

**COURSE OVERVIEW PE0531**  
**Flare, Blowdown & Pressure Relief Systems**

**Course Title**

Flare, Blowdown & Pressure Relief Systems

**Course Date/Venue**

January 21-25, 2024/Chill Out Meeting Room,  
 Pullman Doha West Bay, Doha, Qatar

**Course Reference**

PE0531

**Course Duration/Credits**

Five days/3.0 CEUs/30 PDHs



**Course Description**



***This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.***



The flare, blowdown and pressure relief systems are the most important elements for emergency and operational discharge of flammable substances in the process facilities. Safety relief and flare systems control vapors and liquids that are released by pressure-relieving devices and blow-downs. Pressure relief is an automatic, planned release when operating pressure reaches a predetermined level. Blowdown normally refers to the intentional release of material, such as blowdowns from process unit start-ups, furnace blowdowns, shutdowns, and emergencies. Vapor depressuring is the rapid removal of vapors from pressure vessels in case of fire. This may be accomplished by the use of a rupture disc, usually set at a higher pressure than the relief valve.



The principal elements of the safety relief and flare systems are the individual pressure relief devices, the flare piping system, the flare separator drum, and the flare (including igniters, tips, sealing devices, purge and steam injection for smokeless burning). Application of relief devices must comply with appropriate ASME Vessel Codes and API 520/521 standards.

Design of relief devices must comply with applicable national codes and laws as well as the requirements of the insurance covering the plant or installation. National regulations not only cover safety but also environmental considerations such as air and water pollution and noise abatement.

This course presents a convenient overview of relief system details based on the full scope of API, ASME, and other code and specification requirements. It covers all aspects of relief flare systems from the emergency relief sources through the valving and flare network right to the stack and flare tip. Descriptions and design criteria will be outlined for flare tips, seals, stacks, knockout drums, header systems, relief valves, depressurization systems and basic hazard analysis. Alternative design methods will be also described with reference to the specific nature of relief and flare systems worldwide.

### **Course Objectives**

Upon the successful completion of this course, each participant will be able to:-

- Apply an in-depth knowledge and skills in the design, operation and maintenance of flare, blowdown and pressure relief systems
- Discuss product specification and identify the different types of flow measurement
- Review the various instrumentation and sensing devices used in flare, blowdown and pressure relief systems
- Carryout installation, troubleshooting and calibration of the control systems used in plant
- Determine the components and function of the relief systems and practice the sizing and installation of the relieving devices
- Identify the types, features and application of flare systems
- Determine the applicable codes, standards and recommended practices for flare, blowdown and pressure relief systems
- Acquire knowledge on product storage and tanks and recognize the importance of product recovery
- Evaluate the scope of waste heat recovery and explain its role in flare and pressure relief systems

### **Exclusive Smart Training Kit - H-STK®**



*Participants of this course will receive the exclusive “Howard Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.*

### **Who Should Attend**

This course provides systematic techniques on the design, operation and maintenance of flare, blowdown and pressure relief systems. Operations personnel, supervisors, engineers, maintenance personnel, senior plant supervisors, operations process support engineers, design engineers and process engineers will gain an outstanding knowledge from the practical and operational aspects of the course.

### **Course Fee**

**US\$ 6,000** per Delegate + **VAT**. This rate includes Participants Pack (Folder, Manual, Hand-outs, etc.), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

### **Accommodation**

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

### **Training Methodology**

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos


In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

**Course Certificate(s)**

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

**Certificate Accreditations**

Certificates are accredited by the following international accreditation organizations: -


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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology’s courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant’s involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant’s CEU and PDH Transcript of Records upon request.

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council for Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.



### Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



**Mr. Abdul Ghani Anadani** is a **Senior Process Engineer** with over **45 years** of industrial experience within the **Oil, Gas, Refinery** and **Petrochemical** industries. His expertise widely covers in the areas of **Process Equipment Design**, **Applied Process Engineering Elements**, **Process Plant Optimization**, **Revamping & Debottlenecking**, **Process Plant Troubleshooting & Engineering Problem Solving**, **Process Plant Monitoring**, **Catalyst Selection & Production Optimization**, **Operations Abnormalities & Plant Upset**, **Process Plant Start-up & Commissioning**, **Clean Fuel Technology &**

