

COURSE OVERVIEW ME1019
PSV Overhauling, Inspection & Testing

Course Title

PSV Overhauling, Inspection & Testing

Course Date/Venue

Session 1: April 26- 30, 2026/Tamra Meeting Room, Al Bandar Rotana Creek, Dubai UAE

Session 2: July 19-23, 2026/Crowne Meeting Room, Crowne Plaza Al Khobar, KSA



Course Reference

ME1019



Course Duration/Credits

Five days/3.0 CEUs/30 PDHs

Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.

A safety or pressure relief valve can be considered the most important single safety device on a boiler or pressure vessel. If it fails to function in the manner for which it was intended and an overpressure condition develops, the result could be catastrophic.

This course is designed to provide participant with a detailed and up-to-date overview of PSV overhauling, inspection and testing. It covers the pressure relief valve principles including the application of PRVS and pilot operated PRVS; the development of valve designs; the materials for pressure relief valves, valve spring design and fabrication; the various types of safety valve designs; and the PSV operational malfunctions and testing facilities and other typical causes of valve malfunctions.

Further, the course will also discuss the PSV repair and non-destructive examination; the PSV overhauling and inspection; the pressure relief valves disassembly, cleaning procedure, inspection, testing and sealing; and the PRV repair flow chart, inspector's role, measurement and test equipment.

During this interactive course, participants will learn the two critical elements of PRV operation; the purpose of lapping, balance of lapping, ring laps and lapping materials; the lap selection, nozzle seat width, PRV lapping procedure, PRV bearing points and assembly operation; the valve testing and sealing in accordance with the API 527 & ASME standards; and the inspection and testing of pressure-relieving devices as per API 576 standard; valve calibration; and the various types of instruments requiring calibration.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply systematic techniques on pressure safety valve overhauling, inspection and testing
- Discuss pressure relief valve principles including the application of PRVS and pilot operated PRVS
- Recognize the development of valve designs as well as the materials for pressure relief valves, valve spring design and fabrication and the various types of safety valve designs
- Identify the PSV operational malfunctions and testing facilities covering operational malfunctions, system malfunctions, valve - mechanical caused, other system malfunctions and causes and other typical causes of valve malfunctions
- Carryout PSV repair and non-destructive examination as well as PSV overhauling and inspection
- Employ pressure relief valves disassembly, cleaning procedure, inspection, testing and sealing
- Review PRV repair flow chart, inspector's role, measurement and test equipment
- Identify the two critical elements of PRV operation and explain the purpose of lapping, balance of lapping, ring laps and lapping materials
- Apply lap selection, nozzle seat width, PRV lapping procedure, PRV bearing points and assembly operation
- Carryout valve testing and sealing in accordance with the API 527 & ASME standards
- Inspect and test pressure-relieving devices as per API 576 standard
- Employ valve calibration and identify the various types of instruments requiring calibration

Exclusive Smart Training Kit - H-STK®



*Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.*

Who Should Attend

This course provides an overview of all significant aspects and considerations of safety relief valve overhauling, inspection and testing for process engineers, mechanical engineers, piping engineers, pipelines and pressure vessels engineers and supervisors, inspection and QA & QC engineers, boilers and process plant equipment owners, maintenance staff who inspect and install pressure relief devices and engineers involved in plant turnaround and upgrade projects.

Course Certificate(s)

- (1) Internationally recognized Competency Certificates and Plastic Wallet Card Certificates will be issued to participants who completed a minimum of 80% of the total tuition hours and successfully passed the exam at the end of the course. Certificates are valid for 5 years.

Recertification is FOC for a Lifetime.

Sample of Certificates

The following are samples of certificates that will be awarded to course participants:-



- (2) Official Transcript of Records will be provided to the successful delegates with the equivalent number of ANSI/IACET accredited Continuing Education Units (CEUs) earned during the course.

