

COURSE OVERVIEW PE0909(PE8)
Oil & Gas Pipeline Troubleshooting & Operation
Problem Solving

Course Title

Oil & Gas Pipeline Troubleshooting & Operation Problem Solving

Course Reference

PE0909(PE8)

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs

Course Date/Venue



Session(s)	Date	Venue
1	January 26-30, 2025	TBA Meeting Room, Taksim Square Hotel, Istanbul, Turkey
2	May 04-08, 2025	Business Meeting, Crowne Plaza Al Khobar, Al Khobar, KSA
3	August 25-29, 2025	Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE
4	December 07-11, 2025	Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE

Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.

This course is designed to cover the important area of pipeline troubleshooting and operation problem solving in the oil and gas fields. It will address the many operation problems that face the field operations engineers including optimizing the pipeline system in both offshore and onshore oil and gas fields.



The course will provide an understanding of flow phenomena that can help the participants avoiding problems such as hydrate formation, pressure (surge) waves or high viscosity liquid flow failure. It will address several critical problems in achieving pipeline flow assurance. The focus of this course is on potential challenges to pipeline operations including surge, corrosion, hydrate formation, wax deposition, multiphase fluids and slugging. The causes from these problems, design solutions and operational responses will be an integral part of the course.



The course aims to determine the importance of optimum pressure control performance on pipeline operations as at the end of the program, the participant will acquire practical knowledge that will be immediately applied including the optimizing of a pipeline from start to end covering all the various elements.



The course will focus on the practical aspects of pipeline optimization in addition to the theoretical knowledge with regards to pipeline engineering. The process of pipeline optimizing will be assessed by means of an example project.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on petroleum pipeline operation and optimization
- Identify and employ fluid characteristics and behavior in the design and operations of pipeline systems
- Assess the physical behavior of the key flow assurance and integrity challenges including corrosion, hydrate formation, transient behavior and wax deposition
- Evaluate mechanical integrity of pipeline
- Discuss the asphaltene prediction, scale precipitation and sand production
- Explain how to evaluate the effectiveness of pigging operations and leak detection systems
- Define the roles and uses of supervisory control and data acquisitions systems (SCADA) in flow assurance and startup and shutdown issues

Who Should Attend

This course provides an overview of all significant aspects and considerations of pipeline for those who are involved in the operation, optimization and problem solving of pipeline systems in oil and gas fields. Field operation engineers, process engineers, pipeline engineers, station supervisors and SCADA pipeline staff will gain an excellent knowledge from the practical and problem solving aspects of this course.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours: -

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.






Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations


Certificates are accredited by the following international accreditation organizations: -

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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology’s courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant’s involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant’s CEU and PDH Transcript of Records upon request.

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.



Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Mervyn Frampton, BSc, PMI-PMP, CSSBB, is a **Senior Process Engineer** with over **40 years** of industrial experience within the **Oil & Gas, Refinery, Petrochemical** and **Utilities** industries. His expertise lies extensively in the areas of **Operations Asset Integrity, Flare, Blowdown & Pressure Relief Systems** Operation, Maintenance & Troubleshooting, Dynamics of the **Petrochemicals Industry**, Understanding the **Global Petrochemical Industry, Petrochemicals Analysis, Natural Gas Liquids & Petrochemical Industry** and **Markets, Refinery & Process Industry, Refinery Optimization, Refinery Operations Troubleshooting, Refinery Production Operations, Refinery Process Safety, Petroleum Refinery Process, Asset Operational Integrity, Refinery Induction, Crude Distillation, Crude Oil Properties, Distillation Column Operation & Control, Oil Movement Storage & Troubleshooting, Process Equipment Design, Applied Process Engineering Elements, Process Plant Optimization, Revamping & Debottlenecking, Process Plant Troubleshooting & Engineering Problem Solving, Process Plant Monitoring, Catalyst Selection & Production Optimization, Operations Abnormalities & Plant Upset, Process Plant Start-up & Commissioning, Clean Fuel Technology & Standards, Oil & Gas Field Commissioning Techniques, Pressure Vessel Operation, Gas Processing, Chemical Engineering, Process Reactors Start-Up & Shutdown, Gasoline Blending** for Refineries, **Urea Manufacturing** Process Technology, Continuous Catalytic Reformer (**CCR**), **De-Sulfurization** Technology, Advanced Operational & Troubleshooting Skills, Principles of Operations Planning, **Rotating Equipment Maintenance & Troubleshooting, Hazardous Waste Management & Pollution Prevention, Heat Exchangers & Fired Heaters Operation & Troubleshooting, Energy Conservation Skills, Catalyst Technology, Chemical Analysis, Process Plant, Commissioning & Start-Up, Alkylation, Hydrogenation, Dehydrogenation, Isomerization, Hydrocracking & De-Alkylation, Fluidized Catalytic Cracking, Catalytic Hydrodesulphuriser, Kerosene Hydrotreater, Thermal Cracker, Catalytic Reforming, Polymerization, Polyethylene, Polypropylene, Pilot Water Treatment Plant, Gas Cooling, Cooling Water Systems, Effluent Systems, Material Handling Systems, Gasifier, Gasification, Coal Feeder System, Sulphur Extraction Plant, Acid Plant Revamp** and **Crude Pumping**. Further, he is also well-versed in HSE Leadership, Project and Programme Management, Project Coordination, Project Cost & Schedule Monitoring, Control & Analysis, Team Building, Relationship Management, Quality Management, Performance Reporting, Project Change Control, Commercial Awareness and Risk Management.

