

# <u>COURSE OVERVIEW FE1014</u> <u>Corrosion Specialist</u> <u>Corrosion Monitoring & Inhibition Techniques</u>

#### Course Title

Corrosion Specialist: Corrosion Monitoring & Inhibition Techniques

#### Course Date/Venue

September 07-11, 2025/ The Victoria Meeting Room, The H Hotel, Sheikh Zayed Road Trade Centre, Dubai, UAE

30 PDHs)

Course Reference

Course Duration/Credits Five days/3.0 CEUs/30 PDHs

#### Course Description











This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.

This course is designed to provide participants with a detailed and up-to-date overview of Corrosion Specialist: Corrosion Monitoring and Inhibition Techniques. It covers the corrosion principles and corrosion mechanisms and types; the material behavior and corrosive environment; the factors affecting corrosion rate and corrosion of metals and alloys; the corrosion damage assessment, failure analysis and visual inspection techniques; the weight loss coupons and electrical resistance (ER) probes; the linear polarization resistance (LPR) monitoring, ultrasonic thickness measurement and corrosion mapping techniques; the principles of corrosion inhibition and film-forming inhibitors; and the vapor phase inhibitors (VPI) and cathodic inhibitors.

During this interactive course, participants will learn the inhibitor testing and evaluation, laboratory test methods, performance criteria and environmental considerations; the safe handling and storage of chemical handling standards, PPE inhibitor. requirements, storage conditions and spill response; the cathodic protection (CP), galvanic (sacrificial) anode systems and impressed current CP systems; the CP monitoring and maintenance, CP applications in industry and integration of CP with corrosion monitoring; the corrosion risk assessment (CRA), monitoring corrosion management strategies, program design and integrity management systems (IMS); the emerging technologies in corrosion control: and the remote monitoring systems, smart sensors and IoT applications and predictive analytics.

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### Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Get certified as a "Certified Corrosion Specialist"
- Discuss corrosion principles and corrosion mechanisms and types
- Explain material behavior and corrosive environment, factors affect corrosion rate and corrosion of metals and alloys
- Perform corrosion damage assessment, failure analysis and visual inspection techniques
- Recognize weight loss coupons and electrical resistance (ER) probes
- Apply linear polarization resistance (LPR) monitoring, ultrasonic thickness measurement and corrosion mapping techniques
- Discuss the principles of corrosion inhibition, film-forming inhibitors, vapor phase inhibitors (VPI) and cathodic inhibitors
- Carryout inhibitor testing and evaluation covering laboratory test methods, performance criteria and environmental considerations
- Implement safe handling and storage of inhibitor including chemical handling standards, PPE requirements, storage conditions and spill response
- Recognize cathodic protection (CP), galvanic (sacrificial) anode systems and impressed current CP systems
- Employ CP monitoring and maintenance, CP applications in industry and integration of CP with corrosion monitoring
- Apply corrosion risk assessment (CRA), corrosion management strategies, monitoring program design and integrity management systems (IMS)
- Discuss the emerging technologies in corrosion control comprising of remote monitoring systems, smart sensors and IoT applications and predictive analytics

#### Exclusive Smart Training Kit - H-STK<sup>®</sup>



Participants of this course will receive the exclusive "Haward Smart Training Kit" (**H-STK**<sup>®</sup>). The **H-STK**<sup>®</sup> consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a **Tablet PC**.

#### Who Should Attend

This course provides an overview of all significant aspects and considerations of corrosion monitoring and inhibition techniques for corrosion engineers and specialists, integrity and inspection engineers, chemical and process engineers, maintenance and reliability engineers, materials and metallurgy engineers and other technical staff. who are involved in corrosion monitoring systems and chemical inhibition techniques.

#### Course Fee

**US\$ 5,500** per Delegate + **VAT**. This rate includes H-STK<sup>®</sup> (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.