* Haward Technology * CEUs * Haward Technology * CEUs * Haward Technology * CEUs * Haward Technology *



Haward Technology Middle East

Continuing Professional Development (HTME-CPD)

CEUs

Page 1 of 1

CEU Official Transcript of Records

TOR Issuance Date: 22-Aug-19

HTME No. 8667-2014-9020-2547

Participant Name: Ismail Al Hammadi

Program Ref.	Program Title	Program Date	No. of Contact Hours	CEU's
ME1019	PSV Overhauling & Inspection	August 18-22, 2019	20	2.0

Total No. of CEU's Earned as of TOR Issuance Date **2.0**

TRUE COPY


 Maricel De Guzman
 Academic Director

Haward Technology has been approved as an Authorized Provider by the International Association for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this approval, Haward Technology has demonstrated that it complies with the ANSI/IACET 1-2013 Standard which is widely recognized as the standard of good practice internationally. As a result of their Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for programs that qualify under the ANSI/IACET 1-2013 Standard.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking Continuing Education Units (CEUs) in accordance with the rules & regulations of the International Association for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology is accredited by









P.O. Box 26070, Abu Dhabi, United Arab Emirates | Tel.: +971 2 3091 714 | Fax: +971 2 3091 716 | E-mail: info@haward.org | Website: www.haward.org

* Haward Technology * CEUs * Haward Technology * CEUs * Haward Technology * CEUs * Haward Technology *

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -

- 
British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

- 
The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.



Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Den Bazley, PE, BSc, is a Senior Mechanical Engineer with over 30 years of industrial experience in Oil, Gas, Refinery, Petrochemical, Power and Utilities industries. His wide expertise includes Pumps & Compressors Maintenance & Troubleshooting, Centrifugal Pump Design, Hydraulic Turbines, Axial Flow Compressor, Centrifugal Pump Installation & Operation, Centrifugal Pump Maintenance & Troubleshooting, Centrifugal & Positive Displacement Pump Technology, Pumps & Valves Operation, Bearings, Seals & Couplings, Compressors & Turbines Maintenance & Troubleshooting, Gas Turbine Design & Maintenance, Gas Turbine Troubleshooting, Pressure Vessel Design, Fabrication & Testing, Tank & Tank Farms, Heat Exchangers Operation & Maintenance, Boilers & Steam System Management, Re-tubing & Tube Expanding Technology, Propylene Compressor & Turbine, Valve Installation & Repair, Safety Relief Valve Sizing & Troubleshooting, Dry Gas Seal Operation, Mechanical Seal Installation & Maintenance, Industrial Equipment & Turbomachinery, Pumps, Compressors, Turbines & Motors, Boiler & Steam System Management, Tune-Up, Heat Recovery & Optimization, Bearing & Lubrication, Installation & Failure Analysis, Boiler Operation & Maintenance, Process Control Valves, Steam Turbine Operation, Bearing Mounting/Dismounting, Valve Types, Troubleshooting & Repair Procedure, Pressure Vessels & Heat Exchangers, Corrosion Inspection, PSV Maintenance & Testing, Pump Maintenance, Machinery Troubleshooting, Valves, Safety Relief Valves, Strainers & Steam Traps, Pipeline Rules of Thumb, Analytical Prevention of Mechanical Failure, Gear Boxes Troubleshooting & Repair, Piping & Pipeline Design & Inspection, Pigging & Integrity Assessment, Process Piping Design, Pipeline Operation & Maintenance, Welding & Fabrication, Brazing, Fitness-for-Service (FFS), Process Plant Equipment, Pressure Vessels, Piping & Storage Facilities, Layout of Piping Systems & Process Equipment, Pipe Work Design & Fabrication, Mechanical Integrity & Reliability, Mechanical Rotating Equipment & Turbomachinery, Motors & Variable Speed Drives, Mechanical Engineering Design, Process Plant Shutdown, Turnaround & Troubleshooting, Mechanical Alignment, Laser & Dial-Indicator Techniques, Material Cataloguing, Condition Based Monitoring, Maintenance Management, Reliability Management, Reliability Centred Maintenance (RCM), Total Plant Maintenance (TPM) and Reliability-Availability-Maintainability (RAM), Engineering Drawings, Codes & Standards, P&ID Reading, Interpretation & Developing, Maintenance & Reliability Best Practices, Maintenance Auditing, Benchmarking & Performance Improvement, Excellence in Maintenance & Reliability Management, Preventive & Predictive Maintenance & Machinery Failure Analysis (RCFA), Total Plant Reliability Centered Maintenance (RCM), Rotating Equipment Reliability Optimization, Machinery Failure Analysis, Prevention & Troubleshooting, Maintenance Planning, Scheduling & Work Control and Maintenance Planning & Cost Estimation.