**Standards, Flare, Blowdown & Pressure Relief Systems, Oil & Gas Field Commissioning Techniques, Flare, Blowdown & Pressure Relief Systems, Operation, Maintenance & Troubleshooting, Flare System, Pressure Vessel Operation, Gas Processing, Chemical Engineering.** He is also well versed in **Pumps, Gas & Steam Turbines, Compressors, Heat Exchanger, Safety Relief Valves, Pipelines, Piping, Pressure Vessels, Diesel Engine & Crane Maintenance, Maintenance Management (Preventive, Predictive, Breakdown), Reliability Management, Condition-Based Monitoring, Rotating Equipment, Tanks & Tank Farms, Pneumatic System, Static Equipment, Failure Analysis, Auxiliary Systems, Ventilation Systems, Fuel Supply Systems, Emission Control, Preventive & Predictive Maintenance, Couplings & Shaft Alignment, Lubrication Technology, Blower & Fan, Process Equipment, Bearings, Motors, Gears and Mechanical Seals.** Further he is well-versed in **Hydrodesulfurization & Hydrogenation, Steam Cracking, Acid Gas Removal & Treatment, Sulfur Production & Recovery, Ethylene Gas, Furnaces, Filtration, Distillation, Extraction, Salt Production, Caustic Soda, Ammonia, Chlorine, Benzene, P&ID & Process Modifications, Distillation Column, Process Equipment Design, Process Plant Optimization, Revamping & Debottlenecking, Process Plant Troubleshooting & Engineering Problem Solving, Process Plant Start-up & Commissioning, Oil & Gas Field Commissioning Techniques, Pressure Vessel Operation, Gas Processing, Process Reactors Start-Up & Shutdown, Gasoline Blending for Refineries, De-Sulfurization Technology, Catalyst Technology, Catalytic Reforming, Sulphur Extraction Plant, Crude Distillation Unit, Acid Plant Revamp and Crude Pumping.**

During his career life, Mr. Abdul Ghani has gained his practical and field experience through his various significant positions and dedication as the **Technical Manager, Shift Supervisor, Senior Project Engineer, Project Engineer, Recruited Engineer, Assistant Engineer, Technical Consultant, Deputy Shift Foreman and Shift Foreman** for numerous international companies like **QAPCO** and **Banyas Refinery**.

Mr. Abdul Ghani has a **Consultant** degree in **Chemical Engineering & Technology**. Further, he is a **Certified Instructor/Trainer**, a **Certified Internal Auditor** as per **ISO 9000-2001**, a member of the **Syrian Engineers Chamber** and has delivered numerous trainings, courses, seminars and workshops internationally.



**Course Program**

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

**Day 1: Sunday, 21<sup>st</sup> of January 2024**

0730 – 0800	Registration & Coffee
0800 – 0815	Welcome & Introduction
0815 – 0830	<b>PRE-TEST</b>
0830 – 0930	<b>Product Specification</b> LP-Gas Specification Parameters • Vapor Pressure • Moisture Content • Sulfur Content • Volatile Residue • Non-Volatile Residue • Non-Specification Contaminants • Odorization
0930 – 0945	Break
0945 – 1100	<b>Flow Measurement</b> Flow Calculation Guide • Gas Measurement & Pipe Rupture • Liquid Measurement • Mass Measurement • Steam Measurement • Miscellaneous Measurement Devices • Auxiliary Equipment and Common Terms
1100 – 1230	<b>Instrumentation &amp; Sensing Devices</b> General Instrumentation Considerations • Identification • Pneumatic Power Supplies • Electronic Power Supplies • Pressure Sensors • Level Sensors • Temperature Sensors • Flow Sensors • Signal Transmitters • Pneumatic Transmitters • Electronic Transmitters • Signal Converters • Recorders and Indicators
1230 – 1245	Break
1245 – 1420	<b>Control Systems</b> Control Concepts • Control Modes and Controllers • Controller Tuning • Control Valves • Liquid Service • Sizing Calculation Procedure • Installation, Troubleshooting, and Calibration • Digital Computers • Digital First-Level Control Systems • Analytical Instruments
1420 – 1430	<b>Recap</b> Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day One

**Day 2: Monday, 22<sup>nd</sup> of January 2024**

0730 – 0930	<b>Relief Systems</b> Relief Device Design • Blocked Discharge • Fire Exposure • Tube Rupture
0930 – 0945	Break
0945 – 1115	<b>Relief Systems (cont'd)</b> Control Valve Failure • Thermal Expansion • Utility Failure
1115 – 1230	<b>Relieving Devices</b> Safety Relief Valves • Rupture Disk • Sizing of Relief Devices
1230 – 1245	Break
1245 – 1420	<b>Relieving Devices (cont'd)</b> Relief Valve Installation • Relief System Piping Design • Knockout Drums
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day Two





**Day 3: Tuesday, 23<sup>rd</sup> of January 2024**

0730 – 0930	<b>Flare Systems</b> Types of Flare Systems • Thermal Radiation • Smokeless Operation • Pilots and Ignition
0930 – 0945	Break
0945 – 1115	<b>Flare Systems (cont'd)</b> Seals • Location and Regulations • Special Relief System Considerations • Low Temperature Flaring
1115 – 1230	<b>Applicable Codes, Standards &amp; Recommended Practices</b> ASME Codes • ANSI Codes • API Publications
1230 – 1245	Break
1245 – 1420	<b>Applicable Codes, Standards &amp; Recommended Practices (cont'd)</b> NFPA Publications • OSHA Publications • CGA (Compressed Gas Association) Publications
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day Three

