

# COURSE OVERVIEW FE0460-3D Corrosion Inhibition Technology

#### **Course Title**

Corrosion Inhibition Technology

#### **Course Date/Venue**

November 23-25, 2025/Falcon 4 Meeting Room, Voco Dubai, an IHG Hotel, Dubai, UAE

(18 PDHs)

AWAR

## **Course Reference**

FE0460-3D

Course Duration/Credits

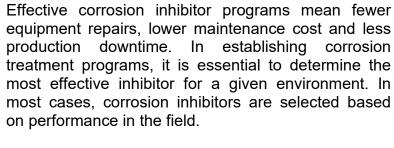
Three days/1.8 CEUs/18 PDHs



## **Course Description**



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.





Traditionally, inhibitors and various inhibition treatments are tried until a combination that reduces failures and their inherent costs is found. This is a costly and time-consuming process.



This course will cover the aspects of corrosion inhibition and the industrial applications of inhibitors within the Process industry. The course deals with the electrochemical principles and chemical aspects of corrosion inhibition, such as stability of metal complexes, the Hammett equation, hard and soft acid and base principle, quantum chemical aspects and Hansch's model and also with the various surface analysis techniques, e.g. XPS, Auger, SIMS and Raman spectroscopy, that are used in industry for corrosion inhibition.













Case studies given in this course include: oil and gas wells, gas/oil separation plants, petroleum refineries, petrochemical plants, water cooling systems, acid systems and many more. Further, the course will cover economic and environmental considerations which are now of prime importance within Oil & Gas industry.

#### **Course Objectives**

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on corrosion inhibitors
- Discuss the historical aspects of corrosion inhibition covering its purpose, economic considerations, safety considerations and behavior
- Explain electrochemical principles and chemical aspects of corrosion inhibition
- Carryout surface analysis and composition of inhibitor films including quality control of corrosion inhibitors
- Apply corrosion tests and determine inhibition of localized corrosion, inhibition of stress corrosion cracking and inhibition by macrocyclics and rare earth metal compounds
- Identify biocides, oxygen scavengers and expert system for corrosion control
- Recognize corrosion inhibition in oil and gas wells, gas/oil separation plant, refinery and petrochemical plants and pipelines and flowlines
- Describe inhibition in cooling water systems, inhibitors for acid systems and inhibitive protection of metals by organic coatings
- Determine corrosion inhibition of copper, economic considerations and environmentallyfriendly inhibitors
- Apply proper selection of corrosion inhibitor for oil & gas industry
- Employ corrosion inhibition management and identify application window, process data, compositions and equipment
- Recognize chemicals, operations and operating range
- Carryout process assessment and corrosion analysis
- Define integrity operating window and corrosion inhibition (CI) test program

#### Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes electronic version of the course materials, sample video clips of the instructor's actual lectures & practical sessions during the course conveniently saved in a Tablet PC.

#### Who Should Attend

This course provides a wide understanding and deeper appreciation of corrosion inhibition for practicing corrosion engineers, process engineers, chemical engineers, chemists, R&D, R&T, petroleum engineers, production engineers, drilling engineers, utility engineers, water engineers, production supervisors, metallurgist, materials engineers, process operators and students of materials science, engineering and applied chemistry. Further, the course is essential for all laboratory chemists, scientists, analysts and other technical staff who are involved in analysis techniques of corrosion inhibitors.















### Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

## **Certificate Accreditations**

Haward's certificates are accredited by the following international accreditation organizations:



## British Accreditation Council (BAC)

Haward Technology is accredited by the British Accreditation Council for Independent Further and Higher Education as an International Centre. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the ANSI/IACET 2018-1 Standard which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the ANSI/IACET 2018-1 Standard.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking Continuing Education Units (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award 1.8 CEUs (Continuing Education Units) or 18 PDHs (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.











