



COURSE OVERVIEW DE0996

Well Testing & Production Optimization Operations

Course Title

Well Testing & Production Optimization Operations

Course Date/Venue

Please see page 3

Course Reference

DE0996

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



H-STK[©]
INCLUDED

Course Description



This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class workshops.

This course is designed to provide participants with a detailed and up-to-date overview of well testing and production optimization operations. It covers the production optimization and production system; the inflow-outflow and IPR curve of well performance; the inflow and outflow performance relationships; the formation and fluid characterization; the PVT and sampling, liquid loading in gas wells and selection of design parameters based on field measurements; the need for and selection for artificial lift methods; the real time oil or gas field optimization network optimization; and the need of well testing.



Further, this course will also discuss the principles of well testing and well testing processes; the testing exploration wells and appraisal wells; the drill stem testing, objectives, tools, principles of operations, types of DST's and job design principles; and the testing of producing wells, opportunistic testing and well test program design.





During this interactive course, participants will learn the key parameters for successful well testing and real time technology in well testing; the early production testing and well test interpretation; the theories behind well test interpretation; the common tools required for test interpretation; the best practice in well test interpretation; the observation of various plots; the pressure transient analysis, testing surface and down hole data acquisition; the open hole and cased hole sampling, methods of sampling, sample transfer, types of samplers and carriers; the surface well testing operation, safety concerns, operations and job design; and the new development of well testing and production optimization.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on well testing and production optimization operations
- Discuss production optimization, production system and the inflow-outflow and IPR curve of well performance
- Explain inflow and outflow performance relationships as well as formation and fluid characterization
- Illustrate PVT and sampling, liquid loading in gas wells and selection of design parameters based on field measurements
- Identify the need for and selection for artificial lift methods
- Discuss real time oil or gas field optimization, network optimization basics and the need of well testing
- Explain the principles of well testing and well testing processes as well as testing exploration wells and appraisal wells
- Determine drill stem testing, objectives, tools, principles of operations, types of DST's and job design principles
- Employ testing producing wells, opportunistic testing and well test program design
- Identify the key parameters for successful well testing and real time technology in well testing
- Implement early production testing and well test interpretation as well as discuss theories behind well test interpretation
- Identify the common tools required for test interpretation and illustrate the best practice in well test interpretation
- Observe from various plots and apply pressure transient analysis, testing surface and down hole data acquisition
- Employ open hole and cased hole sampling, methods of sampling, sample transfer, types of samplers and carriers
- Apply surface well testing operations, safety concerns, operations and job design
- Implement new development in well testing and production optimization



Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.

Course Date/Venue

Session(s)	Date	Venue
1	May 03-07, 2026	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
2	July 19-23, 2026	Meeting Plus 9, City Centre Rotana, Doha, Qatar
3	September 13-17, 2026	Pierre Lotti Meeting Room, Movenpick Hotel Istanbul Golden Horn, Istanbul, Turkey
4	November 09-13, 2026	Salon Expo, NH Hotel Plaza de Armas, Seville, Spain
5	December 27-31, 2026	Meeting Room 4, Four Seasons Hotel Cairo at Nile Plaza, Corniche El Nil, Garden City, Cairo, Egypt
6	January 03-07, 2027	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
7	February 07-11, 2027	Salon Expo, NH Hotel Plaza de Armas, Seville, Spain

Course Fee

Doha	US\$ 8,500 per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day
Dubai	US\$ 8,000 per Delegate + VAT. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Istanbul	US\$ 8,500 per Delegate + VAT. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Seville	US\$ 8,800 per Delegate + VAT. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Cairo	US\$ 8,000 per Delegate + VAT. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.



Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Haward's certificates are accredited by the following international accreditation organizations: -

-  [British Accreditation Council \(BAC\)](#)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

-  [The International Accreditors for Continuing Education and Training \(IACET - USA\)](#)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Ms. Diana Helmy, PgDip, MSc, BSc, is a **Senior Petroleum & Geologist** with extensive years of experience within the **Oil & Gas, Refinery** and **Petrochemical** industries. Her expertise widely covers in the areas of **Tubular & Pipe Handling, Tubular Strength, Casing & Tubing Design, Production/Injection Loads** for Casing Strings & Tubing, **Drilling Loads, Drilling & Production Thermal Loads, Well Architecture, Wellhead Integrity, Well Integrity & Artificial Lift, Well Integrity Management, Well Completion & Workover, Applied Drilling Practices, Horizontal Drilling, Petroleum Production, Resource & Reserve Evaluation, Reserves Estimation & Uncertainty, Methods for Aggregation of Reserves & Resources, Horizontal & Multilateral Wells, Well Completion & Stimulation, Artificial Lift System Selection & Design, Well Testing & Oil Well Performance, Well Test Design Analysis, Well Test Operations, Well Testing & Perforation, Directional Drilling, Formation Damage Evaluation & Preventive, Formation Damage Remediation, Drilling & Formation Damage, Simulation Program for The International Petroleum Business, Well Testing & Analysis, Horizontal & Multilateral Wells & Reservoir Concerns, Oil & Gas Analytics, Petrophysics & Reservoir Engineering, Subsurface Geology & Logging Interpretation, Petroleum Geology, Geophysics, Seismic Processing & Exploration, Seismic Interpretation, Sedimentology, Stratigraphy & Biostratigraphy, Petroleum Economy, Core Analysis, Well Logging Interpretation, Core Lab Analysis & SCAL, Sedimentary Rocks, Rock Types, Core & Ditch Cuttings Analysis, Clastic, Carbonate & Basement Rocks, Stratigraphic Sequences, Petrographically Analysis, Thin Section Analysis, Scanning Electron Microscope (SEM), X-ray Diffraction (XRD), Cross-Section Tomography (CT), Conventional & Unconventional Analysis, Porosity & Permeability, Geological & Geophysical Model, Sedimentary Facies, Formation Damage Studies & Analysis, Rig Awareness, 2D&3D Seismic Data Processing, Static & Dynamic Correction, Noise Attenuation & Multiple Elimination Techniques, Velocity Analysis & Modeling and various software such as Petrel, OMEGA, LINUX, Kingdom and Vista. She is currently a **Senior Consultant** wherein she is responsible in different facets of **Petroleum & Process Engineering** from managing **asset integrity, well integrity process, pre-commissioning/commissioning** and **start up** onshore & offshore process facilities.**

