



## COURSE OVERVIEW DE0413 Overview of Rigless Well Intervention

### Course Title

Overview of Rigless Well Intervention

### Course Date/Venue

Please see page 3

### Course Reference

DE0413

### Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



### Course Description



***This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class workshops.***



This course is designed to provide participants with a detailed and up-to-date overview of Rig Less Well Intervention. It covers the types and advantages over traditional methods of rigless operations; the safety protocols in rigless operations and essential safety measures and equipment; the rigless equipment and tools and commonly used equipment in rigless operations; the steps for successful rigless operation planning and techniques and equipment used in well intervention without a rig; the coiled tubing operations and its applications; and wireline services and their importance.



Further, this course will also discuss the role of snubbing in rigless operations; the hydraulic workover operations, techniques and applications; the emergency intervention and types of emergencies in rigless operations; and the risk assessment and management, tools and techniques for risk evaluation.

During this interactive course, participants will learn the the HSE policies in emergency situations, health, safety and environment considerations; the emergency equipment and tools including specialized equipment for handling emergencies; the project management principles and key concepts in managing rigless operation projects; the strategies for cost-effective operations of cost management; the operational excellence using techniques; and the quality assurance and control of operations.

### **Course Objectives**

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on drilling and work-over operations-rig less operations and emergency intervention
- Identify the types and advantages over traditional methods of rigless operations
- Implement safety protocols in rigless operations and recognize essential safety measures and equipment
- Identify rigless equipment and tools and commonly used equipment in rigless operations
- Apply proper steps for successful rigless operation planning as well as techniques and equipment used in well intervention without a rig
- Carryout coiled tubing operations and its applications as well as identify wireline services and their importance
- Recognize the role of snubbing in rigless operations and carryout hydraulic workover operations, techniques and applications
- Explain emergency intervention and identify types of emergencies in rigless operations
- Plan emergency response and apply effective strategies for emergency preparedness
- Assess and manage risk and identify and tools and techniques for risk evaluation
- Review HSE policies in emergency situations as well as apply health, safety and environment considerations
- Classify emergency equipment and tools including specialized equipment for handling emergencies
- Determine project management principles and key concepts in managing rigless operation projects
- Employ strategies for cost-effective operations of cost management
- Enhance operational efficiency using appropriate techniques as well as ensure the quality of operations

### **Exclusive Smart Training Kit - H-STK®**



*Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.*

### Who Should Attend

This course provides an overview of all significant aspects and considerations of drilling and work-over operations-rig less operations and emergency intervention for drilling operations section leaders, field supervisors, drilling engineering supervisors, production engineers, reservoir engineers, well engineers, petroleum engineers, oil field consultant, well servicing/workover/ completion staff and field production staff.

### Course Date/Venue

Session(s)	Date	Venue
1	May 31-June 04, 2026	Meeting Room 4, Four Seasons Hotel Cairo at Nile Plaza, Corniche El Nil, Garden City, Cairo, Egypt
2	July 13-17, 2026	Ruben Boardroom, The Rubens at The Palace, Buckingham Palace Road, London, United Kingdom
3	August 03-07, 2026	Salon Expo, NH Hotel Plaza de Armas, Seville, Spain
4	September 20-24, 2026	Meeting Plus 9, City Centre Rotana, Doha, Qatar
5	October 25-29, 2026	Pierre Lotti Meeting Room, Movenpick Hotel Istanbul Golden Horn, Istanbul, Turkey
6	December 13-17, 2026	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
7	January 10-14, 2027	Meeting Room 4, Four Seasons Hotel Cairo at Nile Plaza, Corniche El Nil, Garden City, Cairo, Egypt
8	February 07-11, 2027	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
9	March 22-26, 2027	Ruben Boardroom, The Rubens at The Palace, Buckingham Palace Road, London, United Kingdom

### Course Fee


Doha	<b>US\$ 8,500</b> per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Istanbul	<b>US\$ 8,500</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Dubai	<b>US\$ 8,000</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
London	<b>US\$ 8,800</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Seville	<b>US\$ 8,800</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Cairo	<b>US\$ 8,000</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

### **Course Certificate(s)**

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

### **Certificate Accreditations**

Haward's certificates are accredited by the following international accreditation organizations: -

-  British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

-  The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.





### Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



**Dr. Chris Kapetan**, PhD, MSc, BSc, is a **Senior Drilling & Process Engineer** with over **30 years** of international experience within the **onshore and offshore oil and gas** industry. His wide experience covers **Asset Operational Integrity** for Operations, **Process Plant** Operations, Control & Troubleshooting, **Plant Shutdown System & Flare Systems**, **Heat Exchangers & Fired Heaters** Operation & Troubleshooting, **Gas Conditioning**, Treatment & Processing Technology, **Production Operations** in the Oil & Gas Fields & **Surface Facilities**, **LNG Process**, **Applied Process** Engineering Elements, **Production Control** Systems, Well Commissioning & Crude Oil Specifications, **Hydrogenation & Gasification** Technology, **Physical & Chemical** Solvents, Sulfide Stress Cracking (**SSC**), Hydrogen Induced Cracking (**HIC**), **Corrosion**, Steels & Alloys, **Fertilizer Manufacturing** Process Technology, **Fertilizer Storage** Management (Ammonia & Urea), **Process Calculation Methods**, **Directional Planning**, **Completion Design**, **Directional Surveying**, **Drilling Fluids**, **Matrix Acidizing**, **Hydraulic Fracturing**, **Well Completion Design & Operation**, **Cased Hole Formation Evaluation**, **Cased Hole Logs**, **Production Management**, **Drilling Operations**, **Directional Drilling**, **Gas Lift Operations**, **Petroleum Business**, **Petroleum Economics**, **Gas Lift Valve Changing & Installation**, **Horizontal & Multilateral Wells**, **Well Stimulation & Control** and **Workover Planning**, **Completions & Workover**, **Rig Sizing**, **Hole Cleaning & Logging**, **Well Completion**, **Servicing & Work-Over** Operations, **Practical Reservoir Engineering**, **X-mas Tree & Wellhead** Operations, **Maintenance & Testing**, **Advanced Petrophysics/Interpretation of Well Composite**, **Construction Integrity & Completion**, **Coiled Tubing Technology**, **Corrosion Control**, **Wireline & Coil Tubing**, **Pipeline Pigging**, **Corrosion Monitoring**, **Cathodic Protection**, **Root Cause Analysis (RCA)**, **Root Cause Failure Analysis (RCFA)**, **Production Safety** and **Delusion of Asphalt**. Currently, he is the **Operations Manager** at **GEOTECH** and an independent **Drilling Operations Consultant** of various engineering services providers to the international clients as he offers his expertise in many areas of the **drilling discipline** and is well **recognized & respected** for his process and procedural expertise as well as ongoing participation, interest and experience in continuing to promote technology to producers around the world. Currently, he is the **Operations Consultant & the Technical Advisor** at **GEOTECH** and an independent **Drilling Operations Consultant** of various engineering services providers to the international clients as he offers his expertise in many areas of the **drilling & petroleum** discipline and is well **recognized & respected** for his process and procedural expertise as well as ongoing participation, interest and experience continuing to promote technology to producers around the world.

Throughout his long career life, Dr. Chris has worked for many international companies and has spent several years **managing** technically **complex wellbore interventions** in both **drilling & servicing**. He is a **well-regarded** for his **process** and **procedural expertise**. Further, he was the **Operations Manager** at **ETP Crude Oil Pipeline Services** where he was fully responsible for optimum operations of crude oil pipeline, **workover** and **directional drilling**, **drilling rigs** and equipment, drilling of various geothermal deep wells and **exploration wells**. Dr. Chris was the **Drilling & Workover Manager & Superintendent** for **Kavala Oil** wherein he was responsible for supervision of **drilling** operations and **offshore exploration**, quality control of performance of **rigs**, **coiled tubing**, **crude oil** transportation via pipeline and abandonment of **well** as per the API requirements. He had occupied various key positions as the **Drilling Operations Consultant**, **Site Manager**, **Branch Manager**, **Senior Drilling & Workover Manager & Engineer**, **Drilling & Workover Engineer**, **Process Engineer**, **Operations Consultant** and **Technical Advisor** in several petroleum companies responsible mainly on an **offshore** sour oil field (under water flood and gas lift) and a gas field. Further, Dr. Chris has been a **Professor** of the **Oil Technology College**.