**Day 4: Wednesday, 24<sup>th</sup> of January 2024**

0730 – 0930	<b>Product Storage &amp; Tanks</b> Storage Classification • Working Pressures • Types of Storage • Materials of Construction • Protective Coatings • Insulation • Appurtenances • Site Preparation and Installation • Cathodic Protection
0930 – 0945	Break
0945 – 1100	<b>Product Recovery</b> Product Losses • Vapor Recovery Systems • Separators and Filters • Fired Equipment • Hot Oil System
1100 – 1230	<b>Waste Heat Recovery</b> Heat Exchangers Overview • Heat Balances • Shell and Tube Exchangers • Fouling Resistances • Film Resistances • Performance Evaluation with Sensible Heat Transfer • Condensers
1230 – 1245	Break
1245 – 1420	<b>Waste Heat Recovery</b> Reboilers and Vaporizers • Selection of Exchanger Components • Nomenclature • Shell Size and Tube Count Estimation • Operating Characteristics • Inlet Gas Exchanger • Hairpin Heat Exchangers
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day Four

**Day 5: Thursday, 25<sup>th</sup> of January 2024**

0730 – 0930	<b>Operation, Maintenance &amp; Troubleshooting</b>
0930 – 0945	Break
0945 – 1100	<b>Operation, Maintenance &amp; Troubleshooting (cont'd)</b>
1100 – 1230	<b>Operation, Maintenance &amp; Troubleshooting (cont'd)</b>
1230 – 1245	Break
1245 – 1345	<b>Operation, Maintenance &amp; Troubleshooting (cont'd)</b>
1345 – 1400	<b>Course Conclusion</b>
1400 – 1415	<b>POST-TEST</b>
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course



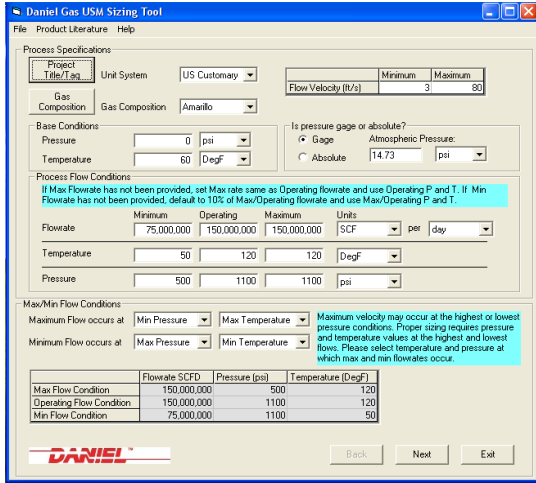


**Simulators (Hands-on Practical Sessions)**

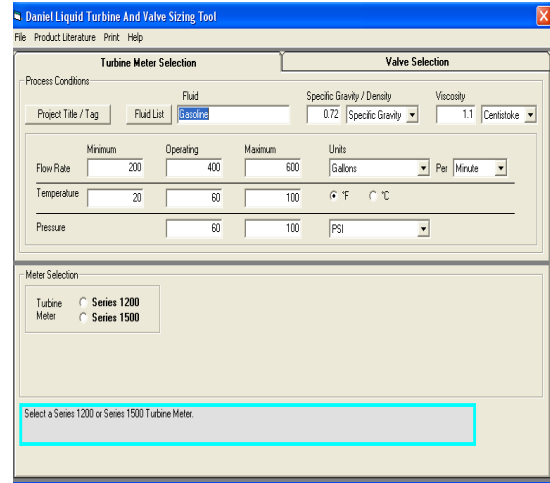
Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using our “Valve Demo Kit”, “Gas Ultrasonic Meter Sizing Tool”, “Liquid Turbine Meter and Control Valve Sizing Tool”, “Liquid Ultrasonic Meter Sizing Tool” and “Orifice Flow Calculator” simulators “Valve Sizing Simulator”, “Valve Simulator 3.0”, “Valvestar 7.2 Simulator” and “PRV<sup>2</sup>SIZE Simulator”.