During her career life, Ms. Diana worked as a **Reservoir Geologist, Seismic Engineer, Geology Instructor, Geoscience Instructor & Consultant** and **Petroleum Geology Researcher** from various international companies like the **Schlumberger, Corex Services for Petroleum Services, Petrolia Energy Supplies** and **Alexandria University**.

Ms. Diana has a **Postgraduate Diploma in Geophysics, Master's degree in Petroleum Geology and Geophysics** and a **Bachelor's degree in Geology**. Further, she is a **Certified Trainer/Assessor/Internal Verifier** by the **Institute of Leadership & Management (ILM)** and has delivered numerous trainings, courses, workshops, seminars and conferences internationally.





Who Should Attend

This course provides an overview of all significant aspects and considerations of well testing and production optimization operations for drilling operations section leaders, field supervisors, drilling engineering supervisors, production engineers, reservoir engineers, well engineers, petroleum engineers, oil field consultant, well servicing/workover/ completion staff and field production staff.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures

20% Practical Workshops & Work Presentations

30% Hands-on Practical Exercises & Case Studies

20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 - 0800	<i>Registration & Coffee</i>
0800 - 0815	<i>Welcome & Introduction</i>
0815 - 0830	PRE-TEST
0830 - 0900	Production Optimization
0900 - 0930	Production System Analysis
0930 - 0945	<i>Break</i>
0945 - 1100	Well Performance: Inflow - Outflow, IPR Curve
1100 - 1215	Inflow Performance Relationship
1215 - 1230	<i>Break</i>
1230 - 1320	Outflow Performance Relationship
1320 - 1420	Formation & Fluid Characterization
1420 - 1430	Recap
1430	<i>Lunch & End of Day One</i>

Day 2

0730 - 0830	<i>PVT & Sampling</i>
0830 - 0930	<i>Reservoirs Description & Driving Mechanisms</i>
0930 - 0945	<i>Break</i>
0945 - 1100	<i>Liquid Loading in Gas Wells</i>
1100 - 1215	<i>Selection of Design Parameters Based on Field Measurements</i>
1215 - 1230	<i>Break</i>





1230 – 1320	Need for & Selection for Artificial Lift Methods
1320 – 1350	Real Time Oil or Gas Field Optimisation
1350 – 1420	Network Optimization Basics
1420 – 1430	Recap
1430	Lunch & End of Day Two

Day 3

0730 – 0800	The Need for Well Testing
0800 – 0830	Principles of Well Testing, Basic Overview of Well Testing Processes
0830 – 0930	Testing Exploration Wells - Appraisal Wells
0930 – 0945	Break
0945 – 1100	Drill Stem Testing & Case Study, Objectives, Tools, Principle of Operations, Types of DST's, Job Design Principles
1100 – 1215	Testing Producing Wells, Opportunistic Testing
1215 – 1230	Break
1230 – 1320	Well Test Program Design
1320 – 1420	Key Parameters for Successful Well Testing
1420 – 1430	Recap
1430	Lunch & End of Day Three

Day 4

0730 – 0830	Real-Time Technology in Well Testing
0830 – 0930	Early Production Testing
0930 – 0945	Break
0945 – 1100	Introduction to Well Test Interpretation, Theories Behind Well Test Interpretation
1100 – 1215	Common Tools Required for Test Interpretation
1215 – 1230	Break
1230 – 1320	Best Practice in Well Test Interpretation
1320 – 1420	Observations from Various Plots, Pressure Transient Analysis
1420 – 1430	Recap
1430	Lunch & End of Day Four

Day 5

0730 – 0830	Testing Surface & Down Hole Data Acquisition
0830 – 0930	Open Hole & Cased Hole Sampling, Methods of Sampling, Sample Transfer, Types of Samplers & Carriers
0930 – 0945	Break
0945 – 1215	Surface Well Testing Operations: Safety Concerns, Operations & Job Design
1215 – 1230	Break
1230 – 1300	New Development in Well Testing & Production Optimization
1300 – 1400	Course Conclusion
1400 – 1415	POST-TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course





Practical Sessions

This practical and highly-interactive course includes real-life case studies and exercises:-



Course Coordinator

Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org