



COURSE OVERVIEW DE1011 ERD Drilling and Stuck Pipe Prevention

Course Title

ERD Drilling and Stuck Pipe Prevention

Course Date/Venue

Please see page 3

Course Reference

DE1011

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Description



This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class workshops.



This course is designed to provide participants with an up-to-date overview of ERD drilling and stuck pipe prevention. It covers the downhole forces including solid induced / formation collapse; the rock mechanics, mobile formation, fractured and faulted formation, naturally induced over-pressured shale collapse, reactive formation, poor hole cleaning and tectonically stressed formation problem prevention; the cavings versus drilling cuttings covering rock strength and brittleness, effects of increasing inclination and differing BHA's, borehole tortuosity data and interpretation, bridging and packing-off drilling fluids; the common causes of stuck; the various methods used in freeing differentially stuck pipe; and the drilling fluids optimization and selection of fluid type.



During this interactive course, participants will learn the mechanical and wellbore geometry sticking and how and why it happens; the effects of hole size, inclination, mud weight and plastic; the warning signs when circulating, tripping in, tripping out, running casing, making connections and reaming; the prevention of stuck pipe and fishing for parted pipe; the drill-string failures; the milling operations and milling applications; and the secondary freeing procedures including procedures for spotting pills and handling accelerators.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on ERD drilling and stuck piping prevention
- Discuss downhole forces including solid induced / formation collapse
- Describe rock mechanics, mobile formation, fractured and faulted formation, naturally induced over-pressured shale collapse, reactive formation, poor hole cleaning and tectonically stressed formation problem prevention
- Explain cavings versus drilling cuttings covering rock strength and brittleness, effects of increasing inclination and differing BHA's, borehole tortuosity data and interpretation, bridging and packing-off drilling fluids
- Identify the common causes of stuck and apply various methods used in freeing differentially stuck pipe
- Carryout drilling fluids optimization and selection of fluid type
- Discuss mechanical and wellbore geometry sticking and how and why it happens
- Recognize the effects of hole size, inclination, mud weight and plastic
- Identify the warning signs when circulating, tripping in, tripping out, running casing, making connections and reaming
- Apply prevention of stuck pipe and fishing for parted pipe
- Prevent drill-string failures and perform milling operations and milling applications
- Employ secondary freeing procedures including procedures for spotting pills and handling accelerators

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive “Howard Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.

Who Should Attend

This course provides an overview of all significant aspects and considerations of ERD drilling and stuck pipe prevention for drilling engineers, senior drilling engineers, drilling superintendents, drilling managers, assistant drillers, drillers, toolpushers, senior toolpushers and service personnel.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.



Course Date/Venue

Session(s)	Date	Venue
1	April 05-09, 2026	Meeting Plus 9, City Centre Rotana, Doha, Qatar
2	May 25-29, 2026	Ruben Boardroom, The Rubens at The Palace, Buckingham Palace Road, London, United Kingdom
3	June 21-25, 2026	Meeting Room 4, Four Seasons Hotel Cairo at Nile Plaza, Corniche El Nil, Garden City, Cairo, Egypt
4	July 12-16, 2026	Pierre Lotti Meeting Room, Movenpick Hotel Istanbul Golden Horn, Istanbul, Turkey
5	September 13-17, 2026	Meeting Plus 9, City Centre Rotana, Doha, Qatar
6	November 01-05, 2026	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
7	December 27-30, 2026	Salon Expo, NH Hotel Plaza de Armas, Seville, Spain
8	January 03-07, 2027	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
9	February 15-19, 2027	Ruben Boardroom, The Rubens at The Palace, Buckingham Palace Road, London, United Kingdom
10	March 21-25, 2027	Salon Expo, NH Hotel Plaza de Armas, Seville, Spain

Course Fee

Istanbul	US\$ 8,500 per Delegate + VAT . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Doha	US\$ 8,500 per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Seville	US\$ 8,800 per Delegate + VAT . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
London	US\$ 8,800 per Delegate + VAT . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Dubai	US\$ 8,000 per Delegate + VAT . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Cairo	US\$ 8,000 per Delegate + VAT . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Course Certificate(s)


Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Haward's certificates are accredited by the following international accreditation organizations: -

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



Course Instructor

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Ms. Diana Helmy, PgDip, MSc, BSc, is a **Senior Petroleum & Geologist** with extensive years of experience within the **Oil & Gas, Refinery and Petrochemical** industries. Her expertise widely covers in the areas of **Tubular & Pipe Handling, Tubular Strength, Casing & Tubing Design, Production/Injection Loads** for Casing Strings & Tubing, **Drilling Loads, Drilling & Production Thermal Loads, Well Architecture, Wellhead Integrity, Well Integrity & Artificial Lift, Well Integrity Management, Well Completion & Workover, Applied**

Drilling Practices, Horizontal Drilling, Petroleum Production, Resource & Reserve Evaluation, Reserves Estimation & Uncertainty, Methods for Aggregation of Reserves & Resources, Horizontal & Multilateral Wells, Well Completion & Stimulation, Artificial Lift System Selection & Design, Well Testing & Oil Well Performance, Well Test Design Analysis, Well Test Operations, Well Testing & Perforation, Directional Drilling, Formation Damage Evaluation & Preventive, Formation Damage Remediation, Drilling & Formation Damage, Simulation Program for The International Petroleum Business, Well Testing & Analysis, Horizontal & Multilateral Wells & Reservoir Concerns, Oil & Gas Analytics, Petrophysics & Reservoir Engineering, Subsurface Geology & Logging Interpretation, Petroleum Geology, Geophysics, Seismic Processing & Exploration, Seismic Interpretation, Sedimentology, Stratigraphy & Biostratigraphy, Petroleum Economy, Core Analysis, Well Logging Interpretation, Core Lab Analysis & SCAL, Sedimentary Rocks, Rock Types, Core & Ditch Cuttings Analysis, Clastic, Carbonate & Basement Rocks, Stratigraphic Sequences, Petrographically Analysis, Thin Section Analysis, Scanning Electron Microscope (SEM), X-ray Diffraction (XRD), Cross-Section Tomography (CT), Conventional & Unconventional Analysis, Porosity & Permeability, Geological & Geophysical Model, Sedimentary Facies, Formation Damage Studies & Analysis, Rig Awareness, 2D&3D Seismic Data Processing, Static & Dynamic Correction, Noise Attenuation & Multiple Elimination Techniques, Velocity Analysis & Modeling and various software such as Petrel, OMEGA, LINUX, Kingdom and Vista. She is currently a **Senior Consultant wherein she is responsible in different facets of **Petroleum & Process Engineering** from managing **asset integrity, well integrity process, pre-commissioning/commissioning and start up** onshore & offshore process facilities.**

During her career life, Ms. Diana worked as a **Reservoir Geologist, Seismic Engineer, Geology Instructor, Geoscience Instructor & Consultant** and **Petroleum Geology Researcher** from various international companies like the **Schlumberger, Corex Services for Petroleum Services, Petrolia Energy Supplies** and **Alexandria University**.

Ms. Diana has a **Postgraduate Diploma in Geophysics, Master's degree in Petroleum Geology and Geophysics** and a **Bachelor's degree in Geology**. Further, she is a **Certified Trainer/Assessor/Internal Verifier** by the **Institute of Leadership & Management (ILM)** and has delivered numerous trainings, courses, workshops, seminars and conferences internationally.



Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 – 0800	<i>Registration & Coffee</i>
0800 – 0815	<i>Welcome & Introduction</i>
0815 – 0830	PRE-TEST
0830 - 0930	Introduction to Downhole Forces <i>Surface / Mudline • Mobile Formation Movement • Fractured Formation Collapse • Reactive Clays & Shales • Tectonic Stress • Overburden Forces • Overpressure • Un-Consolidation • Contamination & Fracture • Differential Forces</i>
0930 - 1030	Solids Induced / Formation Collapse <i>Pack-Off Indicators • Bridging Indicators</i>
1030 – 1035	<i>Break</i>
1035 – 1230	The Driller's First Actions on Becoming Stuck <i>Rock Mechanics & Problem Prevention: • Mobile Formation Problem Prevention • Fractured & Faulted Formation Problem Prevention • Naturally Over-pressured Shale Collapse Problem Prevention • Induced Over-pressured Shale Collapse Problem Prevention • Reactive Formation Problem Prevention • Poor Hole Cleaning Problem Prevention • Tectonically Stressed Formation Problem Prevention</i>
1230 – 1235	<i>Break</i>
1235 – 1420	Cavings Versus Drilled Cuttings <i>What Cavings tell us • Rock Strength & Brittleness • Effects of Increasing Inclination • Effects of Differing BHA's • Borehole Tortuosity Data & Interpretation • Bridging • Packing-off Drilling Fluids</i>
1420 – 1430	Recap <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow</i>
1430	<i>End of Day One</i>



Day 2

0730 – 0930	Stuck Pipe Mechanisms Objectives <i>Observations • The Common Causes of Stuck • Identify the Cause • Differential Sticking • Differentially Stuck Pipe • Differentially Sticking Spreadsheet • Preventative Action • Methods Used in Freeing Differentially Stuck Pipe • Differential Sticking Force • Using Lubricators • Jarring the Pipe Loose • “U” Tube Technique • Differential Sticking Operational Procedures • Unconsolidated Formations • Preventative Actions • Filtrate Reducers • Key Seat • Surface Jars • Preventive Action • Standard Single Clutch Key Seat Wiper • Standard Double Clutch Key Seat Wipe</i>
0930 – 0935	Break
0935 – 1130	Drilling Fluids Optimization & Selection of Fluid Type <i>Rheology • Gels • Inhibition • Well Bore Stability/Inhibition • Inadequate Hole Cleaning • Mud Lubricity - Torque & Drag Reduction • Filtration Control/Differential Sticking • Solids Control Management • Torque & Drag • String Torque • Mechanical Torque Factors • Bit Torque</i>
1130 - 1300	Mechanical & Wellbore Geometry Sticking How & Why It Happens <i>The Driller’s First Actions on Becoming Stuck Key Mechanisms & Prevention • Key-seating – & how to Prevent It • Shoe Joint Backs Off – & how to Prevent • Under-gauge Hole – & how to Prevent • Ledges – & how to Prevent • Dog-legs – & how to Prevent • Micro Dog-legs – & how to Prevent • Collapsed Casing – & how to Prevent</i>
1300 - 1315	Break
1315 - 1420	Mechanical & Wellbore Geometry Sticking How & Why It Happens (cont’d) <i>Green Cement – & how to Prevent • Cement Blocks – & how to Prevent • Junk – & how to Prevent • Optimized Hole Cleaning Key Considerations • The Problems Associated with Poor Hole Cleaning • Those Parameters which Assist with Hole Cleaning that are Within the Rig Crew’s Control • Why Problems Increase with Increasing Inclination</i>
1420 – 1430	Recap <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow</i>
1430	End of Day Two

Day 3

0730 – 0930	Mechanical & Wellbore Geometry Sticking How & Why It Happens (cont’d) <i>Barite Sag General Factors Affecting Hole Cleaning • Rig-Site Monitoring • Vertical & Near Vertical Wells • High Angle & Extended Reach Wells High Angle & Extended Reach Wells & MRC • Characteristics of Cuttings Beds • Flow Regime: Plug Flow, Laminar Flow & Turbulent Flow • Hydraulics • Pills • Drill-string Movement • Back-Reaming • Use of Larger OD Drill Pipe • Circulation Prior to Connections or Tripping • Wiper Trips • Trend Interpolation • Using Hole Cleaning Charts</i>
0930 – 0935	Break



