

COURSE OVERVIEW DE0802
Core Analysis for Reservoir Characterization

Course Title

Core Analysis for Reservoir Characterization

Course Date/Venue

June 22-26, 2025/Al Buraimi Meeting Room,
 Sheraton Oman Hotel, Muscat, Oman

Course Reference

DE0802

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Description



This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class workshops.

More than three-quarters of current additions to the world's reserves come from better management of existing reserves. Core-based measurements offer the most tangible and direct means of determining critical reservoir parameters. Core analysis can play a vital role in field equity or unitization and is often considered to be the ground truth to which other measurements are compared (e.g., wireline logging). Evidence of hydrocarbon presence, reservoir storage capacity, and flow capacity along with the distribution of porosity, permeability, and geological descriptive information can be directly obtained from core material.



Core analysis is the fundamental foundation of reservoir characterization. Using a multidisciplinary approach, managerial, drilling, geological, and engineering requirements should all be considered. Design and application of core analysis is dependent on the coring method, the coring fluid systems, core handling at the wellsite, and core preservation techniques. Core analysis provides the building blocks for understanding fluid flow, ultimate recovery, and displacement efficiencies. Over 30 percent of the classroom time will be dedicated to data analysis, workshops, and case studies.



This course is designed to provide and up-to-date overview on core analysis for reservoir characterization. It covers the core analysis value and the coring process; the sample preparation and basic data acquisition (routine core analysis); the rock properties used in reservoir modelling and reservoir simulation models; the pre-screening of material both whole core and samples for SCAL testing; the interpretation and validation of SCAL report; and reviewing a quality control process.

By the end of the course, participants will be able to design a SCAL program with regard to the given objectives; apply all the standard SCAL techniques that covers the electrical properties, capillary pressure, NMR, relative permeability and wettability; and illustrate data quality control and interpretation including the integration of petrophysical results.

Course Objectives

Upon successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on core analysis for reservoir characterization
- Discuss the core analysis value and the coring processes
- Carryout sample preparation and basic data acquisition (routine core analysis)
- Identify rock properties used in reservoir modelling and reservoir simulation models
- Employ pre-screening of material both whole core and samples for SCAL testing
- Interpret and validate a SCAL report and review a quality control process
- Design a SCAL program with regard to given objectives
- Implement all the standard SCAL techniques that covers the electrical properties, capillary pressure, NMR, relative permeability and wettability
- Illustrate data quality control and interpretation including the integration of petrophysical results

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.

Who Should Attend

This course provides an overview of all significant aspects and considerations of coring and core analysis for petrophysicists, reservoir engineers, exploration and development geologists, core and log analysts, geophysicists, drilling and completion engineers, and oil company research and development staff.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.


Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -



British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology’s courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant’s involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant’s CEU and PDH Transcript of Records upon request.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Fee

US\$ 8,000 per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.



Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Stan Constantino, MSc, BSc, is a Senior Petroleum & Reservoir Engineer with over 35 years of Offshore & Onshore extensive experience within the Oil, Gas & Petroleum industries. His area of expertise include Reserves & Resources, Reserves Estimation & Uncertainty, Reservoir Characterization, Unconventional Resource & Reserves Evaluation, Oil & Gas Reserves Estimation, Methods for Aggregation of Reserves & Resources, Fractured Reservoir Classification & Evaluation, Sequence Stratigraphy, Petrophysics & Rock Properties, Seismic Technology, Geological Modelling, Water Saturation, Crude Oil & Natural Gas Demand, Exploration

Agreements & Financial Modelling, Seismic Survey Evaluation, Exploration Well Identification, Field Production Operation, Field Development Evaluation, Crude Oil Marketing, Core & Log Data Integration, Core Logging, Advanced Core & Log Integration, Well Logs & Core Analysis, Advanced Petrophysics/Interpretation of Cased Hole Logs, Cased Hole Formation Evaluation, Cased Hole Formation Evaluation, Cased Hole Evaluation, Cased-Hole Logging, Applied Production Logging & Cased Hole & Production Log Evaluation, Cased Hole Logging & Formation Evaluation, Open & Cased Hole Logging, Screening of Oil Reservoirs for Enhanced Oil Recovery, Enhanced Oil Recovery, Enhanced Oil Recovery Techniques, Petroleum Economic Analysis, Oil Industry Orientation, Oil Production & Refining, Crude Oil Market, Global Oil Supply & Demand, Global Oil Reserves, Crude Oil Types & Specifications, Oil Processing, Oil Transportation-Methods, Oil & Gas Exploration and Methods, Oil & Gas Extraction, Technology Usage in Industrial Security; Upstream, Midstream & Downstream Operations; Oil Reservoir Evaluation & Estimation, Oil Supply & Demand, Oil Contracts, Government Legislation & Oil Contractual Agreements, Oil Projects & Their Feasibility (revenue and profitability), Water Flooding, Reservoir Souring & Water Breakthrough, Reservoir Performance Using Classical Methods, Fractured Reservoir Evaluation & Management, Reservoir Surveillance & Management, Reservoir Engineering & Simulation, Reservoir Monitoring, Pressure Transient Testing & Reservoir Performance Evaluation, Reservoir Characterization, Reservoir Engineering Applications with ESP and Heavy Oil, Reservoir Volumetrics, Water Drive Reservoir, Reserve Evaluation, Rock & Fluid Properties, Fluid Flow Mechanics, PVT Analysis, Material Balance, Darcy's Law & Applications, Radial Flow, Gas Well Testing, Natural Water Influx, EOR Methods, Directional Drilling, Drilling Production & Operations, Field Development & Production of Oil & Gas, Wireline Logging, Mud Logging, Cased Hole Logging, Production Logging, Slick Line, Coil Tubing, Exploration Wells Evaluation, Horizontal Wells, Well Surveillance, Well Testing, Design & Analysis, Well Testing & Oil Well Performance, Well Log Interpretation (WLI), Formation Evaluation, Well Workover Supervision, Pressure Transient Analysis and Petrophysical Log Analysis. Currently, he is the CEO & Managing Director of Geo Resources Technology wherein he is responsible in managing the services and providing technical supports to underground energy related projects concerning field development, production, drilling, reservoir engineering and simulation.

