

COURSE OVERVIEW ME0120 Safety Relief Valve Sizing, Selection, Operation, Inspection, Maintenance & Troubleshooting

Course Title

Safety Relief Valve Sizing, Selection, Operation, Inspection, Maintenance & Troubleshooting

Course Date/Venue

June 22-26, 2025/Meeting Plus 9, City Centre Rotana, Doha, Qatar

Course Reference

ME0120

Course Duration/Credits

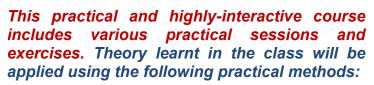
Five days/3.0 CEUs/30 PDHs

Course Description









- (1) Industrial Facility Visit: Course participants will be taken to an industrial facility where they will practice valve dismantling, assembling, inspection and testing. In case that this course is organized inside client premises (In-House), then client shall provide access to its valve workshop for practical sessions.
- (2) Valve Demo Kit: Various safety relief valves will be distributed in the class to the participants by the course instructor for hands-on demonstration. These demo kits will be returned to the instructor at the end of the training day.
- (3) Valve Simulator: Participants will use in the class our state-of-the-art "Valve Sizing Simulator", "Valve Simulator 3.0", "Valvestar 7.2 Simulator" and "PRV2SIZE Simulator" to practice some of the skills learnt.



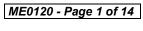






















The course will cover the design, selection, sizing, installation and inspection of safety relief valves as per standards API 520, API 521, API 526 and API RP 576. Further, the course will discuss ASME I, ASME VIII and ASME PTC 25 in details. The course covers the conventional spring-loaded Pressure Relief Valves (PRV) and the Pilot Operated Pressure Relief Valves (POPRV).

Further, the course will also discuss the standards, NBI and VR-codes comprising of parties involved, code revision process, jurisdiction authorities and authorized inspection agencies; the objective, scope, definition and description of terms of ASME PTC 25; the PRV principles and development of pressure relief valve; the PRV installation; the installation requirements, factors, operational requirements and other installation considerations; and the PRV optional malfunctions in testing facilities.

During this interactive course, participants will learn the PRV certifications, training and personal qualifications and the procedure for determining valve capacities; the PRV repair and non-destructive examination; the PRV terminology and the various types of valves; the nameplate data and correct interpretation; the valve disassembly, valve critical inspections, lapping, grinding and assembly; the systematic valve testing and sealing; the inspection and testing of pressure-relieving devices; the causes of improper performance including replacement of rupture disk devices and inspection of pressure-relief valve on stream; troubleshooting and calibration; and the valve quality systems, and obtaining VR and administrative rules.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Size, select, design, install, operate, inspect, test, maintain and troubleshoot safety relief valves (PRV and POPRV/PORV) in accordance with the API 520/521/526, API RP 576, NB, ASME I/VIII & ASME PTC 25 standards
- Discuss standards, NBI and VR-codes covering parties involved, code revision process, jurisdiction authorities, authorized inspection agencies, etc.
- Explain the objective and scope as well as the definition and description of terms of ASME PTC 25
- Describe PRV principles and development of pressure relief valve
- Carryout PRV installation and discuss the installation requirements, factors, operational requirements and other installation considerations
- Identify PRV operational malfunctions in testing facilities
- Recognize PRV certifications, training and personal qualifications and the procedure for determining valve capacities
- Perform PRV repair and non-destructive examination as well as define PRV terminology and identify the various types of valves
- Discuss nameplate data and correct interpretation
- Apply valve disassembly, valve critical inspections, lapping, grinding and assembly
- Employ systematic valve testing and sealing in accordance with API 527 and ASME









- Carryout inspection and testing of pressure-relieving devices and identify the causes of improper performance including replacement of rupture disk devices and inspection of pressure-relief valve visual on-stream
- Review inspection frequency, records and reports
- Troubleshoot and calibrate valve as well as recognize valve quality systems and obtain VR and administrative rules

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.

Who Should Attend

This course provides an overview of all significant aspects and considerations of safety relief valve in accordance with the international standards for those who are involved in the sizing, selection, design, installation, operation, inspection, testing, maintenance and troubleshooting of valves. This includes process engineers, mechanical engineers, piping engineers, pipelines and pressure vessels engineers and supervisors. Further, it is suitable for inspection and QA & QC engineers, boilers and process plant equipment owners, maintenance staff who inspect and install pressure relief devices and engineers involved in plant turnaround and upgrade projects.

Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, Stateof-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures

20% Practical Workshops & Work Presentations

30% Hands-on Practical Exercises & Case Studies

20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

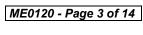






















Course Certificate(s)

(1) Internationally recognized Competency Certificates and Plastic Wallet Cards will be issued to participants who completed a minimum of 80% of the total tuition hours and successfully passed the exam at the end of the course. Certificates are valid for 5 years.

Recertification is FOC for a Lifetime.

Sample of Certificates

The following are samples of certificates that will be awarded to course participants:-





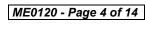
























(2) Official Transcript of Records will be provided to the successful delegates with the equivalent number of ANSI/IACET accredited Continuing Education Units (CEUs) earned during the course.





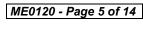
























Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -

• ***
*BAC

British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

• ACCREDITED
PROVIDER

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

Course Fee

US\$ 6,000 per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.













Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Karl Thanasis, PEng, MSc, MBA, BSc, is Senior Mechanical & Maintenance Engineer with over 45 years of extensive industrial experience. His wide expertise includes Piping & Pipeline, Maintenance, Repair, Shutdown, Turnaround & Outages, Maintenance & Reliability Management, Mechanical Maintenance Planning, Scheduling & Work Control, Advanced Techniques in Maintenance Management, Predictive & Preventive Maintenance,

Maintenance & Operation Cost Reduction Techniques, Reliability Centered Maintenance (RCM), Machinery Failure Analysis, Rotating Equipment Reliability Optimization & Continuous Improvement, Material Cataloguing, Mechanical & Rotating Equipment Troubleshooting & Maintenance, Root Cause Analysis & Reliability Improvement, Condition Monitoring, Root Cause Failure Analysis (RCFA), Steam Generation, Steam Turbines, Power Generator Plants, Gas Turbines, Combined Cycle Plants, Boilers, Process Fired Heaters, Air Preheaters, Induced Draft Fans, All Heaters Piping Work, Refractory Casting, Heater Fabrication, Thermal & Fired Heater Design, Heat Exchangers, Heat Transfer, Coolers, Power Plant Performance, Efficiency & Optimization, Storage Tank Design & Fabrication, Thermal Power Plant Management, Boiler & Steam System Management, Pump Operation & Maintenance, Chiller & Chiller Plant Design & Installation, Pressure Vessel, Safety Relief Valve Sizing & Selection, Valve Disassembling & Repair, Pressure Relief Devices (PSV), Hydraulic & Pneumatic Maintenance, Advanced Valve Technology, Pressure Vessel Design & Fabrication, Pumps, Turbo-Generator, Turbine Shaft Alignment, Lubrication, Mechanical Seals, Packing, Blowers, Bearing Installation, Couplings, Clutches and Gears. Further, he is also versed in Wastewater Treatment Technology. Networking System, Water Network Design, Industrial Water Treatment in Refineries & Petrochemical Plants, Piping System, Water Movement, Water Filtering, Mud Pumping, Sludge Treatment and Drying, Aerobic Process of Water Treatment that includes Aeration, Sedimentation and Chlorination Tanks. His strong background also includes Design and Sizing of all Waste Water Treatment Plant Associated Equipment such as Sludge Pumps, Filters, Metering Pumps, Aerators and Sludge Decanters.

Mr. Thanasis has acquired his thorough and practical experience as the Project Manager, Plant Manager, Area Manager - Equipment Construction, Construction Superintendent, Project Engineer and Design Engineer. His duties covered Plant Preliminary Design, Plant Operation, Write-up of Capital Proposal, Investment Approval, Bid Evaluation, Technical Contract Write-up, Construction and Subcontractor Follow up, Lab Analysis, Sludge Drying and Management of Sludge Odor and Removal. He has worked in various companies worldwide in the USA, Germany, England and Greece.

Mr. Thanasis is a Registered Professional Engineer in the USA and Greece and has a Master's and Bachelor's degree in Mechanical Engineering with Honours from the Purdue University and SIU in USA respectively as well as an MBA from the University of Phoenix in USA. Further, he is a Certified Internal Verifier/Trainer/Assessor by the Institute of Leadership & Management (ILM) a Certified Instructor/Trainer and has delivered numerous trainings, courses, seminars, workshops and conferences worldwide.



















Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

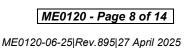
Day 1:	Sunday, 22 nd of June 2025
0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930 0930 - 0945	Standards, NBI & VR-Codes Organizations Affecting Standards & Enforcement • Parties Involved • Historical Events • ASME Boiler & Pressure Vessel Code • ASME Boiler & Pressure Vessel Committees • Code Revision Process • ASME Accreditation Process • Jurisdictional Authorities • Authorized Inspection Agencies • The National Board • National Board Activities • National Board Certification of Pressure Relief Devices • VR Accreditation Program • National Board Inspection Code Break ASME PTC 25
0945 – 1100	ANSI/ASME PTC-25 – Pressure Relief Devices • Object & Scope • Definitions & Description of Terms • Dimensional Characteristics - PRV • Dimensional of Non-Reclosing PRD • ASME Code Section I & VIII • ASME Code Requirements Sections I and VIII • Three Valve Average Method • Four Valve Slope Method • Nine Valve Coefficient Method
1100 – 1215	PRV Principles & Development Pressure Relief Valve Principles of Operation ● Internal Parts of Safety Valve ● Where is the Action of Force? ● Area, Force, Pressure Relationship ● Static Force Balance ● Forces Applied to Disc ● Spring Force ● Dynamic Force Balances ● Reaction Force = FR ● Huddling Chamber- Nozzle Ring Adjustment
1215 - 1230	Break
1230 – 1330	PRV Principles & Development (cont'd) Effect of Blowdown Ring ● Safety Valves - Field Example ● Safety Valves - Superheater ● Pilot Operated Pressure Relief Valves ● Development, Application of PRVs & Pilot Operated PRVs ● Development of Valve Designs ● Development ● Valve Spring Design & Theory ● Materials for Pressure Relief Valves ● Valve Spring Design & Fabrication ● Types of Safety Valve Designs
1330 - 1420	PRV Installation Installation Requirements • Lesson • Installation Factors • Installation • Operational Requirements • ASME Section I Power Boilers • Other Installation Considerations • Installation of ASME Section VIII PRV • Requirements from ASME Sect. VIII • Other Recommendations for Pressure Relief Valve Installation Provided • Typical Installations
1420 - 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day One























Day 2:	Monday, 23 rd of June 2025
	PRV Operational Malfunctions & Testing Facilities
	Operational Malfunctions • System Malfunctions • Valve - Mechanical Caused •
0730 - 0930	Other System Malfunctions & Causes • Erratic Set Pressure • Blowdown • Closing
0730 - 0930	Pressure • Blowdown or Closing Pressure are not met • Valve - Mechanically Caused •
	Installation & System Caused • Back Pressure • Other Typical Causes of Valve
	Malfunctions ● Testing Facilities for PRV
0930 - 0945	Break
	PRV Certifications, Training & Personal Qualifications
0945 - 1100	Pressure Relief Device Certifications • Pressure Relief Device Certifications • Procedure
0343 - 1100	for Determining Valve Capacities • Valve Calculations • Training & Qualification of
	Personnel
	PRV Repair & Non-Destructive Examination
1100 – 1215	Pressure Relief Valve Repair • PRV Terminology - PTC 25 • Low Pressure Safety
1100 - 1213	Valves (LPSV) ● Pressure Relief Valve Repair ● Static Force Balance ● Dynamic Force
	Balance ● Flanged Safety Valve ● Threaded Safety Valve ● Threaded Safety-Relief Valve
1215 – 1230	Break
	PRV Repair & Non-Destructive Examination (cont'd)
1230 - 1330	Flanged Safety-Relief Valve • Safety-Relief Valve (Cage Type) • Pilot Operated
1230 - 1330	Pressure Relief Valves ● Cap & Lever Styles ● ASME Code Application ● Non-Code
	Applications ● Safety Valve Adjustments & Repairs ● Nondestructive Examination
	Nameplate Data & Interpretation
	Objectives • Safety Valves Name Plate • Original PRV Nameplate Data •
1330 - 1420	Manufacturer Manual ● Sample Traveler ● Cold Differential Test Pressure ● Capacity
1330 - 1420	Ratings • ASME Code Symbol • Correct Interpretation • Previous Repair Nameplate
	Recorded on the "VR" Traveler • Repair Nameplate • Nameplate Press • PRV
	Nameplates
1420 – 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the Topics
	that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Two

Tuesday, 24th of June 2025 Day 3:

