



COURSE OVERVIEW IE1116

Smart Gas Metering Skids & Advanced Measurement Technologies

Course Title

Smart Gas Metering Skids & Advanced Measurement Technologies

Course Date/Venue

November 23-27, 2025/Meeting Plus 6, City Centre Rotana Doha, Doha, Qatar

Course Reference

IE1116

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.



This course is designed to provide participants with a detailed and up-to-date overview of Smart Gas Metering Skids & Advanced Measurement Technologies. It covers the importance of accurate gas measurement, gas flow properties, types of gases in the industry and applications in custody transfer and process control; the basic principles of fluid flow, components of gas metering skids and types of gas meters; the gas flow measurement standards, smart metering concepts, ultrasonic flow meters, coriolis flow meters and turbine and rotary meters; and the pressure and temperature compensation, gas chromatography in skid systems, flow computers and data acquisition.



Further, the course will also discuss the skid fabrication and layout design, control panel and SCADA integration; the power supply and electrical design; the smart communication technologies and calibration and validation procedures; the routine operation of gas metering skids and common troubleshooting scenarios; and the predictive and preventive maintenance, diagnostic tools and remote monitoring and safety in gas metering operations.

During this interactive course, participants will learn the legal requirements for custody transfer, approval of measuring systems, role of third-party verification and penalties for metering inaccuracies; the gross calorific value (GCV) determination, correction factors and calculation methods and invoice generation and audit trails; the ISO 17025 calibration lab requirements, MID compliance and API/AGA reporting requirements; the concept of digital twins for metering skids and AI for anomaly detection, predictive maintenance through ML models and future integration with blockchain for billing; the planning and specification phase and vendor selection; and the technical bid evaluation, installation and commissioning management and risk mitigation and project handover.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on smart gas metering skids and advanced measurement technologies
- Discuss the importance of accurate gas measurement, gas flow properties, types of gases in the industry and applications in custody transfer and process control
- Recognize the basic principles of fluid flow, components of gas metering skids and types of gas meters
- Review gas flow measurement standards, smart metering concepts, ultrasonic flow meters, coriolis flow meters and turbine and rotary meters
- Recognize pressure and temperature compensation, gas chromatography in skid systems, flow computers and data acquisition
- Illustrate skid fabrication and layout design, control panel and SCADA integration, as well as power supply and electrical design, power supply and electrical design
- Discuss smart communication technologies and apply calibration and validation procedures, routine operation of gas metering skids and common troubleshooting scenarios
- Employ predictive and preventive maintenance, diagnostic tools and remote monitoring and safety in gas metering operations
- Explain the legal requirements for custody transfer, approval of measuring systems, role of third-party verification and penalties for metering inaccuracies
- Apply gross calorific value (GCV) determination, correction factors and calculation methods and invoice generation and audit trails
- Identify ISO 17025 calibration lab requirements, MID compliance and API/AGA reporting requirements
- Discuss the concept of digital twins for metering skids and apply AI for anomaly detection, predictive maintenance through ML models and future integration with blockchain for billing
- Describe planning and specification phase and apply vendor selection and technical bid evaluation, installation and commissioning management and risk mitigation and project handover

Exclusive Smart Training Kit - H-STK®



*Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.*

Who Should Attend

This course provides an overview of all significant aspects and considerations of smart gas metering skids and advanced measurement technologies for instrumentation & control engineers, measurement engineers & technicians, process engineers, operations & maintenance personnel, gas transmission & distribution engineers, SCADA & automation engineers, project & engineering managers, regulatory compliance & QA/QC professionals, procurement specialists (technical), consultants & EPC contractors

Course Certificate(s)


Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Haward's Certificates are accredited by the following international accreditation organizations:

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.
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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Ahmed Abozeid is a **Senior Electrical & Instrumentation Engineer** with over **30 years** of **Onshore & Offshore** experience within the **Oil & Gas** and **Power** industries. His wide expertise covers **HV Cable Design, Cable Splicing & Termination, Cable Jointing Techniques, High Voltage Electrical Safety, HV/MV Cable Splicing, High Voltage Circuit Breaker Inspection & Repair, High Voltage Power System Safe Operation, High Voltage Safety, High**