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## Course Certificate(s)

(1) Internationally recognized Competency Certificates and Plastic Wallet Cards will be issued to participants who completed a minimum of 80% of the total tuition hours and successfully passed the exam at the end of the course. Successful candidate will be certified as a "Certified Corrosion Specialist". Certificates are valid for 5 years.

#### Recertification is FOC for a Lifetime.

#### Sample of Certificates

The following are samples of the certificates that will be awarded to course participants:-







#### **Corrosion Specialist**

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(2) Official Transcript of Records will be provided to the successful delegates with the equivalent number of ANSI/IACET accredited Continuing Education Units (CEUs) earned during the course.

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	CEU Official Transo	cript of Reco	rds	
TOR IssuanceDate: HTME No. Participant Name:	14-Nov-24 74851 Waleed Al Habeeb			
Program Ref.	Program Title	Program Date	No. of Contact Hours	CEU
r	Corrosion Specialist	Nov 10-14, 2024	30	3.0
FE1014	Corrosion Monitoring & Inhibition Techniques		199	52
FE1014	Corrosion Monitoring & Inhibition Techniques		TRUE COPY	3.0
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## **Certificate Accreditations**

Haward's certificates are accredited by the following international accreditation organizations: -



British Accreditation Council (BAC)

Haward Technology is accredited by the British Accreditation Council for Independent Further and Higher Education as an International Centre. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

ACCREDITED The International Accreditors for Continuing Education and Training **IACEI** (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the ANSI/IACET 2018-1 Standard which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the ANSI/IACET 2018-1 Standard.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking Continuing Education Units (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in gualified courses of continuing education.

Haward Technology Middle East will award 3.0 CEUs (Continuing Education Units) or 30 PDHs (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

#### Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.



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#### Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Greg Combrink, MSc, BSc, is a Senior Corrosion Engineer with over 30 years of industrial experience within the Oil, Gas, Petrochemical, Refinery, Utilities and Power industries. His wide expertise widely covers in the areas of Corrosion Control & Monitoring, Corrosion Inhibition, Inhibitor Effectiveness Calculation, Metallurgy, Corrosion Failure Investigation, Environmental Testing for Corrosivity Classification, Stress

Corrosion Cracking Investigations & Testing, Corrosion Testing & Evaluation, Corrosion Mitigation, Corrosion & Cathodic Protection Survey, Corrosion & Material Testing, Corrosion Cracking Investigations & Testing, Corrosion Prevention & Risk, Cathodic Protection Systems Design & Implementation, Coating Technology & Applications, Coating Inspection & Corrosion Mechanism, Coating Application & Quality Control, Metal Casting Technology, Material Sustainability Testing, Material Selection Testing, Electrochemical & Exposure Testing, Contamination Control of Lubricants/Fuels & Process Fluids, Tribology & Lubrication, Rust Removal, NDT Testing, Underground Minerals Corrosivity, Conventional & Air Spray Coating, Stainless Steel Welded Tanks, Heat & Mass Transfer, Metal Analysis and Friction Testing & Non-Skid Surfaces.

During his career life, Mr. Combrink has gained his practical and field experience through his various significant positions and dedication as the CEO/Technical Director, Corrosion Engineering Director, Corrosion Engineer, Officer-in-Charge & General Manager, Technical Manager, Programme Manager, Corrosion Projects Manager, Specialist. Metalworking Product Applications Engineer, Corrosion Manager/Officer-In-Charge **Materials** Lab. Sub-Lieutenant. Senior Instructor/Trainer and Reactor Technician for various companies such as the Corrosion Hub, Total Contamination Control SA (Pty) Ltd, Bora Corrosion Solutions, Solar Even Pty Ltd, University of Johannesburg, University of Witwatersrand, Castrol South Africa, Sa Navy, SA Police, Geyser Enode and Metal Casting Technology Station.