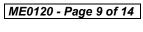
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0730 – 0930	Valve Disassembly Disassembly of Pressure Relief Valves ● Shop Repair Advice ● "As Found" Conditions
	may Aid in Troubleshooting • Cleaning Procedure • PRV Cleaning in Progress • PRV
	Cleaning Process Completed • Pilot Operated Pressure Relief Valves • Recommended Procedures for Repairing Pilot Operated Pressure Relief Valves • Disassembly •
	Cleaning • Inspection • Testing • Sealing • Nameplate
0930 - 0945	Break
	Valve Critical Inspections
	Objectives of an Inspection Job • PRV Repair Flow Chart • Inspector's Role •
0945 – 1100	Measurement & Test Equipment • Inspection Methods • PRV Spindle Inspection
	Points • Disk & Nozzle Inspection • PRV Guide & Disc Holder • PRV Spring
	Inspection Points • Spring Rate • 900 Series Disc Criteria Data Sheet • 6000 Series
	Stem Concentricity Disc & Guide Clearance • 6000 Series Disc Criteria • 6000 Nozzle
	Criteria ● Critical Inspection
1100 – 1215	Lapping, Grinding & Assembly
	Lapping Objectives ● Two Critical Elements of PRV Operation ● Purpose of Lapping ●
	Balance of Lapping ● Ring Laps ● Lapping Materials ● Cleanliness ● Lap Selection ●
	Nozzle Seat Width • PRV Lapping Procedure • PRV Bearing Points • Assembly
	<i>Objectives</i> ● <i>Assemblers Responsibility</i> ● <i>Assembly Operation</i>























1215 - 1230	Break
1230 – 1330	Valve Testing & Sealing (API 527 & ASME)
	Testing Objectives • ASME Requirements • RV & PSV Testing & Adjustments •
	Testing & Sealing • Definition of Set Pressure • Liquid Test - Definition of Open •
	PRV Set Pressure on Liquid • Prior to Opening Pressure on Liquid • Definition of Set
	Pressure on Liquid • Above Opening Pressure • Maximum Overpressure 110% of Set
	Pressure ● Air Test PRV ● Reaction Force ● Start to Discharge For PRV
	Valve Testing & Sealing (API 527 & ASME) (cont'd)
	ASME Requirement for PRV Seat Tightness Testing • API 527 • ASME Code
	Requirement for Secondary Pressure Zone Testing of PRVs • PRV Adjustments • Two
1330 - 1420	Ring Design Ring Setting Chart • One Ring Design Ring Setting Chart • Sealing
	Adjustments • Sample Traveler • Protect your Hearing during PRV Testing • Field
	Testing Advice ● On Site Safety Valves Testing Schedule ● Safety Valves Test Schedule
	for Boilers • On Site Safety Valves Test
1420 – 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the Topics
	that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Three

Day 4: Wednesday, 25th of June 2025

Day 4:	wednesday, 25" of June 2025
0730 – 0800	Introduction to API 576: Inspection of Pressure-relieving Devices
	Scope • Normative References • Terms & Definitions
	API 576: Pressure-relieving Devices
0800 - 0830	General • Pressure Relief Valve • Direct-acting Pressure-relief Valve • Pilot-operated
	Pressure-relief Valves ● Rupture Disk Device ● Pin-actuated Devices
	API 576: Causes of Improper Performance
	Corrosion • Damaged Seating Surfaces • Failed Springs • Improper Setting &
0830 - 0930	Adjustment • Plugging & Fouling • Galling • Misapplication of Materials • Improper
	Location, History or Identification • Improper Handling • Improper Differential
	Between Operating & Set Pressures • Improper Inlet/Outlet Piping Test Procedures
0930 - 0945	Break
	API 576: Inspection & Testing
	Reasons for Inspection & Testing • Shop Inspection/Overhaul • Inspection, Testing,
	Maintenance & Setting of Direct-acting Spring-loaded Valves on Equipment •
0945 - 1100	Inspection, Testing, Maintenance & Setting of Direct Spring-operated Safety Valves
	Used on Fired Pressure Vessels • Inspection, Testing, Maintenance & Setting of Pilot-
	operated Pressure-relief Valves • Inspection, Testing, Maintenance & Setting of Weight-
	loaded Pressure and/or Vacuum Vents on Tanks
1100 – 1130	API 576: Inspection & Replacement of Rupture Disk Devices
	Rupture Disk Removal & Replacement • Examples of Rupture Disk Failure Modes •
	Rupture Disk Holder ● Inspection & Replacement of Rupture Disks
1130 – 1215	API 576: Pressure-relief Valve Visual On-stream Inspection
1130 - 1213	General ● Post-relief Event
1215 - 1230	Break
1230 - 1330	API 576: Inspection Frequency
	General • Frequency of Shop Inspection/Overhaul • Time of Inspection • Inspection &
	Servicing Deferral



















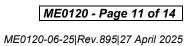
1330 – 1420	API 576: Records & Reports General • The Need to Keep Records • Responsibilities • Sample Record & Report System
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Four

