

COURSE OVERVIEW OE0072 **Rig Inspection**

Course Title **Rig Inspection**

Course Date/Venue

June 15-19, 2025/Tourath Meeting Room, Al Bandar Rotana – Creek, Dubai, UAE

CEUS

(30 PDHs)

AWAR

Course Reference OE0072

Course Duration/Credits Five days/3.0 CEUs/30 PDHs

Course Description









This practical and highly-interactive course includes real-life case studies where participants will be engaged in a series of interactive small groups and class workshops.

This course is designed to provide participants with a comprehensive overview of Rigs inspection and Audit. It covers the roles and responsibilities of rig inspectors and auditors; the safety considerations during rig inspections and audits; the drilling rig systems and equipment and types of drilling rigs and components of rig floor, drill string, mud system, and power system; the regulatory compliance requirements, inspections and audits; permitting and licensing processes; the environmental regulations and considerations; the rig inspection or audit and checklists; the potential issues and hazards; and the electrical and control systems, mechanical systems and safety systems.

During this interactive course, participants will learn the inspection and audit requirements; the best practices for maintaining and operating systems, mechanical electrical and control systems and equipment, drilling equipment and procedures; systems and safety the documentation requirements for rig inspections and audits; the reporting and recordkeeping requirements; the common issues and challenges with documentation and reporting; and the advanced rig inspection and audit techniques; the use of technology for rig inspections and audits; and the third-party inspections and audits.



OE0072- Page 1 of 7





Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on rigs inspection and audit
- Discuss the roles and responsibilities of rig inspectors and auditors and the safety considerations during rig inspections and audits
- Recognize drilling rig systems and equipment, types of drilling rigs and components of rig floor, drill string, mud system, and power system
- Perform regulatory compliance requirements for drilling rigs, compliance inspections and audits, permitting and licensing processes, and environmental regulations and considerations
- Plan and prepare rig inspection or audit, develop and customize checklists, identify potential issues and hazards and communicate with rig personnel and management
- Explain the electrical and control systems, mechanical systems and safety systems
- Recognize inspection and audit requirements for electrical and control systems, mechanical systems and equipment, drilling equipment and safety systems and procedures
- Identify hazards and potential issues and apply best practices for maintaining and operating electrical and control systems, mechanical systems and equipment, drilling equipment and safety systems and procedures
- List the documentation requirements for rig inspections and audits including the reporting and recordkeeping requirements
- Identify common issues and challenges with documentation and reporting as well as communicate and follow-up after the inspection or audit
- Employ advanced rig inspection and audit techniques, use technology for rig inspections and audits and apply third-party inspections and audits

Exclusive Smart Training Kit - H-STK[®]



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK[®]). The H-STK[®] consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.

Who Should Attend

This course provides an overview of all significant aspects and considerations of completion selection and design for those who are involved in drilling operations and want to expand their knowledge on completion design and selection. This course is suitable for drilling engineers, well completion engineers, reservoir engineers, production engineers, and any other professionals involved in the design and execution of drilling operations.



OE0072- Page 2 of 7





Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Haward's certificates are accredited by the following international accreditation organizations: -



British Accreditation Council (BAC)

Haward Technology is accredited by the British Accreditation Council for Independent Further and Higher Education as an International Centre. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the ANSI/IACET 2018-1 Standard which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the ANSI/IACET 2018-1 Standard.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking Continuing Education Units (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award 3.0 CEUs (Continuing Education Units) or 30 PDHs (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



OE0072- Page 3 of 7





Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Captain Sergey Kole is an International Expert in Port Operations & Management with over 30 years of onshore and offshore experience within the Oil & Gas, Petroleum and Refinery industry. His expertise widely covers in the areas of Offshore Drilling Operations, Coastal Navigation, Dry Docking Mechanical System, Dry-docking & Underwater Repair, Dry Docking System, Tugs/Boats Handling & Maneuvering. Ballast Water Management Convention, Ship Surveys, Ship Surveying Planning, Ship Survey Preparation, Marine

