

# **COURSE OVERVIEW DE0413 Overview of Rig Less Well Intervention**

# Course Title

Overview of Rig Less Well Intervention

## **Course Date/Venue**

Session 1: August 03-07, 2025/Meeting Plus 8, City Centre Rotana Doha Hotel, Doha, Qatar Session 2: December 21-25, 2025/Meeting Plus 8, City Centre Rotana Doha Hotel, Doha, Qatar

o CEUs

(30 PDHs)

Course Reference DE0413

#### **Course Duration/Credits** Five days/3.0 CEUs/30 PDHs

## **Course Description**







This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class workshops.

This course is designed to provide participants with a detailed and up-to-date overview of Rig Less Well Intervention. It covers the types and advantages over traditional methods of rigless operations; the safety protocols in rigless operations and essential safety measures and equipment; the rigless equipment and tools and commonly used equipment in rigless operations; the steps for successful rigless operation planning and techniques and equipment used in well intervention without a rig; the coiled tubing operations and its applications; and wireline services and their importance.

Further, this course will also discuss the role of snubbing in rigless operations; the hydraulic workover operations, techniques and applications; the emergency intervention and types of emergencies in rigless operations; and the risk assessment and management, tools and techniques for risk evaluation.



DE0413 - Page 1 of 7





During this interactive course, participants will learn the the HSE policies in emergency situations, health, safety and environment considerations; the emergency equipment and tools including specialized equipment for handling emergencies; the project management principles and key concepts in managing rigless operation projects; the strategies for cost-effective operations of cost management; the operational excellence using techniques; and the quality assurance and control of operations.

## **Course Objectives**

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on drilling and work-over operations-rig less operations and emergency intervention
- Identify the types and advantages over traditional methods of rigless operations
- Implement safety protocols in rigless operations and recognize essential safety measures and equipment
- Identify rigless equipment and tools and commonly used equipment in rigless operations
- Apply proper steps for successful rigless operation planning as well as techniques and equipment used in well intervention without a rig
- Carryout coiled tubing operations and its applications as well as identify wireline services and their importance
- Recognize the role of snubbing in rigless operations and carryout hydraulic workover operations, techniques and applications
- Explain emergency intervention and identify types of emergencies in rigless operations
- Plan emergency response and apply effective strategies for emergency preparedness
- Assess and manage risk and identify and tools and techniques for risk evaluation
- Review HSE policies in emergency situations as well as apply health, safety and environment considerations
- Classify emergency equipment and tools including specialized equipment for handling emergencies
- Determine project management principles and key concepts in managing rigless operation projects
- Employ strategies for cost-effective operations of cost management
- Enhance operational efficiency using appropriate techniques as well as ensure the quality of operations



DE0413 - Page 2 of 7





# Exclusive Smart Training Kit - H-STK<sup>®</sup>



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK<sup>®</sup>). The H-STK<sup>®</sup> consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.

## Who Should Attend

This course provides an overview of all significant aspects and considerations of drilling and work-over operations-rig less operations and emergency intervention for drilling operations section leaders, field supervisors, drilling engineering supervisors, production engineers, reservoir engineers, well engineers, petroleum engineers, oil field consultant, well servicing/workover/ completion staff and field production staff.

#### Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, Stateof-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures 20% Practical Workshops & Work Presentations 30% Hands-on Practical Exercises & Case Studies 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

#### **Course Fee**

US\$ 8,500 per Delegate. This rate includes H-STK<sup>®</sup> (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

#### Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.



DE0413 - Page 3 of 7





# **Course Certificate(s)**

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

## **Certificate Accreditations**

Certificates are accredited by the following international accreditation organizations:-

CREDITED The International Accreditors for Continuing Education and Training AODEI (IACET - USA) PROVIDER

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the ANSI/IACET 2018-1 Standard which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that gualify under the ANSI/IACET 2018-1 Standard.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking Continuing Education Units (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in gualified courses of continuing education.