Day 5	Wednesday, 26 th of June 2025
0730 - 0830	Troubleshooting
	Objectives In Troubleshooting • PRV Applications • PRV Installation • PRV
	Installation ASME Sec. I • SRV Internal Damage • Steam Service Safety Valves •
	Body & Nozzle Overhead View
	Troubleshooting cont'd)
0830 - 0930	Piping Stress - Gravity or Expansion Horizontal Mounting • Undersize Bolting on
0030 - 0330	PRV Inlet Connection ● Plugged Drain, Flooded PRV ● Isolation Valve on PRV Inlet ●
	Double Trouble ● Reduced Outlet Piping ● Gagged PRV ● Troubleshooting Chart
0830 - 0845	Break
	Valve Calibration
	Calibration • Types of Instruments Requiring Calibration • Pressure Gauges • Linear
0845 – 1000	Measuring Equipment • Welding Equipment • Temperature Measuring Equipment •
	In-House Measuring Standards • Calibration of Pressure Gauges • Definition of
	Pressure • Standards for Pressure Gauges • Use of the Dead Weight Tester
	Valve Quality Systems
	Quality Systems Definition • Quality Systems for Certificate Holders • Title Page •
	Revision Log • Contents Page • Statement of Authority & Responsibility •
1000 - 1145	Organization Chart • Scope of Work • Drawings & Specification Control • Material
	& Part Control • Repair & Inspection Program • Welding, NDE, & Heat Treatment
	(when applicable) • Valve Testing, Setting, & Sealing • Valve Repair Nameplates •
	Calibration ● Manual Control ● Non-conformities ● Exhibits ● Testing Equipment ● Field Repairs
1145 – 1200	Break
1145 - 1200	Obtaining VR & Administrative Rules
	Administrative Rules & Procedures for Accreditation of ("VR") Repair Organizations •
	"VR" Administrative Rules & Procedures • SCOPE • Definitions Relating to Pressure
1200 – 1230	Relief Devices • Accreditation Process • Scope Issuance & Revision to a Quality System
1200 1200	• Accreditation of "VR" Repair Organizations • Jurisdictional Participation • General
	Rules • Issuance & Renewal of the "VR" Certificate of Authorization • General •
	Issuance of Certificate ● Renewal of Certificate ● Review of Applicant's Facility
	Obtaining VR & Administrative Rules (cont'd)
	Verification Testing • Verification Testing Alternatives • Use of the "VR"
	Authorization • Technical Requirements • Stamp Use • Return of Stamp • Multiple
1230 - 1300	Locations • Certificate of Authorization Contents • Changes to Certificates of
	Authorization • Issuance of More Than One "VR" Symbol Stamp to a Certificate of
	Authorization Holder • Steps for Obtaining VR Certificate • Steps for Obtaining "VR"
	Stamp ● "VR" Administrative Rules & Procedures
1300 - 1315	Course Conclusion
	Using this Course Overview, the Instructor(s) will Brief Participants about the Course
	Topics that were Covered During the Course
1315 – 1415	COMPETENCY EXAM
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course



















Practical Sessions/Industrial Facility Visit

Site visit will be organized during the course for delegates to practice the theory learnt:-

















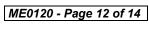






















Valve Demo Kit

Hands-on demonstration will be held during the course. Proto-type safety relief valves will be temporary given to course participants for demonstration purposes as part of this course.







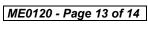


















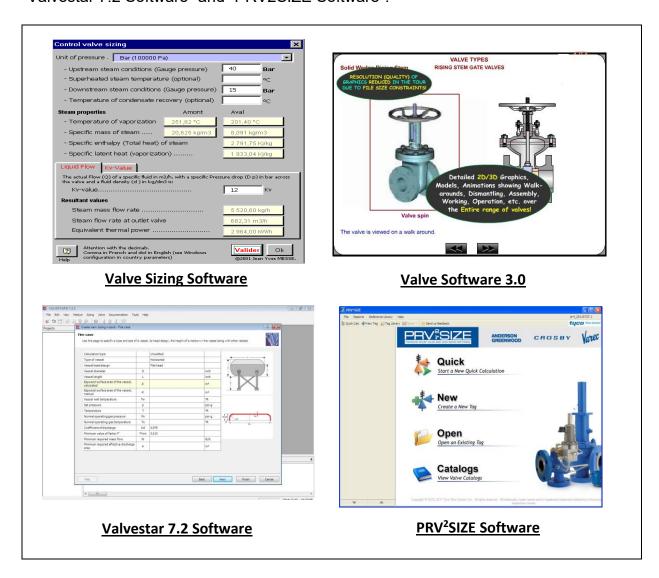






Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the state-of-the-art "Valve Sizing Software", "Valve Software 3.0", "Valvestar 7.2 Software" and "PRV2SIZE Software".



Course Coordinator

Reem Dergham, Tel: +974 4423 1327, Email: reem@haward.org