Incident Investigation & Root Cause Analysis, Oil Spill Management & Response, Oil Spill IMO Level I-III, Oil Spill Pollution Control, Oil Spill Contingency & Emergency Response Plan, Tanker Vetting & Inspection, Marine Vetting & Audit Criteria Manual for Tank Ships, Marine & Ship Vetting, Vetting Process & Marine Safety Criteria, Tanker Vetting for Terminals, Ship Vetting, Marine Terminal Operations & Management, Marine Hazards Prevention & Control, Marine Communication Systems, Marine Safety, Ship Management, Oil Terminal Planning, Vessels Operations, Terminal Management & Support Operations, Oil Spill Contingency & Emergency Response Plan, Qualitative & Quantitative Risk Assessments, Terminal Planning, Oil Tanker Storage Planning, Cargo Transfer Handling, Loading & Discharging, Ballasting, Tank Cleaning, Crude Oil Washing, Ship Handling, Radar Navigation, Navigational Aids, Meteorological Data Review, Sea & Weather Condition Monitoring, ERT Vessel Coordination and Transport & Distribution Carrier. Further, he is well-versed in Sea-going Personnel Human Resource Management, Survival Craft & Rescue Boats, Dynamic Positioning, Anti-Piracy Preparedness & Response, Shipping Maintenance System, Oil & Chemical Tanker, Liquefied Gas Tanker, Inert Gas System, Crude Oil Tanker & Gas Carrier, Offshore Logistics & Supply Management, International Oil Supply, Transportation, Refining & Trading, Marine Fleet Management & Operations, International Maritime Conventions & Codes, Marine Radar, Port Traffic Control Systems & Instrumentation, H²S Hazard Awareness, Firefighting, Medical Care Onboard, Carriage of Dangerous & Hazardous Substances and Ballast Water & Sediment Management.

During his career life, Captain Sergey has gained his technical and marine expertise through various challenging key positions such as being the Captain, Operations Director, Project Manager, Port Supervisor, Master of General Cargo Ship, Master of Container Ship, Chief Officer, Marine Operations Specialist, Marine Coordinator, Oncall Duty Officer, Crewing Consultant, 2nd Officer, Ship Chandler and Senior Instructor/Trainer for several international companies such as ZADCO, AMEC Foster Wheeler, Fircroft Engineering Services, Ltd., Rusalina Yacht Company, Van Oord Offshore, Exxon Neftegaz Ltd (ENL), Jr Shipping, Carisbrooke Shipping, Unicorn Petrol ve Kimya, Q Shipping BV, m/v Tradeport, Miedema Shipping CV, Rah Management BV, Petrobulk Maritime Inc., Empross Lines Ship Management, Melcard Ltd., Aguarian Shell Marine Inc., Mercy Baaba and Square Ltd.

Captain Sergey has a Bachelor's degree in Navigation in Nautical Studies from the Kiev State Academy of Water Transport, Ukraine and holds a Master Mariner (Unlimited) Certificates of Equivalent Competency from the MCA, UK and NSI, Netherlands. Further, he is a Certified Instructor/Trainer, a Certified Internal Verifier/Assessor/Trainer by the Institute of Leadership & Management (ILM) and has delivered various trainings, courses, seminars, workshops and conferences internationally.



OE0072- Page 4 of 7





Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, State-ofthe-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures 20% Practical Workshops & Work Presentations 30% Hands-on Practical Exercises & Case Studies 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

US\$ 8,500 per Delegate+ VAT. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course director(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1:	Sunday, 15 th of June 2025
0730 – 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0820 0020	Introduction to Rig Inspection & Audit
	Importance of Rig Inspection and Audit • Regulatory Requirements and
0050 - 0950	Industry Standards • Roles and Responsibilities of Rig Inspectors and Auditors
	• Safety Considerations During Rig Inspections and Audits
0930 - 0945	Break
0045 1100	Rig Systems & Equipment
0945 - 1100	Drilling Rig Systems and Equipment • Types of Drilling Rigs
1100 – 1230	Rig Systems & Equipment (cont'd)
	Components of the Rig Floor, Drill String, Mud System, and Power System
1230 – 1245	Break
1245 - 1420	Rig Systems & Equipment (cont'd)
	Rig Maintenance and Inspection Requirements
1420 - 1430	Recap
1430	Lunch & End of Day One