During his career life, Mr. Bazley has gained his practical and field experience through his various significant positions and dedication as the **General Manager, Branch Manager, Refinery Chairman, Engineering Manager, Maintenance Engineer, Construction Engineer, Project Engineer, Mechanical Engineer, Associate Engineer, Oil Process Engineer, Mechanical Services Superintendent, Quality Coordinator, Planning Coordinator, Consultant/Instructor, Lecturer/Trainer and Public Relations Officer** for numerous international companies like **ESSO, FFS Refinery, Dorbyl Heavy Engineering (VECOR), Vandenberg Foods (Unilever), Engen Petroleum, Royle Trust and Pepsi-Cola.**

Mr. Bazley is a **Registered Professional Engineer** and has a **Bachelor** degree in **Mechanical Engineering**. Further, he is a **Certified Engineer** (Government Certificate of Competency GCC Mechanical Pretoria), a **Certified Instructor/Trainer**, a **Certified Internal Verifier/Assessor/Trainer** by the **Institute of Leadership and Management (ILM)**, an active member of the **Institute of Mechanical Engineers (IMechE)** and has delivered numerous trainings, courses, seminars and workshops internationally.



Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 – 0800	Registration & Coffee
0800 – 0815	Welcome & Introduction
0815 – 0830	PRE-TEST
0815 – 0930	PSV Principles & Development Pressure Relief Valve Principles of Operation • Internal Parts of Safety Valve • Where is the Action of Force? • Area, Force, Pressure Relationship • Static Force Balance • Forces Applied to Disc • Spring Force • Dynamic Force Balances • Reaction Force = FR • Huddling Chamber- Nozzle Ring Adjustment
0930 – 0945	Break
0945 – 1100	PSV Principles & Development (cont'd) Effect of Blowdown Ring • Safety Valves - Field Example • Safety Valves – Superheater • Pilot Operated Pressure Relief Valves • Development, Application of PRVs & Pilot Operated PRVs • Development of Valve Designs • Valve Spring Design & Theory • Materials for Pressure Relief Valves • Valve Spring Design & Fabrication • Types of Safety Valve Designs
1100 – 1230	PSV Operational Malfunctions & Testing Facilities Operational Malfunctions • System Malfunctions • Valve - Mechanical Caused • Other System Malfunctions & Causes • Erratic Set Pressure • Blowdown • Closing Pressure • Blowdown or Closing Pressure are not met • Valve - Mechanically Caused • Installation & System Caused • Back Pressure • Other Typical Causes of Valve Malfunctions • Testing Facilities for PRV
1230 – 1245	Break
1245 – 1330	PSV Repair & Non-Destructive Examination Pressure Relief Valve Repair • PRV Terminology – PTC 25 – 2008 • Low Pressure Safety Valves (LPSV) • Pressure Relief Valve Repair • Static Force Balance • Dynamic Force Balance • Flanged Safety Valve • Threaded Safety Valve • Threaded Safety-Relief Valve
1330 – 1420	PSV Repair & Non-Destructive Examination (cont'd) Flanged Safety-Relief Valve • Safety-Relief Valve (Cage Type) • Pilot Operated Pressure Relief Valves • Cap & Lever Styles • ASME Code Application • Non-Code Applications • Safety Valve Adjustments & Repairs • Nondestructive Examination
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day One



