reliability Maintenance. Process Plant Troubleshooting, Process Plant Optimization Technology, Engineering Problem Solving, Process Plant Performance & Efficiency, Process Plant Start-up & Shutdown, Process Plant Commissioning, Process Plant Polymers. Plastics. Polyolefin Turn-around & Shutdown. Catalysts. Polymerization, Thermal Analysis Techniques, Rheology, Thermoplastics, Thermosets, Coating Systems and Fibre Reinforced Polymer Matrix Composites. Further, he is also well-versed in Catalyst Manufacturing Techniques, Fuel Systems Management, Aviation Fuel, Diesel, Jet Fuel, Petrol and IP Octane, Cetane Control and related Logistics, Road, Rail and Pipeline Distribution, Process Design and Optimisation, Boiler Feed Water Preparation, Flocculation Sedimentation, Hot Lime Water Softening Processes, Desalination Processes, Reverse Osmosis, Molecular Sieves, activated Sludge Aerobic/Anaerobic, Sludge Removal and Incineration Process Control, Domestic Sewage Plants Optimisation, Process Cooling Water System, High Pressure and Low Pressure Tank Farm Management, Hydrocarbon and Chemical products and GTL (Gas to Liquids).

During his career life, Mr. Beer holds significant key positions such as the **Director**, Global Commissioning Manager, Senior Business Analyst, Process Engineer, Chemical Engineer, Maintenance Engineer, Senior Technician, Technical Sales Engineer, Entrepreneur, Financial Consultant, Business Analyst, Business Financial Planner and Independent Financial Planner to various international companies such as the Sasol, SASOLChem, TAG Solvents, Virgin Solvent Products, SARS & SAPIA (South African Petroleum Industry Association) and RFS Financial Services (Pty) Ltd.

Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, State-ofthe-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures

20% Practical Workshops & Work Presentations

30% Hands-on Practical Exercises & Case Studies

20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

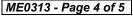






















Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1: Sunday, 24th of August 2025

Day 1:	Sunday, 24" of August 2025
0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930	Steam Turbine Fundamental Review
	<i>Theory</i> ● <i>Turbine Sections</i> ● <i>Component Descriptions</i>
0930 - 0945	Break
0945 – 1100	Turbine Systems
	Lubricating Oil Systems • Gland Steam & Water Seal Systems • Hydraulic
	Power Unit • Abnormal Operations
1100 – 1230	Turbine Supervisory Instrument Location & Function
	<i>Eccentricity</i> • <i>Speed Detection</i> • <i>Valve Position</i> • <i>Vibration</i>
1230 - 1245	Break
1245 – 1420	Turbine Supervisory Instrument Location & Function (cont'd)
	Shell Expansion ● Differential Expansion ● Metal Temperatures
1420 - 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today and Advise Them of the Topics to be
	Discussed Tomorrow
1430	Lunch & End of Day One

Day 2: Monday, 25th of August 2025

Day Z.	Monday, 25 of August 2025
0730 - 0930	Steam Turbine Control Concepts Speed Control ● Load Control ● Limiters ● Flow Control
0930 - 0945	Break
0945 - 1100	Steam Turbine Control Concepts (cont'd) Extraction Turbines ● Overspeed & Reset System ● Overspeed Trip
1100 – 1230	Turbine Normal Operations Thorough Examination of the Cause & Effect of Thermal Stress ● Starting & Loading Procedures
1230 - 1245	Break
1245 - 1420	Turbine Normal Operations (cont'd) Drains • Pre-Warming Procedures • Normal Operations • Load Changes • Shutdown
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Two





















Day 3: Tuesday, 26th of August 2025

Day 3.	desday, 20 Of August 2025
0730 – 0930	Maintenance Planning, Scheduling & Decision Making Understanding the Major Items that Must be Considered Prior to Commencing a Scheduled Turbine-Generator Outage • Items that Need to be Considered When Making Repair/Replace/Reuse Decisions
0930 - 0945	Break
0945 – 1100	Turbine Shells, Casings & Rotors Safe and Efficient Ways Disassemble/Reassemble Major Turbine • How to Improve Inspection/Repair Techniques, Communications on Equipment and Make Better Replace/Repair/Reuse Decisions • Different Types of Distress Typically Found on These Components
1100 – 1230	Journal & Thrust Bearings Different Types of Bearings and their Applications
1230 – 1245	Break
1245 – 1420	CouplingsTypes of Couplings Used on T-G Sets• How Torque is Transferred• How to Inspect?, What Measurements to Take?, and What They Mean?
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Three