Day 2:	Monday, 16 th of June 2025
0730 - 0930	Regulatory Compliance Regulatory Requirements for Drilling Rigs • Compliance Inspections and Audits
0930 - 0945	Break
0945 - 1045	Regulatory Compliance (cont'd)Permitting and Licensing Processes• Environmental Regulations andConsiderations



OE0072- Page 5 of 7





	Rig Inspection & Audit Planning
1045 – 1230	Planning and Preparing for a Rig Inspection or Audit • Checklist Development
	and Customization
1230 – 1245	Break
	Rig Inspection & Audit Planning (cont'd)
1245 – 1420	Identifying Potential Issues and Hazards • Communication with Rig Personnel
	and Management
1420 - 1430	Recap
1430	Lunch & End of Day Two

Day 3:	Tuesday, 17 th of June 2025
0730 - 0930	Electrical & Control Systems
	Inspection and Audit Requirements for Electrical and Control Systems
0930 - 0945	Break
0945 - 1045	Electrical & Control Systems (cont'd)
	Identifying Hazards and Potential Issues • Best Practices for Maintaining and
	Operating Electrical and Control Systems
1045 1220	Mechanical Systems & Equipment
1045 - 1250	Inspection and Audit Requirements for Mechanical Systems and Equipment
1230 - 1245	Break
1245 - 1420	Mechanical Systems & Equipment (cont'd)
	Identifying Hazards and Potential Issues • Best Practices for Maintaining and
	Operating Mechanical Systems and Equipment
1420 - 1430	Recap
1430	Lunch & End of Day Three

Day 4:	Wednesday, 18 th of June 2025
0730 – 0930	Drilling Equipment Inspection
	Inspection and Audit Requirements for Drilling Equipment • Identifying
	Hazards and Potential Issues with Drilling Equipment
0930 - 0945	Break
	Drilling Equipment Inspection (cont'd)
0945 - 1045	Best Practices for Maintaining and Operating Drilling Equipment • Drilling
	Equipment Testing and Certification Requirements
1045 1220	Safety Systems & Procedures
1045 - 1250	Inspection and Audit Requirements for Safety Systems and Procedures
1230 - 1245	Break
	Safety Systems & Procedures (cont'd)
1245 - 1420	Identifying Hazards and Potential Issues with Safety Systems and Procedures
	• Best Practices for Maintaining and Operating Safety Systems and
	Procedures
1420 - 1430	Recap
1430	Lunch & End of Day Four

Day 5:	Thursday, 19 th of June 2025
0730 – 0930	Documentation & Reporting
	Documentation Requirements for Rig Inspections and Audits • Reporting and
	Recordkeeping Requirements
0930 - 0945	Break
0945 - 1045	Documentation & Reporting (cont'd)
	Common Issues and Challenges with Documentation and Reporting •
	Communication and Follow-up After the Inspection or Audit
1045 - 1230	Advanced Rig Inspection & Audit Techniques
	Using Technology for Rig Inspections and Audits







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1230 – 1245	Break
	Advanced Rig Inspection & Audit Techniques (cont'd)
1245 - 1345	Third-Party Inspections and Audits • Continuous Improvement and Lessons
	Learned
1345 - 1400	Course Conclusion
1400 – 1415	POST-TEST
1415 - 1430	Presentation of Course Certificates
1430	Lunch & End of Course

Practical Sessions

This practical and highly-interactive course includes real-life case studies and exercises:-



Course Coordinator

Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org



OE0072- Page 7 of 7