During his career life, Mr. Frampton held significant positions as the **Site Engineering Manager, Senior Project Manager, Project Engineering Manager, Construction Manager, Site Manager, Area Manager, Procurement Manager, Factory Manager, Technical Services Manager, Senior Project Engineer, Project Engineer, Assistant Project Manager, Handover Coordinator** and **Engineering Coordinator** from various international companies such as the **Fluor Daniel, KBR South Africa, ESKOM, MEGAWATT PARK, CHEMEPIC, PDPS, CAKASA, Worley Parsons, Lurgi South Africa, Sasol, Foster Wheeler, Bosch & Associates, BCG Engineering Contractors, Fina Refinery, Sapref Refinery, Secunda Engine Refinery** just to name a few.

Mr. Frampton has a **Bachelor's degree in Industrial Chemistry** from **The City University in London**. Further, he is a **Certified Project Management Professional (PMI-PMP)**, a **Certified Six Sigma Black Belt (CSSBB)** from **The International Six Sigma Institute**, a **Certified Internal Verifier/Trainer/Assessor** by the **Institute of Leadership & Management (ILM)**, a **Certified Instructor/Trainer** and has delivered numerous trainings, courses, workshops, conferences and seminars internationally.





Course Fee

Istanbul	US\$ 6,000 per Delegate + VAT . This rate includes Participants Pack (Folder, Manual, Hand-outs, etc.), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Al Khobar	US\$ 5,500 per Delegate + VAT . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Abu Dhabi	US\$ 5,500 per Delegate + VAT . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Dubai	US\$ 5,500 per Delegate + VAT . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 – 0800	<i>Registration & Coffee</i>
0800 – 0815	<i>Welcome & Introduction</i>
0815 – 0830	PRE-TEST
0830 – 0930	Introduction to Oil & Gas Fluid Transport Properties
0930 – 0945	<i>Break</i>
0945 – 1230	Fluid Property Data & Phase Determination
1230 - 1245	<i>Break</i>
1245 – 1315	Fluid Flow Analysis - Single & Multiphase
1315 – 1420	Slug Formation & Prediction
1420 – 1430	Recap
1430	<i>Lunch & End of Day One</i>

Day 2

0730 – 0900	Surge Analysis
0900 – 0915	<i>Break</i>
0915 – 1030	Corrosion - Internal & External
1030 – 1230	Hydrate Formation & Prevention
1230 - 1245	<i>Break</i>
1245 – 1315	Wax Formation & Deposition including Prevention & Remediation
1315 – 1420	Asphaltene Prediction, Scale Precipitation & Sand Production
1420 - 1430	Recap
1430	<i>Lunch & End of Day Two</i>

Day 3

0730 - 0900	Pigging Operations
0900 - 0915	<i>Break</i>
0915- 1230	Leak Determination Methods & SCADA
1230 - 1245	<i>Break</i>