Voltage Transformers, Safe Operation of High Voltage & Low Voltage Power Systems, Electric Distribution System Equipment, ABB 11KV Distribution Switchgear, Rotork Operation & Maintenance, Power System Protection and Relaying, Electrical Motors & Variable Speed Drives, Motor Speed Control, Power Electronic Converters, Control Valve, Flowmetering & Custody Transfer, Meters Calibration, Installation & Inspection, Crude Metering & Measurement Systems, Flow Meter Maintenance Troubleshooting, AC Converters Section, Electromagnetic Compatibility (EMC), Motor Failure Analysis & Testing, Machinery Fault Diagnosis, Bearing Failure Analysis Process Control & Instrumentation, Process Control Measurements, Control System Commissioning & Start-Up, Control System & Monitoring, Power Station Control System, Instrumentation Devices, Process Control & Automation, PID Controller, Distributed Control Systems (DCS), Programmable Logic Controllers (PLC), ABB PLC & DCS System, Gas Analyzers, Simulation Testing, Load Flow, Short Circuit, Smart Grid, Vibration Sensors, Cable Installation & Commissioning, Calibration Commissioning and Site Filter Controller. Further, he is also well-versed in **Fundamentals of Electricity, Electrical Standards, Electrical Power, PLC, Electrical Wiring, Machines, Transformers, Motors, Power Stations, Electro-Mechanical Systems, Automation & Control Systems, Voltage Distribution, Power Distribution, Filters, Automation System, Electrical Variable Speed Drives, Power Systems, Power Generation, Power Transformers, Diesel Generators, Power Stations, Uninterruptible Power Systems (UPS), Battery Chargers and AC & DC Transmission.** He is currently the **Project Manager** wherein he manages, plans and implements projects across different lines of business.

Mr. Ahmed worked as the **Electrical Manager, Electrical Power & Machine Expert, Electrical Process Leader, Team Leader, Electrical Team Leader, Technical Instructor, and Instructor/Trainer** from various companies such as the Lafarge Nigeria, Egyptian Cement Company, ECC Training Center, Alrajhi Construction & Building Company and Ameria Cement Company, just to name a few.

Mr. Ahmed has a **Bachelor's** degree in **Electrical Engineering**. Further, he is a **Certified Instructor/Trainer, Certified TQUK Level 3 Vocational Achievement (RQF) Assessor** and has delivered numerous trainings, seminars, courses, workshops and conferences internationally.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Fee

US\$ 6,000 per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the workshop for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1: Sunday, 23rd of November 2025

0730 – 0800	Registration & Coffee
0800 – 0815	Welcome & Introduction
0815 – 0830	PRE-TEST
0830 – 0930	Introduction to Natural Gas Metering Importance of Accurate Gas Measurement • Overview of Gas Flow Properties • Types of Gases in the Industry • Applications in Custody Transfer and Process Control
0930 – 0945	Break
0945 – 1030	Basic Principles of Fluid Flow Flow Regimes: Laminar vs. Turbulent • Reynolds Number and Its Significance • Pressure, Temperature, and Density Relations • Compressibility Factors in Gases
1030 – 1130	Components of Gas Metering Skids Piping and Valves • Pressure Regulators and Filters • Flow Conditioners and Strainer Elements • Isolation and Bypass Systems
1130 – 1215	Types of Gas Meters Orifice Plate Meters • Ultrasonic Flow Meters • Turbine Meters • Coriolis and Thermal Mass Flow Meters
1215 – 1230	Break
1230 – 1330	Gas Flow Measurement Standards AGA (American Gas Association) Standards • ISO 5167 and ISO 6976 • API MPMS Standards • OIML and Other Metrological Guidelines

1330 – 1420	Basics of Smart Metering Concepts Definition of Smart Metering • Key Differences from Conventional Metering • Digital Integration and Remote Monitoring • Benefits in Terms of OPEX and Data Availability
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day One