## **Course Instructor(s)**

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Greg Combrink, MSc, BSc, is a Senior Corrosion Engineer with over 30 years of industrial experience within the Oil, Gas, Petrochemical, Refinery, Utilities and Power industries. His wide expertise widely covers in the areas of Corrosion Control & Monitoring, Corrosion Inhibition, Inhibitor Effectiveness Calculation, Metallurgy, Corrosion **Failure** Investigation, Environmental Testing for Corrosivity Classification, Stress Corrosion Cracking Investigations & Testing, Corrosion Testing &

Evaluation, Corrosion Mitigation, Corrosion & Cathodic Protection Survey, Corrosion & Material Testing, Corrosion Cracking Investigations & Testing, Corrosion Prevention & Risk, Cathodic Protection Systems Design & Implementation, Coating Technology & Applications, Coating Inspection & Corrosion Mechanism, Coating Application & Quality Control, Metal Casting Technology, Material Sustainability Testing, Material Selection Testing, Electrochemical & Exposure Testing, Contamination Control of Lubricants/Fuels & Process Fluids, Tribology & Lubrication, Rust Removal, NDT Testing, Underground Minerals Corrosivity, Conventional & Air Spray Coating, Stainless Steel Welded Tanks, Heat & Mass Transfer, Metal Analysis and Friction Testing & Non-Skid Surfaces.

During his career life, Mr. Combrink has gained his practical and field experience through his various significant positions and dedication as the CEO/Technical Director, Corrosion Engineering Director, Corrosion Engineer, Officer-in-Charge & General Manager, Technical Manager, Programme Manager, Corrosion Projects Manager, Corrosion Specialist, Metalworking Product Applications Engineer, Manager/Officer-In-Charge Materials Lab, Sub-Lieutenant, Senior Instructor/Trainer and Reactor Technician for various companies such as the Corrosion Hub, Total Contamination Control SA (Pty) Ltd, Bora Corrosion Solutions, Solar Even Pty Ltd, University of Johannesburg, University of Witwatersrand, Castrol South Africa, Sa Navy, SA Police, Geyser Enode and Metal Casting Technology Station.

Mr. Combrink has a Master's degree in Corrosion Science & Engineering from the University of Manchester Institute of Science and Technology (UMIST), UK and a Bachelor's degree in Chemical Engineering. Further, he is an Accredited Assessor & Moderator from the South African Qualifications Authority (SAQA) and an Accredited Assessor & Committee Member (Corrosion Protection) from the South African Qualification & Certification Committee (SAQCC). He is also a Fellow from the Corrosion Institute Ghana (CorrIGh), an Executive Committee Member/Former President from the Corrosion Institute of Southern Africa (CorrISA) and a Member of the Southern African Institute of Tribology (SAIT) and has further delivered numerous trainings, courses, seminars, conferences and workshops globally.

#### Course Fee

**US\$ 3,750** per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.













#### Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

## Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, State-ofthe-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures 20% Practical Workshops & Work Presentations Hands-on Practical Exercises & Case Studies 30% 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

## Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Sunday, 23rd of November 2025 **Day 1:** 

<u> </u>	Canady, 20 Critovombor 2020
0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0900	Corrosion Inhibition - Introduction & Historical Aspects
	Common Methods of Corrosion Prevention ● The Purpose of Corrosion Inhibitors ●
	<i>Economic Considerations</i> • <i>Safety Considerations</i> • <i>Forms of Corrosion</i> • <i>Historical</i>
	Aspects
	An Overview of Corrosion Inhibition
0900 - 0915	General Aspects • Adsorption of Inhibitors • Stability of Inhibitors • Behavior of
0900 - 0913	Inhibitors in Acid Solutions • Behavior of Inhibitors in Neutral Solutions •
	Behavior of Inhibitors in Alkaline Solutions • Behavior of Metal in Inhibition
	Electrochemical Principles
	Potential Sequence, Nernst Equation, The Electrical Double Layer, Free Energy, Tafel
0915 - 0930	Plots • Polarization Resistance & AC Impedance • Instrumentation, Pourbaix
0913 - 0930	Diagrams & Electrochemical Kinetics • Mixed Potential Model of Corrosion •
	Multiple Partial Process Corrosion Systems • Potential & Polarization
	Measurements
0930 - 0945	Break
0945 – 1100	Chemical Aspects of Corrosion Inhibition
	Stability of Complex Compounds • The Hammett Equation Historical Aspects •
	Quantum Chemical Consideration • Hard & Soft Acids & Bases Principle in
	Corrosion Inhibition • The Hansch Model in Corrosion Inhibition • Some
	Industrial Applications of Metal Complexes