1245- 1315	Startup/Shutdown Issues
1315 - 1420	Pipe Flow Theory & Hydraulic Analyses
1420 - 1430	Recap
1430	Lunch & End of Day Three

Day 4

0730 - 0915	Process of Optimizing of a Pipeline
0900 - 0915	Break
0915 - 1230	Economic Analysis, Life-Cycle Analysis & Optimization of Pipeline Systems
1230 - 1245	Break
1245 - 1315	Network Analysis & Layout
1315 - 1420	Structural Analysis of Pipes
1420 - 1430	Recap
1430	Lunch & End of Day Four

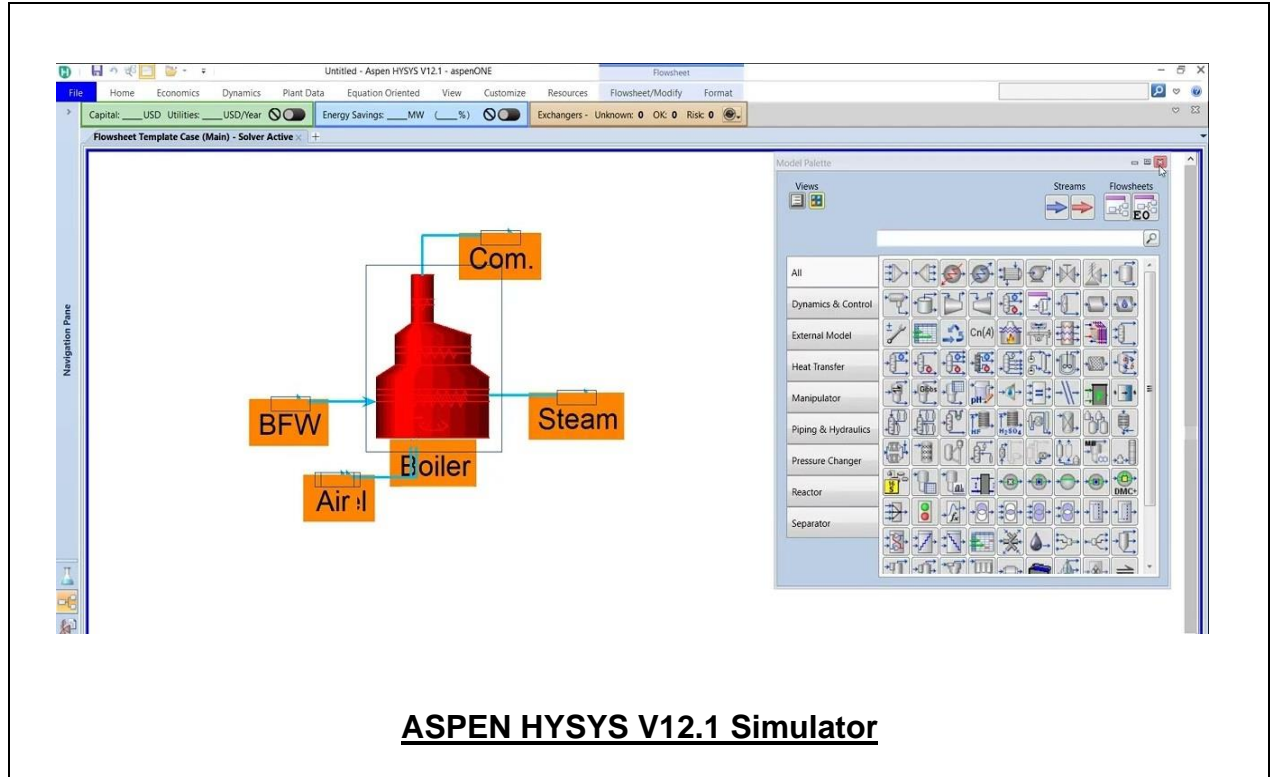
Day 5

0730 - 0900	Dynamic Analyses
0900- 0915	Break
0915 - 1200	Pipeline Component Design
1200 - 1215	Break
1215 - 1315	Minimization of Pipeline Running Cost
1315- 1415	Planning of Cost Efficient Operations
1345 - 1400	Course Conclusion
1400 - 1415	POST-TEST
1415 - 1430	Presentation of Course Certificates
1430	Lunch & End of Course



Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the “ASPEN HYSYS” simulator.



Course Coordinator

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