Day 2: Monday, 24th of November 2025

0730 – 0830	Ultrasonic Flow Meters Principle of Operation (Transit Time, Doppler) • Inline vs. Clamp-On Meters • Accuracy and Calibration Requirements • Diagnostic Capabilities and Self-Checks
0830 – 0930	Coriolis Flow Meters Mass Flow Measurement Principle • Installation Requirements • Density and Temperature Measurement • Performance in Multiphase Flow
0930 – 0945	Break
0945 – 1100	Turbine & Rotary Meters Design and Operational Principles • Advantages and Limitations • Bearings and Rotor Behavior • Maintenance and Lifecycle Cost
1100 – 1215	Pressure & Temperature Compensation Real Gas Behavior • Integration with RTD and Pressure Transmitters • Smart Transmitters (HART, Foundation Fieldbus) • Compensation Algorithms and Implementation
1215 – 1230	Break
1230 – 1330	Gas Chromatography in Skid Systems Role of GC in Quality Measurement • Composition Analysis for Energy Content • Integration with Flow Computers • Calibration and Sample Conditioning
1330 – 1420	Flow Computers & Data Acquisition Key Functions of Flow Computers • Connectivity with Sensors and Meters • Real-Time Logging and Trending • Protocols: Modbus, Profibus, OPC
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Two

Day 3: Tuesday, 25th of November 2025

0730 – 0830	Skid Fabrication & Layout Design Skid Piping Layout and Footprint Optimization • Materials Selection (Piping, Instruments) • Skid Frame and Structural Considerations • Accessibility and Maintainability
0830 – 0930	Control Panel & SCADA Integration PLC/DCS Integration • Remote Terminal Units (RTU) • Human-Machine Interface (HMI) • Alarm and Shutdown Systems
0930 – 0945	Break
0945 – 1100	Power Supply & Electrical Design Power Requirements for Instruments • Hazardous Area Classifications (ATEX, IECEx) • Cabling and Junction Box Layouts • UPS and Battery Backup Systems

1100 – 1215	Smart Communication Technologies IoT and IIoT for Gas Metering • Wireless Communication (NB-IoT, LoRaWAN) • Edge Computing in Smart Skids • Cybersecurity Considerations
1215 – 1230	Break
1230 – 1330	Calibration & Validation Procedures Factory Acceptance Tests (FAT) • Site Acceptance Tests (SAT) • Meter Proving Techniques • Verification Frequency and Traceability
1330 – 1420	Case Study: Integrated Smart Metering Skid Process Flow and Block Diagram Review • Discussion of Selected Instruments • Challenges and Optimization • Q&A and Lessons Learned
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Three

Day 4: Wednesday, 26th of November 2025

0730 – 0830	Routine Operation of Gas Metering Skids Startup and Shutdown Procedures • Reading and Interpreting Flow Data • Checking for Abnormal Conditions • Operational Best Practices
0830 – 0930	Common Troubleshooting Scenarios Zero Drift and Signal Loss • Pressure Drops and Gas Surges • Communication Failures • False Readings or Alarms
0930 – 0945	Break
0945 – 1100	Predictive & Preventive Maintenance Scheduled Inspection Routines • Cleaning of Filters and Sensors • Trending Meter Performance Data • Preventing Calibration Drift
1100 – 1215	Diagnostic Tools & Remote Monitoring Use of Diagnostic Dashboards • Embedded Diagnostics in Smart Meters • Remote Analytics via Cloud Platforms • Predictive Alerts and Asset Health Index
1215 – 1230	Break
1230 – 1330	Safety in Gas Metering Operations Handling Pressurized Systems • Gas Leak Detection Systems • Fire/Explosion Protection Strategies • Emergency Response Protocols
1330 – 1420	Hands-On Exercise or Simulation Walkthrough of a Smart Metering SCADA • Live Data Interpretation • Alarm Condition Diagnosis • Parameter Configuration Exercise
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Four