Day 2

0730 – 0930	PSV Overhauling & Inspection Disassembly of Pressure Relief Valves • Shop Repair Advice • “As Found” Conditions may Aid in Troubleshooting • Cleaning Procedure
0930 – 0945	Break
0945 – 1100	PSV Overhauling & Inspection (cont’d) PRV Cleaning in Progress • PRV Cleaning Process Completed • Pilot Operated Pressure Relief Valves • Recommended Procedures for Repairing Pilot Operated Pressure Relief Valves
1100 - 1230	PSV Overhauling & Inspection (cont’d) Disassembly • Cleaning • Inspection
1230 – 1245	Break
1245 – 1420	PSV Overhauling & Inspection (cont’d) Testing • Sealing • Nameplate
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Two

Day 3

0730 – 0930	PSV Overhauling & Inspection (cont’d) Objectives of an Inspection Job • PRV Repair Flow Chart • Inspector’s Role • Measurement & Test Equipment
0930 – 0945	Break
0945 – 1100	PSV Overhauling & Inspection (cont’d) Inspection Methods • PRV Spindle Inspection Points • Disk & Nozzle Inspection • PRV Guide & Disc Holder
1100 - 1230	PSV Overhauling & Inspection (cont’d) PRV Spring Inspection Points • Spring Rate • 900 Series Disc Criteria Data Sheet • 6000 Series Stem Concentricity Disc & Guide Clearance
1230 – 1245	Break
1245 – 1420	PSV Overhauling & Inspection (cont’d) 6000 Series Disc Criteria • 6000 Nozzle Criteria • Critical Inspection
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Three

Day 4

0730 – 0930	PSV Overhauling & Inspection (cont’d) Lapping Objectives • Two Critical Elements of PRV Operation • Purpose of Lapping • Balance of Lapping
0930 – 0945	Break
0945 – 1100	PSV Overhauling & Inspection (cont’d) Ring Laps • Lapping Materials • Cleanliness • Lap Selection
1100 - 1230	PSV Overhauling & Inspection (cont’d) Nozzle Seat Width • PRV Lapping Procedure • PRV Bearing Points
1230 – 1245	Break





1245 – 1420	PSV Overhauling & Inspection (cont'd) Assembly Objectives • Assemblers Responsibility • Assembly Operation
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Four