Dr. Chris has **PhD** in **Reservoir Engineering** and a **Master's** degree in **Drilling & Production Engineering** from the **Petrol-Gaze Din Ploiesti University**. Further, he is a **Certified Surfaced BOP Stack Supervisor** of **IWCF**, a **Certified Instructor/Trainer**, a **Certified Trainer/Assessor/Internal Verifier** by the **Institute of Leadership & Management (ILM)** and has conducted numerous short courses, seminars and workshops and has published several technical books on **Production Logging**, **Safety Drilling Rigs** and **Oil Reservoir**.

### Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

### Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

### Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

#### **Day 1**

0730 – 0800	<i>Registration &amp; Coffee</i>
0800 – 0815	<i>Welcome &amp; Introduction</i>
0815 – 0830	<b>PRE-TEST</b>
0830 – 0930	<b>Overview of Rigless Operations:</b> Definition, Types and Advantages Over Traditional Methods
0930 – 0945	<i>Break</i>
0945 – 1030	<b>Safety Protocols in Rigless Operations:</b> Essential Safety Measures and Equipment
1030 – 1230	<b>Rigless Equipment &amp; Tools:</b> Introduction to Commonly Used Equipment in Rigless Operations
1230 – 1245	<i>Break</i>
1245 – 1420	<b>Planning &amp; Preparation:</b> Steps for Successful Rigless Operation Planning
1420 – 1430	<b>Recap</b>
1430	<i>Lunch &amp; End of Day One</i>

#### **Day 2**

0730 – 0930	<b>Case Studies:</b> Real-world Examples of Successful Rigless Operations
0930 – 0945	<i>Break</i>
0945 – 1100	<b>Well Intervention:</b> Techniques and Equipment Used in Well Intervention without a Rig
1100 – 1230	<b>Coiled Tubing Operations:</b> Detailed understanding of coiled tubing and its applications
1230 – 1245	<i>Break</i>
1245 – 1420	<b>Wireline Operations:</b> Introduction to Wireline Services and their Importance
1420 – 1430	<b>Recap</b>
1430	<i>Lunch &amp; End of Day Two</i>



### Day 3

0730 – 0930	<b>Snubbing Operations:</b> The Role of Snubbing in Rigless Operations
0930 – 0945	Break
0945 – 1100	<b>Hydraulic Workover Operations:</b> Techniques and Applications
1100 – 1230	<b>Emergency Intervention:</b> Types of Emergencies in Rigless Operations
1230 – 1245	Break
1245 – 1420	<b>Emergency Response Planning:</b> Effective Strategies for Emergency Preparedness
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day Three

### Day 4

0730 – 0930	<b>Risk Assessment &amp; Management:</b> Tools and Techniques for Risk Evaluation
0930 – 0945	Break
0945 – 1100	<b>HSE Policies in Emergency Situations:</b> Health, Safety, and Environment Considerations
1100 – 1230	<b>Emergency Equipment &amp; Tools:</b> Specialized Equipment for Handling Emergencies
1230 – 1245	Break
1245 – 1420	<b>Exercises:</b> Practical Scenarios and Drills
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day Four

### Day 5

0730 – 0930	<b>Project Management Principles:</b> Key Concepts in Managing Rigless Operation Projects
0930 – 0945	Break
0945 – 1100	<b>Cost Management:</b> Strategies for Cost-Effective Operations
1100 – 1230	<b>Operational Excellence:</b> Techniques for Enhancing Operational Efficiency
1230 – 1245	Break
1245 – 1345	<b>Quality Assurance &amp; Control:</b> Ensuring the Quality of Operations
1345 – 1400	<b>Course Conclusion</b>
1400 – 1415	<b>POST-TEST</b>
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course



### **Practical Sessions**

This practical and highly-interactive course includes real-life case studies and exercises:-



### **Course Coordinator**

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