Wednesday, 27th of August 2025 Dav 4:

Day 4.	Wednesday, 27 Of August 2025
0730 – 0930	Steam Valve Maintenance
	Purpose of the Various Steam Turbine Valves • How to Properly
	Disassemble/Reassemble?
0930 - 0945	Break
0945 – 1100	Steam Valve Maintenance (cont'd)
	How to Inspect? • What are the Typical Types of Distress? • What
	Measurements to Take?, and What they Mean?
	Alignment
1100 - 1230	How to Properly Take Clearance/Alignment? and How to Evaluate? • How to
1100 - 1230	Calculate? and Make Moves for Stationary Equipment Such as Diaphragms and
	Inner Shells
1230 – 1245	Break
1245 - 1420	Alignment (cont'd)
	How to Take Coupling Rim/Face Readings? • How to Calculate Moves to
	Correct for Coupling Misalignment? • How to Calculate and Make Moves to
	Bearings to Accomplish Alignment Objectives?
1420 - 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today and Advise Them of the Topics to be
	Discussed Tomorrow
1430	Lunch & End of Day Four



















Day 5: Thursday, 28th of August 2025

Day 5:	Thursday, 28 th of August 2025
0730 - 0930	Vibration Analysis as an Indicator of Abnormal Operating Conditions
	Oil Whip • Bowed Rotors • Packing Rubs (Low Speed versus High Speed) •
	Mechanical Unbalance
0930 - 0945	Break
0945 - 1100	Vibration Analysis as an Indicator of Abnormal Operating Conditions
	(cont'd)
	Resonant Vibration • Coupling Unbalance • Cracked Rotors
1100 - 1215	Abnormal Conditions: Detection, Potential Results & Operator Action
	to Prevent Loss
	Loss of Turning Gear • Extended Turning Gear Operation • Inability to Stay
	on Turning Gear During Pre-Warm • Abnormal Cooler Discharge Oil
	Temperatures • Bearing Wipes • Water Induction • Excessive Differential
	Expansion • Axial Rubs • Low Speed Operation • Sling-Shot Starts •
	Low Frequency Operation
1215 – 1230	Break
	Abnormal Conditions: Detection, Potential Results & Operator Action
	to Prevent Loss (cont'd)
1230 - 1345	High Exhaust Hood Temperatures ● Vacuum Breaking ● Over Pressure ●
	Over Temperature • Loss Boiler • Inlet Pressure Fluctuations • Valve
	Oscillation ● Governor Bobble ● Full-Load Rejection ● Hot Restarts ●
	Feedwater Heater Removal
1345 - 1400	Course Conclusion
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Course Topics that were Covered During the Course
1400 – 1415	POST-TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course



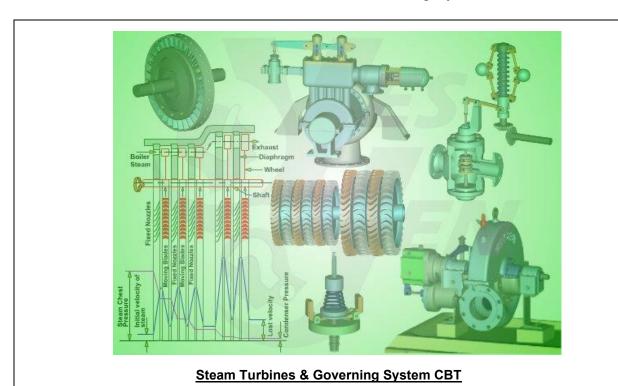






Simulator (Hands-on Practical Sessions)

Practical session will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the state-of-the-art simulator "Steam Turbines & Governing System CBT".



Course Coordinator

Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org