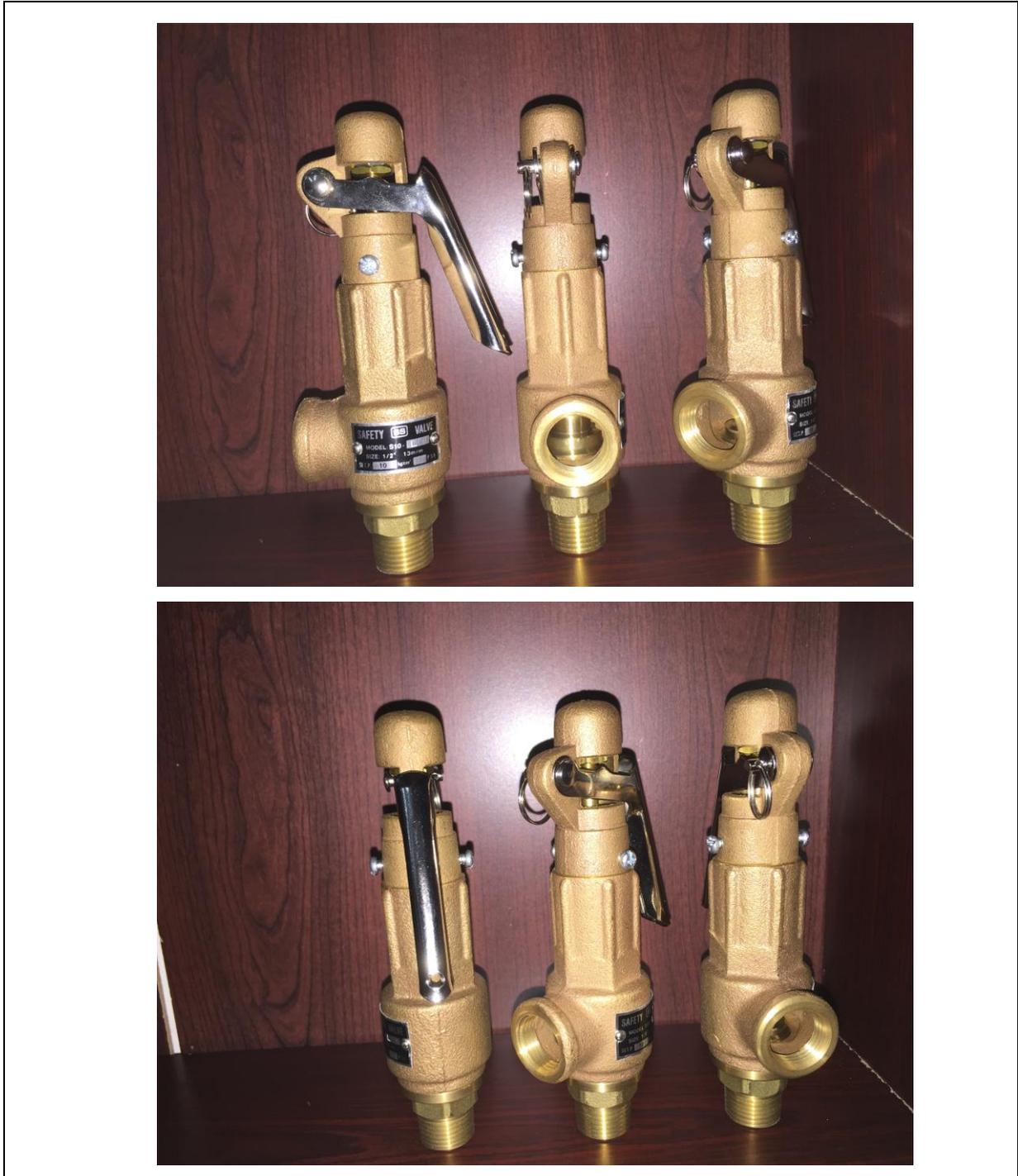
Day 5

0730 – 0830	Valve Testing & Sealing (API 527 & ASME) Testing Objectives • ASME Requirements • RV & PSV Testing & Adjustments • Testing & Sealing • Definition of Set Pressure • Liquid Test – Definition of Open • PRV Set Pressure on Liquid • Prior to Opening Pressure on Liquid • Definition of Set Pressure on Liquid • Above Opening Pressure • Maximum Overpressure 110% of Set Pressure • Air Test PRV • Reaction Force • Start to Discharge For PRV
0830 – 0930	Valve Testing & Sealing (API 527 & ASME) (cont'd) ASME Requirement for PRV Seat Tightness Testing • API 527 • ASME Code Requirement for Secondary Pressure Zone Testing of PRVs • PRV Adjustments • Two Ring Design Ring Setting Chart • One Ring Design Ring Setting Chart • Sealing Adjustments • Sample Traveler • Protect your Hearing during PRV Testing • Field Testing Advice • On Site Safety Valves Testing Schedule • Safety Valves Test Schedule for Boilers • On Site Safety Valves Test
0930 – 0945	Break
0945 – 1030	API 576: Inspection of Pressure-relieving Devices Scope • Normative References • Terms & Definitions • General • Pressure Relief Valve • Direct-acting Pressure-relief Valve • Pilot-operated Pressure-relief Valves • Rupture Disk Device
1030 – 1130	API 576: Inspection of Pressure-relieving Devices (cont'd) Pin-actuated Devices • Reasons for Inspection & Testing • Shop Inspection/Overhaul • Inspection, Testing, Maintenance & Setting of Direct-acting Spring-loaded Valves on Equipment • Inspection, Testing, Maintenance & Setting of Direct Spring-operated Safety Valves Used on Fired Pressure Vessels • Inspection, Testing, Maintenance & Setting of Pilot-operated Pressure-relief Valves • Inspection, Testing, Maintenance & Setting of Weight-loaded Pressure and/or Vacuum Vents on Tanks • Rupture Disk Removal & Replacement
1130 – 1200	API 576: Inspection of Pressure-relieving Devices (cont'd) Examples of Rupture Disk Failure Modes • Rupture Disk Holder • Inspection & Replacement of Rupture Disks • Frequency of Shop Inspection/Overhaul • Time of Inspection • Inspection & Servicing Deferral • The Need to Keep Records • Responsibilities • Sample Record & Report System
1230 – 1245	Break
1245 – 1315	Valve Calibration Calibration • Types of Instruments Requiring Calibration • Pressure Gauges • Linear Measuring Equipment • Welding Equipment • Temperature Measuring Equipment • In-House Measuring Standards • Calibration of Pressure Gauges • Definition of Pressure • Standards for Pressure Gauges • Use of the Dead Weight Tester
1315 – 1330	Course Conclusion Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course
1330 – 1430	COMPETENCY EXAM
1430	Lunch & End of Course