Haward Technology Middle East will award 3.0 CEUs (Continuing Education Units) or 30 PDHs (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

#### \*\* BAC

British Accreditation Council (BAC)

Haward Technology is accredited by the British Accreditation Council for Independent Further and Higher Education as an International Centre. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.



DE0413 - Page 4 of 7





#### Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



**Dr. Chris Kapetan**, PhD, MSc, BSc, is a **Senior Drilling & Process Engineer** with over **40 years** of international experience within the **onshore** and **offshore oil and gas** industry. His wide experience covers **Asset Operational Integrity** for Operations, **Process Plant** Operations, Control & Troubleshooting, **Plant Shutdown** System & **Flare** Systems, **Heat Exchangers & Fired Heaters** Operation & Troubleshooting, **Gas Conditioning**, Treatment & Processing Technology, **Production Operations** in the Oil & Gas Fields & **Surface Facilities**,

LNG Process, Applied Process Engineering Elements, Production Control Systems, Well Commissioning & Crude Oil Specifications, Hydrogenation & Gasification Technology, Physical & Chemical Solvents, Sulfide Stress Cracking (SSC), Hydrogen Induced Cracking (HIC), Corrosion, Steels & Alloys, Fertilizer Manufacturing Process Technology, Fertilizer Storage Management (Ammonia & Urea), Process Calculation Methods, Directional Planning, Completion Design, Directional Surveying, Drilling Fluids, Matrix Acidizing, Hydraulic Fracturing, Well Completion Design & Operation, Cased Hole Formation Evaluation, Cased Hole Logs, Production Management, Drilling Operations, Directional Drilling, Gas Lift Operations, Petroleum Business, Petroleum Economics, Gas Lift Valve Changing & Installation, Horizontal & Multilateral Wells, Well Stimulation & Control and Workover Planning, Completions & Workover, Rig Sizing, Hole Cleaning & Logging, Well Completion, Servicing & Work-Over Operations, Practical Reservoir Engineering, X-mas Tree & Wellhead Operations, Maintenance & Testing, Advanced Petrophysics/Interpretation of Well Composite, Construction Integrity & Completion, Coiled Tubing Technology, Corrosion Control, Wireline & Coil Tubing, Pipeline Pigging, Corrosion Monitoring, Cathodic Protection, Root Cause Analysis (RCA), Root Cause Failure Analysis (RCFA), Production Safety and Delusion of Asphalt. Currently, he is the Operations Manager at GEOTECH and an independent Drilling Operations Consultant of various engineering services providers to the international clients as he offers his expertise in many areas of the drilling discipline and is well recognized & respected for his process and procedural expertise as well as ongoing participation, interest and experience in continuing to promote technology to producers around the world. Currently, he is the Operations Consultant & the Technical Advisor at GEOTECH and an independent Drilling Operations Consultant of various engineering services providers to the international clients as he offers his expertise in many areas of the drilling & petroleum discipline and is well recognized & respected for his process and procedural expertise as well as ongoing participation, interest and experience continuing to promote technology to producers around the world.

Throughout his long career life, Dr. Chris has worked for many international companies and has spent several years managing technically complex wellbore interventions in both drilling & servicing. He is a well-regarded for his process and procedural expertise. Further, he was the Operations Manager at ETP Crude Oil Pipeline Services where he was fully responsible for optimum operations of crude oil pipeline, workover and directional drilling, drilling rigs and equipment, drilling of various geothermal deep wells and exploration wells. Dr. Chris was the Drilling & Workover Manager & Superintendent for Kavala Oil wherein he was responsible for supervision of drilling operations and offshore exploration, quality control of performance of rigs, coiled tubing, crude oil transportation via pipeline and abandonment of well as per the API requirements. He had occupied various key positions as the Drilling Operations Consultant, Site Manager, Branch Manager, Senior Drilling & Workover Manager & Engineer, Drilling & Workover Engineer, Process Engineer, Operations Consultant and Technical Advisor in several petroleum companies responsible mainly on an offshore sour oil field (under water flood and gas lift) and a gas field. Further, Dr. Chris has been a Professor of the Oil Technology College.