Throughout his long career life, Mr. Stan has worked for many international companies such as the Kavala Oil, North Aegean Petroleum Company and Texaco Inc., as the Managing Director, Operations Manager, Technical Trainer, Training Consultant, Petroleum Engineering & Exploration Department Head, Assistant Chief Petroleum Engineer, Reservoir Engineer, Resident Petroleum Engineer, Senior Petroleum Engineer and Petroleum Engineer wherein he has been managing the evaluation of exploration wells, reservoir simulation, development training, production monitoring, wireline logging and well testing including selection and field application of well completion methods.

Mr. Stan has a Master's degree in Petroleum Engineering and a Bachelor's degree in Geology from the New Mexico Institute of Mining & Technology (USA) and from the Aristotelian University (Greece) respectively. Further, he is a Certified Instructor/Trainer, a Certified Internal Verifier/Assessor/Trainer by the Institute of Leadership of Management (ILM) and a member of the Society of Petroleum Engineers, USA (SPE), Society of Well Log Professional Analysts, USA (SPWLA) and European Association of Petroleum Geoscientists & Engineers (EAGE). Moreover, Mr. Stan published numerous scientific and technical papers and delivered various trainings, courses and workshops worldwide.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1: Sunday 22nd of June 2025

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|-------------|--|
| 0730 - 0800 | Registration & Coffee |
| 0800 - 0815 | Welcome & Introduction |
| 0815 - 0830 | PRE-TEST |
| 0830 - 0900 | <i>Introduction, Basics of Core Analysis</i> |
| 0900 - 0930 | <i>Coring & Wellsite</i> |
| 0930 - 0945 | Break |
| 0945 - 1015 | <i>Coring Recommendations</i> |
| 1015 - 1030 | <i>Generalities on Two-Phase Flow Properties</i> |
| 1030 - 1100 | <i>Basic Core Handling</i> |
| 1100 - 1200 | <i>Sample Preparation</i> |
| 1200 - 1230 | <i>Cleaning & Drying Methods</i> |
| 1230 - 1245 | Break |
| 1245 - 1300 | <i>Conventional Core Analysis</i> |
| 1300 - 1315 | <i>Porosity</i> |
| 1315 - 1345 | <i>Permeability</i> |
| 1345 - 1420 | <i>Overburden Effects</i> |
| 1420 - 1430 | <i>Recap & Review of Day 1</i> |
| 1430 | Lunch & End of Day One |

Day 2: Monday 23rd of June 2025

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|-------------|---------------------------------------|
| 0730 - 0830 | <i>QA/QC of Conventional Data</i> |
| 0830 - 0900 | <i>Design of SCAL Program</i> |
| 0900 - 0930 | <i>Measurement of SCAL Properties</i> |
| 0930 - 0945 | Break |
| 0945 - 1030 | <i>Sample Pre-screening</i> |
| 1030 - 1130 | <i>Electrical Properties</i> |
| 1130 - 1230 | <i>Archie Equations</i> |
| 1230 - 1245 | Break |
| 1245 - 1315 | <i>Porosity Exponent "m"</i> |
| 1315 - 1345 | <i>Saturation Exponent "n"</i> |
| 1345 - 1420 | <i>Excess Conductivity</i> |
| 1420 - 1430 | <i>Recap & Review of Day 2</i> |
| 1430 | Lunch & End of Day Two |



Day 3: Tuesday 24th of June 2025

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|-------------|--------------------------|
| 0730 – 0800 | Capillary Pressure |
| 0800 – 0830 | Mercury Injection |
| 0830 – 0900 | Ultra-Centrifuge |
| 0900 – 0930 | Porous Plate |
| 0930 – 0945 | Break |
| 0945 – 1030 | NMR |
| 1030 – 1130 | PSD Determination |
| 1130 – 1200 | Application of Results |
| 1200 – 1230 | Wettability |
| 1230 – 1245 | Break |
| 1245 – 1315 | Wettability Concepts |
| 1315 – 1345 | Amott & USBM |
| 1345 – 1420 | Effect of Wettability |
| 1420 – 1430 | Recap & Review of Day 3 |
| 1430 | Lunch & End of Day Three |