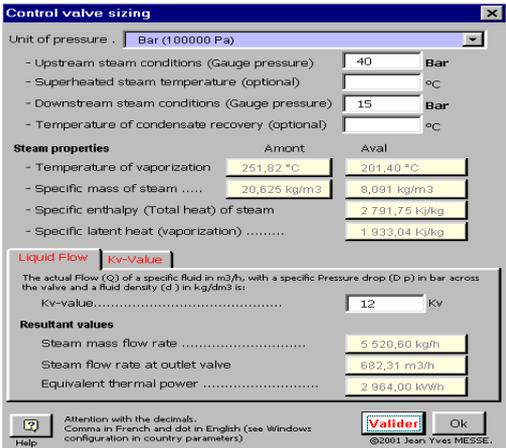
Valve Demo Kit

Hands-on demonstration will be held during the course. Proto-type safety relief valves will be temporary given to course participants for demonstration purposes as part of this course.



Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the state-of-the-art “Valve Sizing Software”, “Valve Software 3.0”, “Valvestar 7.2 Software” and “PRV2SIZE Software”.



Control valve sizing

Unit of pressure : Bar (100000 Pa)

- Upstream steam conditions (Gauge pressure) : 40 Bar
- Superheated steam temperature (optional) : °C
- Downstream steam conditions (Gauge pressure) : 15 Bar
- Temperature of condensate recovery (optional) : °C

Steam properties

Temperature of vaporization	Amont	251,82 °C	Aval	201,40 °C
Specific mass of steam		20,625 kg/m ³		8,091 kg/m ³
Specific enthalpy (Total heat) of steam		2 791,75 kJ/kg		1 933,04 kJ/kg
Specific latent heat (vaporization)				

Liquid Flow | **Kv-Value**

The actual Flow (Q) of a specific fluid in m³/h, with a specific Pressure drop (D p) in bar across the valve and a fluid density (ρ) in kg/dm³ is:

Kv-value : 12 Kv

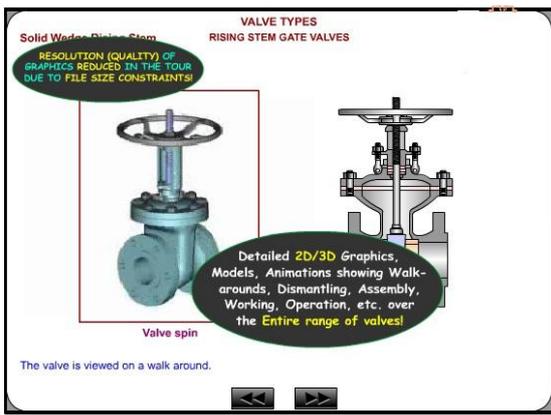
Resultant values

Steam mass flow rate	5 520,60 kg/h
Steam flow rate at outlet valve	682,31 m ³ /h
Equivalent thermal power	2 964,00 kW/h

Attention with the decimals. Comma in French and dot in English (see Windows configuration in country parameters)

Validier OK

©2001 Jean Yves MESSE.