Day 5: Thursday, 27th of November 2025

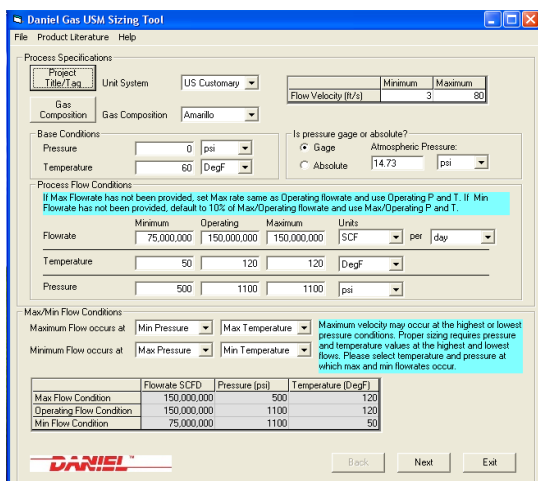
0730 – 0830	Custody Transfer & Legal Metrology Legal Requirements for Custody Transfer • Approval of Measuring Systems • Role of Third-Party Verification • Penalties for Metering Inaccuracies
0830 – 0930	Energy Billing & Gas Quality Calculations Energy vs. Volume Billing • Gross Calorific Value (GCV) Determination • Correction Factors and Calculation Methods • Invoice Generation and Audit Trails



0930 – 0945	Break
0945 – 1100	Regulatory Standards & Certification ISO 17025 Calibration Lab Requirements • MID Compliance (EU Measuring Instruments Directive) • API/AGA Reporting Requirements • Certifying Authorities and Periodic Audits
1100 – 1215	Digital Twin & AI in Metering Concept of Digital Twins for Metering Skids • Use of AI for Anomaly Detection • Predictive Maintenance through ML Models • Future Integration with Blockchain for Billing
1215 – 1230	Break
1230 – 1345	Project Planning & Execution of Metering Systems Planning & Specification Phase • Vendor Selection and Technical Bid Evaluation • Installation & Commissioning Management • Risk Mitigation and Project Handover
1345 – 1400	Course Conclusion Using this Course Overview, the Instructor(s) will Brief Participants about Topics that were Covered During the Course
1400 – 1415	POST-TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course

Simulators (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using our state-of-the-art “Gas Ultrasonic Meter Sizing Tool”, “Liquid Turbine Meter and Control Valve Sizing Tool”, “Liquid Ultrasonic Meter Sizing Tool” and “Orifice Flow Calculator” simulators.



Daniel Gas USM Sizing Tool

File Product Literature Help

Process Specifications

Project Title / Tag: Unit System: US Customary

Gas Composition: Amairlo

Flow Velocity (ft/s): Minimum: 3 Maximum: 80

Base Conditions

Pressure: 0 psi

Temperature: 60 DegF

Is pressure gage or absolute?

☐ Gage Atmospheric Pressure: 14.73 psi

☐ Absolute

Process Flow Conditions

If Max Flowrate has not been provided, set Max rate same as Operating flowrate and use Operating P and T. If Min Flowrate has not been provided, default to 10% of Max/Operating flowrate and use Max/Operating P and T.

Flowrate: 75,000,000 150,000,000 150,000,000 Units: SCF per day

Temperature: 50 120 120 DegF

Pressure: 500 1100 1100 psi

Max/Min Flow Conditions

Maximum Flow occurs at: Min Pressure Max Temperature

Minimum Flow occurs at: Max Pressure Min Temperature

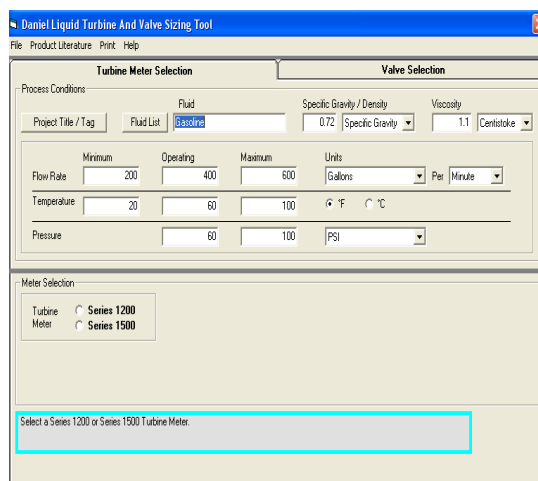
Maximum velocity may occur at the highest or lowest pressure conditions. Proper sizing requires pressure and temperature values at the highest and lowest flows. Please select temperature and pressure at which max and min flowrates occur.