Mr. Combrink has a Master's degree in Corrosion Science & Engineering from the University of Manchester Institute of Science and Technology (UMIST), UK and a Bachelor's degree in Chemical Engineering. Further, he is an Accredited Assessor & Moderator from the South African Qualifications Authority (SAQA) and an Accredited Assessor & Committee Member (Corrosion Protection) from the South African Qualification & Certification Committee (SAQCC). He is also a Fellow from the Corrosion Institute Ghana (CorrIGh), an Executive Committee Member/Former President from the Corrosion Institute of Southern Africa (CorrISA) and a Member of the Southern African Institute of Tribology (SAIT) and has further delivered numerous trainings, courses, seminars, conferences and workshops globally.



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#### Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, Stateof-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures

20% Practical Workshops & Work Presentations

30% Hands-on Practical Exercises & Case Studies

20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

#### Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the workshop for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1:	Sunday, 07 <sup>th</sup> of September 2025
0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
	Introduction to Corrosion Principles
0830 - 0930	Understanding Electrochemical Nature of Corrosion • Types of Corrosion
	Reactions • Thermodynamics of Corrosion • Kinetics of Corrosion Processes
0930 - 0945	Break
	Corrosion Mechanisms & Types
0945 - 1030	Uniform Corrosion • Pitting Corrosion • Crevice Corrosion • Galvanic
	Corrosion
	Material Behavior & Corrosive Environments
1030 – 1130	Corrosion in Aqueous Environments • Corrosion in Atmospheric Conditions •
	Corrosion in Soil Environments • Corrosion in Industrial Environments
1130 1215	Factors Affecting Corrosion Rate
1150 - 1215	Temperature Influence • pH Effects • Oxygen Availability • Flow Conditions
1215 – 1230	Break
	Corrosion of Metals & Alloys
1230 - 1330	Behavior of Carbon Steels • Stainless Steel Corrosion • Aluminum & Copper
	Alloys Corrosion • Nickel-Based Alloys Corrosion
	Corrosion Damage Assessment & Failure Analysis
1330 - 1420	Identifying Corrosion Damage • Failure Analysis Methodology • Case Studies
	of Failures • Importance of Documentation
1420 - 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today and Advise Them of the Topics to be
	Discussed Tomorrow
1430	Lunch & End of Day One



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Day 2:	Monday, 08 <sup>th</sup> of September 2025
	Visual Inspection Techniques
0730 – 0830	Principles of Inspection • Tools for Visual Examination • Documentation
	Practices • Limitations of Visual Inspection
	Weight Loss Coupons
0830 – 0930	Coupon Preparation • Deployment Strategies • Data Interpretation •
	Advantages & Disadvantages
0930 - 0945	Break
	Electrical Resistance (ER) Probes
0945 – 1100	Working Principle • Installation & Use • Data Analysis • Applications in
	Pipelines
	Linear Polarization Resistance (LPR) Monitoring
1100 – 1215	<i>Electrochemical Theory</i> • <i>Field Applications</i> • <i>Data Interpretation</i> •
	Limitations
1215 – 1230	Break
	Ultrasonic Thickness Measurement
1230 - 1330	UT Principles • Selection of Test Locations • Interpretation of Thickness Data
	Advanced UT Applications
1330 - 1420	Corrosion Mapping Techniques
	Grid-Based Mapping • API 570 Guidance • Data Visualization • Integration
	into Maintenance Plans
1420 - 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today and Advise Them of the Topics to be
	Discussed Tomorrow
1430	Lunch & End of Day Two
1230 - 1330 1330 - 1420 1420 - 1430 1430	<ul> <li>UT Principles • Selection of Test Locations • Interpretation of Thickness D</li> <li>• Advanced UT Applications</li> <li>Corrosion Mapping Techniques</li> <li>Grid-Based Mapping • API 570 Guidance • Data Visualization • Integrat into Maintenance Plans</li> <li>Recap</li> <li>Using this Course Overview, the Instructor(s) will Brief Participants about Topics that were Discussed Today and Advise Them of the Topics to Discussed Tomorrow</li> <li>Lunch &amp; End of Day Two</li> </ul>