VALVE TYPES

RISING STEM GATE VALVES

Solid Welded Rising Stem

RESOLUTION (QUALITY OF GRAPHICS REDUCED IN THE TOUR DUE TO FILE SIZE CONSTRAINTS)

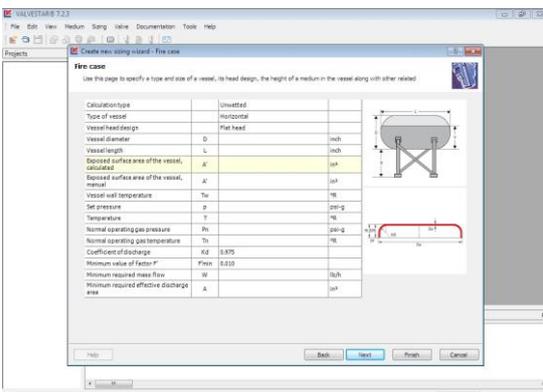
Valve spin

Detailed 2D/3D Graphics, Models, Animations showing Walk-arounds, Dismantling, Assembly, Working, Operation, etc. over the Entire range of valves!

The valve is viewed on a walk around.

Valve Sizing Software

Valve Software 3.0



VALVESTAR 7.2

File Edit View Medium Sing Value Documentation Tools Help

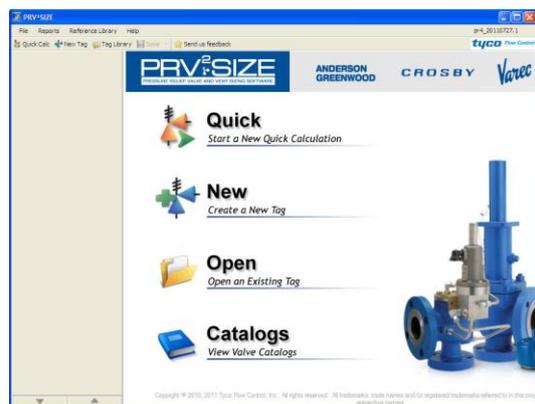
Projects

File case

Use this page to specify a type and size of a vessel, its head design, the height of a medium in the vessel along with other related

Calculation type	Unsettled	
Type of vessel	Horizontal	
Vessel head design	Flat head	
Vessel diameter	D	inch
Vessel length	L	inch
Exposed surface area of the vessel, calculated	A	sq ft
Exposed surface area of the vessel, manual	A	sq ft
Vessel wall temperature	T _w	°F
Set pressure	P	PSI-g
Temperature	T	°F
Normal operating pressure	P _N	PSI-g
Normal operating temperature	T _N	°F
Coefficient of discharge	K _d	0.875
Minimum value of Factor F	F _{min}	0.02
Minimum required mass flow	W	lb/h
Minimum required effective discharge area	A	sq ft

Back Next Finish Cancel



PRV2SIZE

File Reports Reference Library Help

Quick Calc. Main Tag Top Library

ANDERSON GREENWOOD CROSBY Valtec tyco

Quick
Start a New Quick Calculation

New
Create a New Tag

Open
Open an Existing Tag

Catalogs
View Valve Catalogs

Copyright © 2010, 2011 Tyco Flow Control, Inc. All rights reserved. All trademarks, trade names and/or registered trademarks referred to in this and other documents are the property of their respective owners.

Valvestar 7.2 Software

PRV²SIZE Software

Course Coordinator

Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org