	Surface Analysis & Composition of Inhibitor Films
1100 – 1130	Vacuum Considerations • General Analytical Aspects of Surfaces • Electron
	Spectroscopy • Secondary Ion Mass Spectrometry (SIMS) • Electron Microprobe
	Analysis • Elucidation of the Nature of Inhibitor Films • X-ray Diffraction
	Analysis • Applications in Corrosion Inhibition • Raman Spectroscopy • Surface
	Enhanced Raman Scattering (SERS) Technique • Optical Reflectance Spectroscopy
	• Application of Reflective Fourier Transform Infrared Spectroscopy • Application
	of Surface Analysis Techniques in the Study of Corrosion Inhibition Mechanisms
1130 - 1230	Quality Control of Corrosion Inhibitors
	Nuclear Magnetic Resonance Spectroscopy • Mass Spectroscopy •Infrared
	Spectroscopy • Liquid Chromatography • High-pressure Liquid Chromatography
1230 – 1245	Break
1245 – 1345	Corrosion Tests
	Simulated Long-term Laboratory Tests • Corrosion Rate Expression • Laboratory
	Studies
	Inhibition of Localized Corrosion
1345 - 1420	Adsorption ● Influence of Environmental Factors ● Interactions during Adsorption ●
	Passivation of Metals ● Inhibition of Localized Corrosion
1420 - 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today & Advise Them of the Topics to be Discussed
	Tomorrow
1430	Lunch & End of Day One

Monday, 24th of November 2025 Day 2:

Day 2:	wonday, 24" of November 2025
0730 - 0830	Inhibition of Stress Corrosion Cracking
	Inhibition due to the Influence on Local Cells • Inhibition by Shift in Potential •
	Inhibition of Ingress of Hydrogen into the Metal
	Inhibition by Macrocyclics & Rare Earth Metal Compounds
	<i>Inhibition by Porphyrins</i> • <i>Electrochemical Studies</i> • <i>Phthalocynanines as Inhibitors</i>
0830 - 0900	• Cathodic Inhibition by Rare Earth Metal Compounds • Electrochemical Studies •
	Film Characteristics • Mechanism of Inhibition • Corrosion Inhibition by Rare Earth
	Metal Salts
0900 - 0930	Biocides
0930 - 0945	Break
0945 - 1030	Oxygen Scavengers
0943 - 1030	Mechanism ● Inhibition by Oxygen Scavengers ● Catalysis
	Expert Systems for Corrosion Control
	Expert Systems for Corrosion Prevention • General ES Projects • Specialized ES
1030 - 1130	Projects • Cathodic Protection • Cooling Water • Diagnostic & Failure Analysis •
1030 - 1130	<i>Inhibitors</i> • <i>Material Selection</i> • <i>Power Plants</i> • <i>Petroleum Industries</i> • <i>Reinforced</i>
	Concrete • Risk Analysis • Expert System for Selection of Inhibitors • Expert
	Systems
1130 - 1230	Corrosion Inhibition in Oil & Gas Wells
	Oil Wells • Anaerobic Corrosion • Oxygen Induced Corrosion • Impedance
	Spectroscopy • Electrochemical Noise • Gas Wells • Inhibition in Gas Wells •
	Downhole Applications
1230 - 1245	Break















1245 – 1345	Corrosion Inhibition in Gas/Oil Separation Plant
	Inhibitor Selection • Inhibitor Injection
1345 – 1400	Corrosion Inhibition in Refinery & Petrochemical Plants
	Corrosive Conditions • Aqueous Phase • Corrosion of Steel & Copper Alloys •
	Inhibition • Organic Inhibitors
1400 - 1420	Corrosion Inhibition in Pipelines & Flowlines
	Continuous Injection ● Batch Treatment ● Inhibitor Selection/Dosage ● Performance
	Monitoring
1420 - 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today & Advise Them of the Topics to be Discussed
	Tomorrow
1430	Lunch & End of Day Two