	Flowrate SCFD	Pressure (psi)	Temperature (DegF)
Max Flow Condition	150,000,000	500	120
Operating Flow Condition	150,000,000	1100	120
Min Flow Condition	75,000,000	1100	50

DANIEL

Back Next Exit

Gas Ultrasonic Meter (USM) Sizing Tool Simulator



Daniel Liquid Turbine And Valve Sizing Tool

File Product Literature Print Help

Turbine Meter Selection

Fluid: Gasoline

Specific Gravity / Density: 0.72 Specific Gravity

Viscosity: 1.1 Centistoke

Process Conditions

Project Title / Tag: Fluid List: Gasoline

Flow Rate: 200 400 600 Units: Gallons Per Minute

Temperature: 20 60 100 °F °C

Pressure: 60 100 PSI

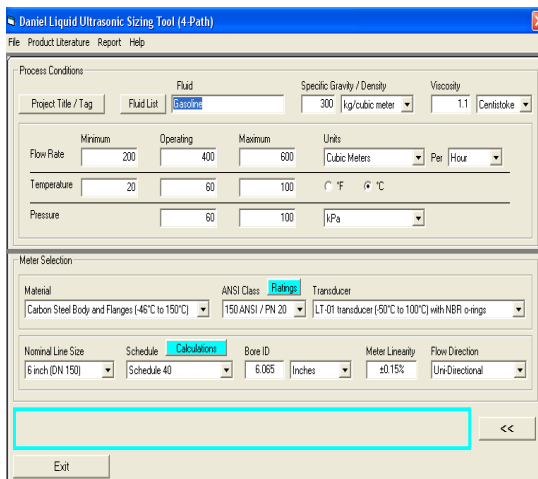
Meter Selection

Turbine: ☐ Series 1200

Meter: ☐ Series 1500

Select a Series 1200 or Series 1500 Turbine Meter.

Liquid Turbine Meter and Control Valve Sizing Tool Simulator



Daniel Liquid Ultrasonic Sizing Tool (4-Path)

File Product Literature Report Help

Process Conditions

Project Title / Tag: Fluid List: Gasoline

Specific Gravity / Density: 300 kg/cubic meter

Viscosity: 1.1 Centistoke

Flow Rate: 200 400 600 Units: Cubic Meters Per Hour

Temperature: 20 60 100 °F °C

Pressure: 60 100 kPa

Meter Selection

Material: Carbon Steel Body and Flanges (-46°C to 150°C)

ANSI Class: Ratings

Transducer: (LT-01 transducer (50°C to 100°C) with NBR o-rings)

Nominal Line Size: 6 inch (DN 150)

Schedule: Schedule 40

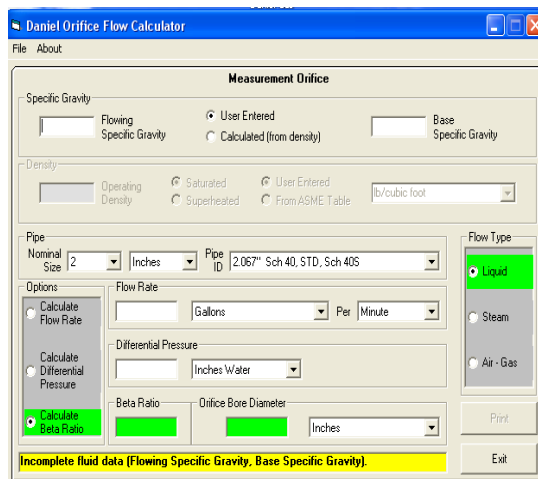
Bore ID: 6.065 Inches

Meter Linearity: ±0.15%

Flow Direction: Uni-Directional

Exit

Liquid Ultrasonic Meter Sizing Tool Simulator



Daniel Orifice Flow Calculator

File About

Measurement Orifice

Specific Gravity

Flowing Specific Gravity: User Entered

Base Specific Gravity:

Density

Operating Density: Saturated Density: User Entered: From ASME Table:

Pipe

Nominal Size: 2 Inches

Pipe ID: 2.067" Sch 40, STD, Sch 40S

Flow Type

☒ Liquid

☐ Steam

☐ Air - Gas

Options

☐ Calculate Flow Rate

☐ Calculate Differential Pressure

☒ Calculate Beta Ratio

Differential Pressure

Inches Water

Beta Ratio:

Orifice Bore Diameter: Inches

Incomplete fluid data (Flowing Specific Gravity, Base Specific Gravity).

Print Exit

Orifice Flow Calculator Simulator

Course Coordinator

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