Day 4: Wednesday 25th of June 2025

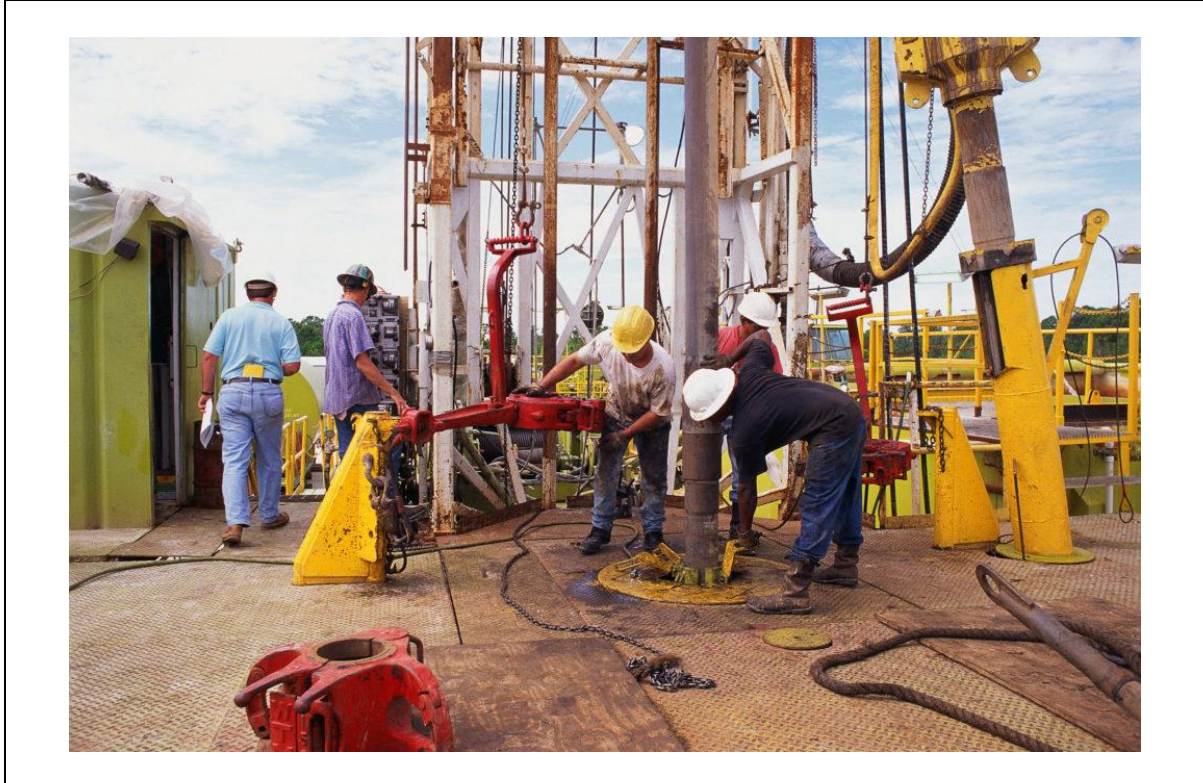
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|-------------|--------------------------------------|
| 0730 - 0830 | Relative Permeability |
| 0830 – 0900 | Single Phase Permeability |
| 0900 – 0930 | Unsteady State Relative Permeability |
| 0930 – 0945 | Break |
| 0945 – 1030 | Steady State Relative Permeability |
| 1030 – 1130 | Centrifuge Relative Permeability |
| 1130 – 1200 | Whole Core |
| 1200 – 1230 | Rock Mechanics |
| 1230 – 1245 | Break |
| 1245 – 1330 | History Matching & Simulation |
| 1330 – 1420 | Unconventional Analysis |
| 1420 – 1430 | Recap & Review of Day 4 |
| 1430 | Lunch & End of Day Four |

Day 5: Thursday 26th of June 2025

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|-------------|-------------------------------------|
| 0730 – 0800 | Quality Control of Available Data |
| 0800 – 0900 | Petrophysical Techniques |
| 0900 – 0930 | Averaging Petrophysical Properties |
| 0930 – 0945 | Break |
| 0945 – 1145 | Thin Section |
| 1145 – 1230 | SEM |
| 1230 – 1245 | Break |
| 1245 – 1315 | XRD |
| 1315 – 1345 | Integration of Results |
| 1345 – 1400 | Course Conclusion & Course Review |
| 1400 – 1415 | POST-TEST |
| 1415 – 1430 | Presentation of Course Certificates |
| 1430 | Lunch & End of Course |

Practical Sessions

This practical and highly-interactive course includes real-life case studies and exercises:-



Course Coordinator

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