Day 3: Tuesday, 25<sup>th</sup> of November 2025

Day 3.	ruesuay, 25 Of November 2025
0730 – 0830	Inhibition in Cooling Water Systems  Materials • Nitrites • Silicates • Molybdates • Phosphates • Polyphosphates • Phosphonates • Multi-component Systems • Zinc Polyphosphate • Zinc Phosphonates • Non-heavy Metal Systems • Polymer-based Scale Inhibitors • Passive Films Formed Under Cooling Water Conditions • Methods for On-line Monitoring/Control of Corrosion • Inhibitors in Cooling Water Systems
0830 - 0930	Inhibitors for Acid Systems  Hydrochloric Acid Medium ● Sulfuric Acid Medium ● Nitric AcidHydroflouric Acid  ● Phosphoric Acid ● Scale Removal by Acids ● Sulfuric Acid ● Sulfamic Acid ● Citric Acid ● Acetic Acid ● Acidizing Oil Wells
0930 - 0945	Break
0945 – 1030	Inhibitive Protection of Metals by Organic Coatings Inhibitors • Chromate Based Pigments • Chromate Primers • Evaluation of Painted Samples • Other Additives in Coatings • Environment-friendly Coatings for Steel Based on Tannins • Role of Tannins in Paints • Mechanism & Protection by Tannins
1030 - 1130	Corrosion Inhibition of Copper  Corrosion of Copper ● Nature of Oxide Film ● Electrochemical Behavior of the Copper Benzotriazole System ● Photoelectrochemical Behavior ● Surface Analysis of Inhibitor Films ● Stoichiometry & Orientation of Copper Benzotriazole Complex ● Nature of Bonding in Cu(I)BTA Complex
1130 - 1230	<i>Economic Considerations</i> Discounted Cash Flow (DCF) ● Verink's Equation ● Example of DCF Calculations
1230 – 1245	Break
1245 – 1300	Environmentally-Friendly Inhibitors  Environmental Guidelines ● Standardized Environmental Testing ● Summary of PARCOM Test Guidelines ● Toxicity ● Biodegradation ● Bioaccumulation





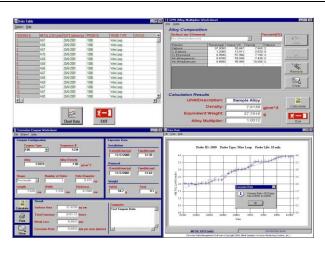




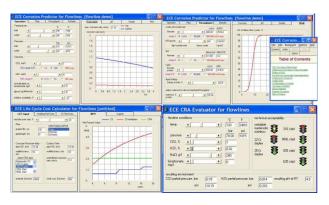
1300 - 1345	Selection of Corrosion Inhibitor for Oil & Gas Industry Introduction • Corrosion Inhibition Management • Identify Application Window • Process Data (P,V,T, Flow, etc.) • Compositions (Gas, Oil, Water, Solids) • Equipment (Line, Material (Welds), etc.) • Chemicals • Operations • Identify Operating Range • Process Assessment • Corrosion Analysis • Define Integrity Operating Window (IOW) • Define Corrosion Inhibition (CI) Test Program • Selection of the Corrosion Inhibitor (CI) • Assure CI Performance (Lab/Field) • Adjust Dose Rate, Chemicals & IOW • Report Result
1345 – 1400	Course Conclusion Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course
1400 – 1415	POST-TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course

## **Simulator (Hands-on Practical Sessions)**

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the simulators "Corrosion Data Management Software (CDMS)" and "Electronic Corrosion Engineer (ECE®) 5".



## **Corrosion Data Management Software (CDMS)**



Electronic Corrosion Engineer (ECE®) 5

## **Course Coordinator**

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