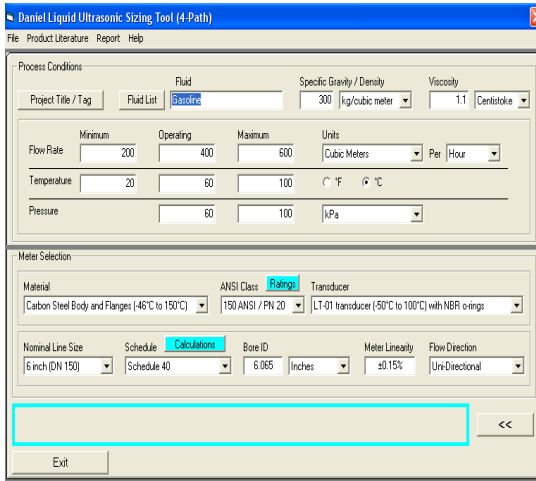




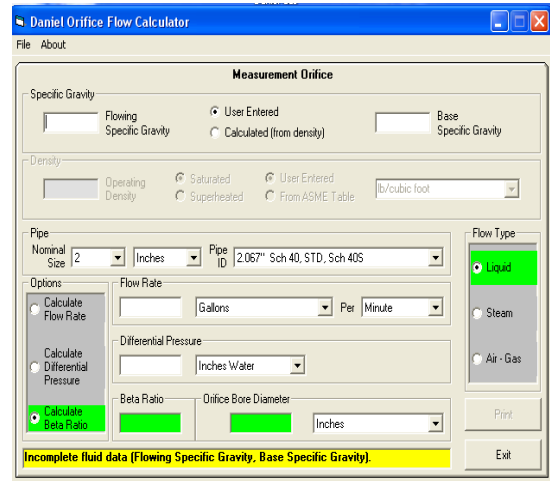
**Gas Ultrasonic Meter (USM) Sizing Tool Simulator**



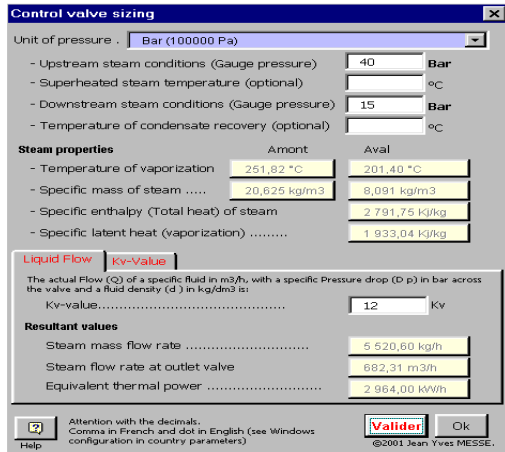
**Liquid Turbine Meter and Control Valve Sizing Tool Simulator**



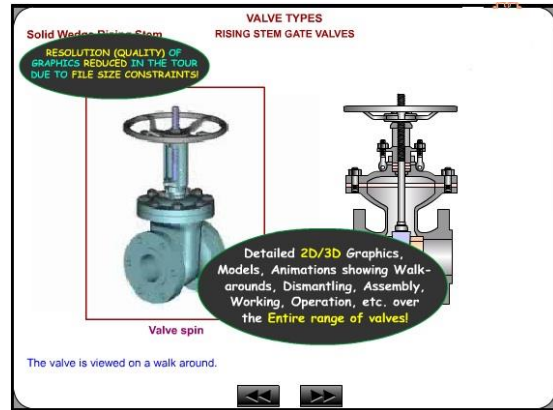
**Liquid Ultrasonic Meter Sizing Tool Simulator**



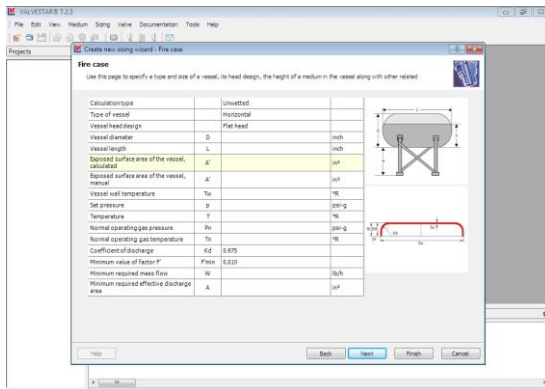
**Orifice Flow Calculator Simulator**



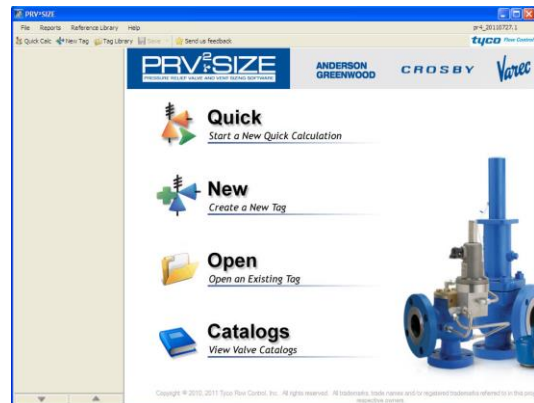
**Valve Sizing Simulator**



**Valve Simulator 3.0**



**Valvestar 7.2 Simulator**



**PRV<sup>2</sup>SIZE Simulator**

**Course Coordinator**

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