0935 – 1130	Mechanical & Wellbore Geometry Sticking How & Why It Happens (cont'd) <i>The Effects of Hole Size, Inclination, Mud Weight, Plastic Viscosity, Yield Point, ROP Pressure Profiling & Virtual Hydraulics • ECD • Swab & Surge • Hole Cleaning Simulator Exercise for Jarring & Stuck Release • Best Practices Review of Stuck Pipe Mechanism Flow Charts • Warning Signs when Circulating • Warning Signs when Tripping In • Warning Signs when Tripping Out • Warning Signs when Running Casing • Warning Signs when Making Connections • Warning Signs when Reaming</i>
1130 - 1300	Prevention of Stuck Pipe During <i>Reaming & Back-reaming • Tripping in Deviated Holes • Connections • MWD Surveys • Drilling Parameter Trends • Running Casing & Liners • Coring • Well Control • Lost Circulation • Air & Foam Drilling • Drilling with Coiled Tubing • Fishing for Junk Best Fishing Procedures • Ways to Fish for Junk • Fishing Magnet • Running Magnets • Weatherford Type P Boot Basket • Finger Catchers • Operation: Core Basket • Core Type Basket • Reverse Circulation/Jet Junk Basket • Venturi Jet Junk Basket • Venturi Jet System • Junk Shot • Poor Boy Basket • Finger Type Shoe • Dimple Type Shoe • Spring Tine Type Shoe • Spring Tine Basket</i>
1300 - 1315	Break
1315 - 1420	Fishing for Parted Pipe & How the Pipe Parted <i>Causes of Parted Pipe • Planning the Fishing Job • Lead Blocks Parted Pipe • Dress & Catch Fish in Trip • Tapered Mill Guide • Skirted Mill • Bottom Hole Assembly Options • Desirable Characteristics for an Attachment Tool • Screw In • Screw in Accessory • Overshots • Packoffs • Spears & Accessories • Reversing Tool • Taps</i>
1420 – 1430	Recap <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow</i>
1430	End of Day Three

Day 4

0730 – 0930	Preventing Drill-string Failures <i>Care of Tubulars • Identify Corrosion • Identifying Galled Threads • Shock, Vibration & Twist-off.</i>
0930 – 0935	Break
0935 – 1130	Milling Operations & Milling Applications <i>Milling Rotary Speeds • Weight on Mills • Optimizing Cutting Returns • Junk Milling Operations • Mud Conditioning for Milling • How to Read Cuttings</i>
1130 - 1300	Milling Operations & Milling Applications (cont'd) <i>Some Factors that Affect Milling Rates • What to do About Rubber in the Hole? • Stabilizing the Mill • What to do About Rough Operation? • Mills • Cone Buster/Flat Bottom Mills</i>
1300 - 1315	Break



1315 - 1420	Milling Operations & Milling Applications (cont'd) Bladed Mill • Insert Dressed Bladed Junk Mill • Pilot Mill/Lower Connection Type • Milling Rates: Surface Feet/Minute • Bowen Ditch Magnets • Mills Review
1420 - 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	End of Day Three

Day5

0730 - 0930	Secondary Freeing Procedures Pipe Release Agents • Procedures for Spotting Pills • Acid • Fresh Water Pills • Backing-off • Jars & Accelerators Mechanical & Hydraulic Jars • Types of Drilling Jars • Mechanical Jars – Design & how they Work • Hydraulic Jars – Design & how they Work
0930 - 0945	Break
0945 - 1100	Secondary Freeing Procedures (cont'd) Successful Usage • Forces Required to Fire • Jar Firing Force Envelope • Pump-Open Force – What it is; Advantages & Disadvantages • Jar Descriptions • Handling Accelerators • What They are, What They do & how They Work Jar & Accelerator Positioning
1100 - 1200	Secondary Freeing Procedures (cont'd) Key Considerations • Tension Versus Compression • Computer Programs • Varying Neutral Point • Considerations Jarring Calculations • Minimum Overpull • Maximum Overpull
1200 - 1215	Break
1215 - 1345	Secondary Freeing Procedures (cont'd) Slack-off • Neutral Point • DC's Above Jars • Down Jarring • Up Jarring • Limits Communications & Teamwork • The Typical Outcomes of Poor Teamwork • Cost to the Industry
1345 - 1400	Course Conclusion Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course
1400 - 1415	POST-TEST
1415 - 1430	Presentation of Course Certificates
1430	End of Course

Practical Sessions

This practical and highly-interactive course includes real-life case studies and exercises:-



Course Coordinator

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