

## COURSE OVERVIEW DE0255 Production Chemistry - OGPC

### Course Title

Production Chemistry - OGPC

### Course Date/Venue

October 27-31, 2024/Oryx Meeting Room,  
Doubletree By Hilton Doha-Al Sadd, Doha,  
Qatar

### Course Reference

DE0255

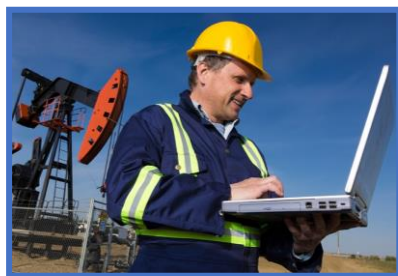
### Course Duration/Credits

Five days/3.0 CEUs/30 PDHs

### Course Description



***This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class workshops.***



Production chemistry issues occur as a result of chemical and physical changes to the well stream fluids, as it is transported from the reservoir through the processing system. The well stream fluids may consist of a mixture of liquid hydrocarbon (oil or condensate), gaseous hydrocarbon (raw natural gas), and associated water. This mixture passes from the reservoir, through the tubular string and wellhead, and then along flowlines to the processing plant where the various phases are separated. As the fluids will experience a significant drop in pressure, a change in temperature, and considerable agitation, there will be predictable and sometimes unpredictable changes in state that impact on the efficiency of the overall operation. In general, production chemistry problems are one of four types: -



- Problems caused by fouling. This is defined as the deposition of any unwanted matter in a system and includes scales, corrosion products, wax (paraffin), asphaltenes, biofouling, and gas hydrates.
- Problems caused by the physical properties of the fluid. Foams, emulsions, and viscous flow are examples.
- Problems that affect the structural integrity of the facilities and the safety of the workforce. These are mainly corrosion-related issues.
- Problems that are environmental or economic. Oily water discharge can damage the environment and the presence of sulfur compounds such as hydrogen sulfide (H<sub>2</sub>S) has environmental and economic consequences.

The resolution of these problems can be made by the application of nonchemical techniques and through the use of properly selected chemical additives. A good facilities design and correct choice of materials can significantly reduce production chemistry issues later in field life. Unfortunately, crude oil production is characterized by variable production rates and unpredictable changes to the nature of the produced fluids. It is therefore essential that the production chemist can have a range of production chemical additives available that may be used to rectify issues that would not otherwise be fully resolved.

Modern production methods, the need to upgrade crude oils of variable quality, and environmental constraints demand chemical solutions. Oilfield production chemicals are therefore required to overcome or minimize the effects of the production chemistry problems.

This course is designed to cover the selection and use of chemicals in oil and gas production. Chemicals used for controlling corrosion, emulsions, foaming, mineral scales, paraffins (waxes), asphaltenes, gas hydrates, hydrogen sulfide scavengers and water clarifiers are covered. The course includes methods to determine the need for chemical treating, how to select the proper chemicals, and how to perform testing for chemical compatibility with the formation and other materials.

This course bridges the gap between process technology and production chemistry. It includes aspects common to operational issues such as organic precipitates (asphaltenes and waxes), water treatment and quality for re-injection, causes of non-effective treatment plants, interpretation of water analyses, scale formation, stimulation concepts, chemicals in gas production, occurrence of Halite scale in gas production and storage. The course focuses on practical onsite experience. Case histories and practical examples will be discussed.

### **Course Objectives**

Upon the successful completion of this seminar, participants will be able to:-

- Apply and gain an in-depth knowledge on production chemistry and chemical treatment in the oil and gas fields
- Discuss production chemistry and environmental issues including the factors that affect the choice of production chemicals
- Carryout water and gas control, scale control, methods of deploying scale inhibitors, performance testing of scale inhibitors and chemical scale removal
- Apply asphaltene control, acid stimulation and sand control
- Control naphthenate and other carboxylate fouling using acids and low dosage naphthenate inhibitors
- Apply corrosion control during production including gas hydrate control and wax (paraffin) control
- Explain the methods of demulsifiers and water-in-oil demulsifiers as well as foam control, defoamers and antiforms, flocullants and theory of floculation
- Discuss biocides and the chemicals for control of bacteria
- Recognize hydrogen sulfide scavengers, oxygen scavengers and drag-reducing agents

### Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive “Howard Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.