Day 3:	<i>Tuesday, 09<sup>th</sup> of September 2025</i>
0730 - 0830	Principles of Corrosion Inhibition
	Inhibitor Definition & Role • Types of Inhibitors • Inhibitor Selection Criteria
	Inhibitor Application Methods
	Film-Forming Inhibitors
0830 - 0930	Mechanism of Protection • Common Chemicals Used • Application Challenges
	• Case Studies
0930 - 0945	Break
	Vapor Phase Inhibitors (VPI)
0945 - 1100	Principle of Action • Suitable Environments • Packaging & Deployment •
	Effectiveness Monitoring
	Cathodic Inhibitors
1100 – 1215	Polarization Mechanisms • Application for Acid Environments • Synergy with
	Other Inhibitors • Monitoring Effectiveness
1215 – 1230	Break
	Inhibitor Testing & Evaluation
1230 – 1330	Laboratory Test Methods • Field Trial Approaches • Performance Criteria •
	Environmental Considerations
	Safe Handling & Storage of Inhibitors
1330 – 1420	Chemical Handling Standards • PPE Requirements • Storage Conditions •
	Spill Response
1420 - 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today and Advise Them of the Topics to be
	Discussed Tomorrow
1430	Lunch & End of Day Three



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Day 4:	Wednesday, 10 <sup>th</sup> of September 2025
0730 - 0830	Principles of Cathodic Protection (CP)
	Galvanic Anode Basics • Impressed Current CP Systems • CP Design
	Considerations • CP Limitations
0830 - 0930	Galvanic (Sacrificial) Anode Systems
	Anode Material Selection • Design Life Estimation • Installation Guidelines •
	Monitoring Requirements
0930 - 0945	Break
	Impressed Current CP Systems
0945 - 1100	Rectifier Operation • Anode Bed Configurations • Current Distribution •
	Maintenance Practices
	CP Monitoring & Maintenance
1100 – 1215	Potential Measurement Techniques • Current Measurement • Criteria for
	Protection • Troubleshooting CP Systems
1215 – 1230	Break
	CP Applications in Industry
1230 – 1330	Pipelines Protection • Storage Tanks Protection • Offshore Structures
	Protection • Case Studies & Best Practices
1330 - 1420	Integration of CP with Corrosion Monitoring
	Data Correlation Strategies • Use of Coupons & Probes in CP Systems •
	Assessment Intervals • Reporting Requirements
1420 – 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today and Advise Them of the Topics to be
	Discussed Tomorrow
1430	Lunch & End of Day Four

Day 5:	Thursday, 11 <sup>th</sup> of September 2025
	Corrosion Risk Assessment (CRA)
0730 - 0830	Definition & Purpose • CRA Methodology • Risk Ranking Matrices •
	Integration with Asset Integrity
	Corrosion Management Strategies
0830 - 0930	<i>Corrosion Management Plans (CMP)</i> • <i>Inspection &amp; Monitoring Integration</i> •
	Data Management Systems • KPIs & Performance Indicators
0930 - 0945	Break
	Monitoring Program Design
0945 - 1030	Program Objectives • Selection of Monitoring Techniques • Optimization of
	Inspection Intervals • Continuous Improvement Practices
	Integrity Management Systems (IMS)
1030 - 1130	Standards & Frameworks • Corrosion Management in IMS • Reporting &
	Documentation • Auditing & Reviews
	Case Studies & Industry Best Practices
1130 – 1230	Upstream Oil & Gas Examples • Refinery Corrosion Management • Power
	Generation Industry • Water Treatment Facilities
1230 - 1245	Break



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	Emerging Technologies in Corrosion Control
1245 – 1345	Remote Monitoring Systems • Smart Sensors & IoT Applications • Predictive
	Analytics • Digital Twins for Corrosion Management
	Course Conclusion
1345 – 1400	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Course Topics that were Covered During the Course
1400 – 1415	COMPETENCY EXAM
1415 - 1430	Presentation of Course Certificates
1430	Lunch & End of Course

## Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the simulators "Corrosion Data Management Software (CDMS)" and "Electronic Corrosion Engineer (ECE®) 5".



#### **Course Coordinator** Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org



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