Dr. Chris has PhD in Reservoir Engineering and a Master's degree in Drilling & Production Engineering from the Petrol-Gaze Din Ploiesti University. Further, he is a Certified Surfaced BOP Stack Supervisor of IWCF, a Certified Instructor/Trainer, a Certified Trainer/Assessor/Internal Verifier by the Institute of Leadership & Management (ILM) and has conducted numerous short courses, seminars and workshops and has published several technical books on Production Logging, Safety Drilling Rigs and Oil Reservoir.

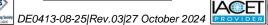
DE0413 - Page 5 of 7

iosh

ilm

AWS







# **Course Program**

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1	
0730 – 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930	<b>Overview of Rigless Operations:</b> Definition, Types and Advantages Over Traditional Methods
0930 - 0945	Break
0945 - 1030	<i>Safety Protocols in Rigless Operations:</i> Essential Safety Measures and Equipment
1030 - 1230	<b>Rigless Equipment &amp; Tools:</b> Introduction to Commonly Used Equipment in Rigless Operations
1230 - 1245	Break
1245 - 1420	Planning & Preparation: Steps for Successful Rigless Operation Planning
1420 - 1430	Recap
1430	Lunch & End of Day One

#### Dav 2

Day Z	
0730 – 0930	Case Studies: Real-world Examples of Successful Rigless Operations
0930 - 0945	Break
0945 – 1100	Well Intervention: Techniques and Equipment Used in Well Intervention
0945 - 1100	without a Rig
1100 – 1230	<b>Coiled Tubing Operations:</b> Detailed understanding of coiled tubing and its
1100 - 1230	applications
1230 – 1245	Break
1245 – 1420	Wireline Operations: Introduction to Wireline Services and their Importance
1420 - 1430	Recap
1430	Lunch & End of Day Two

#### Dav 3

Day 5	
0730 - 0930	Snubbing Operations: The Role of Snubbing in Rigless Operations
0930 - 0945	Break
0945 - 1100	Hydraulic Workover Operations: Techniques and Applications
1100 – 1230	<b>Emergency Intervention:</b> Types of Emergencies in Rigless Operations
1230 - 1245	Break
1245 – 1420	Emergency Response Planning: Effective Strategies for Emergency
	Preparedness
1420 - 1430	Recap
1430	Lunch & End of Day Three

#### Day 4

1		
	0730 - 0930	Risk Assessment & Management: Tools and Techniques for Risk Evaluation
	0930 - 0945	Break
	0945 - 1100	<b>HSE Policies in Emergency Situations:</b> Health, Safety, and Environment Considerations
	1100 – 1230	<i>Emergency Equipment &amp; Tools:</i> Specialized Equipment for Handling Emergencies



iosh

AWS

ilm

DE0413 - Page 6 of 7





1230 - 1245	Break
1245 – 1420	Exercises: Practical Scenarios and Drills
1420 - 1430	Recap
1430	Lunch & End of Day Four

#### Dav 5

0720 0020	Project Management Principles: Key Concepts in Managing Rigless
0730 – 0930	Operation Projects
0930 - 0945	Break
0945 - 1100	Cost Management: Strategies for Cost-Effective Operations
1100 – 1230	<b>Operational Excellence:</b> Techniques for Enhancing Operational Efficiency
1230 – 1245	Break
1245 - 1345	<i>Quality Assurance &amp; Control:</i> Ensuring the Quality of Operations
1345 - 1400	Course Conclusion
1400 – 1415	POST-TEST
1415 - 1430	Presentation of Course Certificates
1430	Lunch & End of Course

# Practical Sessions

This practical and highly-interactive course includes real-life case studies and exercises:-



# Course Coordinator Reem Dergham, Tel: +974 4423 1327, Email: reem@haward.org



DE0413 - Page 7 of 7