### Who Should Attend

This course provides an overview of all significant aspects and considerations of production chemistry workshop for production engineers, facility engineers and technicians dealing with well and near well operations, who are responsible for recognizing and treating problems which require chemicals.

### Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons

### Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

### Course Fee


**US\$ 8,500** per Delegate. This rate includes H-STK® (Howard Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day

### Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

### **Certificate Accreditations**


Certificates are accredited by the following international accreditation organizations: -

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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

### Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



**Dr. Hesham Abdou, PhD, MSc, BSc, is a Senior Drilling & Petroleum Engineer with over 35 years of integrated industrial and academic experience as a University Professor. His specialization widely covers in the areas of Drilling & Completion Technology, Directional Drilling, Horizontal & Sidetracking, Drilling Operation Management, Drilling & Production Equipment, ERD Drilling & Stuck Pipe Prevention, Natural & Artificial Flow Well Completion, Well Testing Procedures & Evaluation, Well Performance, Coiled Tubing Technology, Oil Recovery Methods Enhancement, Well Integrity Management, Well Casing & Cementing, Acid Gas Removal, Heavy Oil Production & Treatment Techniques, Crude Oil Testing & Water Analysis, Crude Oil & Water Sampling Procedures, Equipment Handling Procedures, Crude & Vacuum Process Technology, Gas Conditioning & Processing, Cooling Towers Operation & Troubleshooting, Sucker Rod Pumping, ESP & Gas Lift, PCP & Jet Pump, Pigging Operations, Electric Submersible Pumps (ESP), Progressive Cavity Pumps (PCP), Water Flooding, Water Lift Pumps Troubleshooting, Water System Design & Installation, Water Networks Design Procedures, Water Pumping Process, Pipelines, Pumps, Turbines, Heat Exchangers, Separators, Heaters, Compressors, Storage Tanks, Valves Selection, Compressors, Tank & Tank Farms Operations & Performance, Oil & Gas Transportation, Oil & Gas Production Strategies, Artificial Lift Methods, Piping & Pumping Operations, Oil & Water Source Wells Restoration, Pump Performance Monitoring, Rotor Bearing Modelling, Hydraulic Repairs & Cylinders, Root Cause Analysis, Vibration & Condition Monitoring, Piping Stress Analysis, Amine Gas Sweetening & Sulfur Recovery, Heat & Mass Transfer and Fluid Mechanics.**

During his career life, Dr. Hesham held significant positions and dedication as the **General Manager, Petroleum Engineering Assistant General Manager, Workover Assistant General Manager, Workover Department Manager, Artificial Section Head, Oil & Gas Production Engineer and Senior Instructor/Lecturer** from various companies and universities such as the Cairo University, Helwan University, British University in Egypt, Banha University and Agiba Petroleum Company.

Dr. Hesham has a **PhD and Master degree in Mechanical Power Engineering** and a **Bachelor degree in Petroleum Engineering**. Further, he is a **Certified Instructor/Trainer** and a **Peer Reviewer**. Dr. Hesham is a member of Egyptian Engineering Syndicate and the Society of Petroleum Engineering. Moreover, he has published technical papers and journals and has delivered numerous trainings, workshops, courses, seminars and conferences internationally.

### Course Program

The following program is planned for this seminar. However, the seminar director(s) may modify this program before or during the seminar for technical reasons with no prior notice to participants. Nevertheless, the seminar objectives will always be met:

#### Day 1: Sunday, 27<sup>th</sup> of October 2024

0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	<b>PRE-TEST</b>
0830 - 0930	<b>Production Chemistry &amp; Environmental Issues</b> Production Chemistry Overview • Factors that Affect the Choice of Production Chemicals • Environmental & Ecotoxicological Regulations • Designing Greener Chemicals • Mercury & Arsenic Production
0930 - 0945	Break
0945 - 1215	<b>Water &amp; Gas Control</b> Introduction • Resins & Elastomers • Inorganic Gels • Cross-Linked Organic Polymer Gels for Permanent Shut-Off • Viscoelastic Surfactant Gels • Disproportionate Permeability Reducer or Relative Permeability Modifier • Water Control Using Microparticles • Gas Shut-Off
1215 - 1230	Break
1230 - 1330	<b>Scale Control</b> Introduction • Types of Scale • Nonchemical Scale Control • Scale Inhibition of Group II Carbonates & Sulfates • Sulfide Scale Inhibition • Halite Scale Inhibition • Methods of Deploying Scale Inhibitors • Performance Testing of Scale Inhibitors • Chemical Scale Removal
1330 - 1420	<b>Asphaltene Control</b> Introduction • Asphaltene Dispersants & Inhibitors • Low Molecular Weight, Nonpolymeric Asphaltene • Oligomeric (Resinous) & Polymeric AIs • Summary of ADs & AIs • Asphaltene Dissolvers
1420 - 1430	<b>Recap</b>
1430	Lunch & End of Day One

#### Day 2: Monday, 28<sup>th</sup> of October 2024

0730 - 0930	<b>Acid Stimulation</b> Introduction • Fracture Acidizing of Carbonate Formations • Matrix Acidizing • Acids Used in Acidizing • Potential Formation Damage from Acidizing
0930 - 0945	Break
0945 - 1215	<b>Acid Stimulation (cont'd)</b> Acidizing Additives • Axial Placement of Acid Treatments • Radial Placement of Acidizing Treatments
1215 - 1230	Break
1230 - 1330	<b>Sand Control</b> Introduction • Chemical Sand Control
1330 - 1420	<b>Control of Naphthenate &amp; Other Carboxylate Fouling</b> Introduction • Naphthenate Deposition Control Using Acids • Low-Dosage Naphthenate Inhibitors
1420 - 1430	<b>Recap</b>
1430	Lunch & End of Day Two

**Day 3: Tuesday, 29<sup>th</sup> of October 2024**

0730 - 0930	<b>Corrosion Control During Production</b> Introduction • Methods of Corrosion Control
0930 - 0945	Break
0945 - 1215	<b>Corrosion Control During Production (cont'd)</b> Corrosion Inhibitors • Film-Forming Corrosion Inhibitors
1215 - 1230	Break
1230 - 1330	<b>Gas Hydrate Control</b> Introduction • Chemical Prevention of Hydrate Plugging • Gas Hydrate Plug Removal
1330 - 1420	<b>Wax (Paraffin) Control</b> Introduction • Wax Control Strategies • Chemical Wax Removal • Chemical Wax Prevention
1420 - 1430	<b>Recap</b>
1430	Lunch & End of Day Three

**Day 4: Wednesday, 30<sup>th</sup> of October 2024**

0730 - 0930	<b>Demulsifiers</b> Introduction • Methods of Demulsifiers • Water-in-Oil Demulsifiers
0930 - 0945	Break
0945 - 1215	<b>Foam Control</b> Introduction • Defoamers & Antifoams
1215 - 1230	Break
1230 - 1330	<b>Flocullants</b> Introduction • Theory of Floculation • Flocullants
1330 - 1420	<b>Biocides</b> Introduction • Chemicals for Control of Bacteria • Biocides • Bioslats (Control "Biocides" or Metabolic Inhibitors) • Summary
1420 - 1430	<b>Recap</b>
1430	Lunch & End of Day Four

**Day 5: Thursday, 31<sup>st</sup> of October 2024**

0730 - 0900	<b>Hydrogen Sulfide Scavengers</b> Introduction • Nonregenerative H <sub>2</sub> S Scavengers • Summary
0900 - 1030	<b>Oxygen Scavengers</b> Introduction • Classes of Oxygen Scavengers
1030 - 1045	Break
1045 - 1200	<b>Drag-Reducing Agents</b> Introduction • Drag-Reducing Agents Mechanisms
1200 - 1215	Break
1215 - 1345	<b>Drag-Reducing Agents (cont'd)</b> Oil-Soluble DRAs • Water-Soluble DRAs
1345 - 1400	<b>Course Conclusion</b>
1400 - 1415	<b>POST-TEST</b>
1415 - 1430	Presentation of Certificates
1430	Lunch & End of Course

### **Practical Sessions**

This practical and highly-interactive course includes real-life case studies and exercises:-



### **Course Coordinator**

Jaryl Castillo, Tel: +974 4423 1327, Email: [jaryl@haward.org](mailto:jaryl@haward.org)