

COURSE OVERVIEW PE0910 Refinery Production Operations & Petroleum Products

Course Title

Refinery Production Operations & Petroleum Products

Course Date/Venue

December 21-25, 2025/TBA Meeting Room, Hilton Kuwait Resort, Mangaf, Kuwait City, Kuwait

Course Reference PE0910

Course Duration/Credits Five days/3.0 CEUs/30 PDHs

Course Description









highly-interactive practical and This course includes various practical sessions and exercises. Theory learnt will be applied using our state-ofthe-art simulators.

The demand for petroleum products is increasing throughout the world. Traditional markets such as North America and Europe are experiencing moderate increase in demand, whereas the other emerging markets are witnessing a rapid surge. This has resulted in a squeeze on existing refineries, prompting a fresh technological approach to optimize efficiency and throughput. Major oil companies and technology suppliers/licensors are investing heavily to revamp their refining technologies in an effort to cater to the growing needs of customers.

Even though the nature of crude oil is changing, refineries are here to stay in the foreseeable future, since petroleum products satisfy wide-ranging energy requirements/demands that are not fully catered to by natural gas, liquefied petroleum gas (LPG), or coal. adapt Refineries are eager to to changing circumstances and are amenable to trying new technologies that are radically different in character. This is evident from the increasing use of different types of refinery process technology and novel separation methods.



PE0910 - Page 1 of 8





This course will give an up-to-date overview of most of the refinery production technologies employed by refineries around the world and it is designed provide an extensive and deep knowledge as well as the description of the technology. Further, this course will guide the participants to develop key concepts and techniques to operate, select and optimize refinery processes.

The course covers a wide range of topics such general chemistry, organic, chemical used in refinery processes, refinery infrastructure, refinery feedstocks, crude distillation, coking & thermal processes, catalytic cracking, catalytic hydrocracking, hydroprocessing & resid processing, hydrotreating, catalytic reforming & isomerization, alkylation & polymerization, product blending, supporting processes, lubricating oil blending stocks, petrochemical feedstocks, additives production from refinery feedstocks, maintenance & safety and environmental considerations

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply systematic techniques and procedures on refinery production operations and petroleum products
- Analyze the usage, optimization, hazards & preventions, storage and specifications of chemicals used in the refinery process
- Discuss refinery infrastructure and refinery products
- Enumerate refinery feedstocks and illustrate the types of crude distillation, crude • products, types & properties of coking & thermal processes
- Carryout types and new designs of catalytic cracking, catalytic hydrocracking, feed pretreating, process variables, heat recovery, hydroprocessing and resid processing
- Employ hydrotreating catalyst as well as catalytic reforming and isomerization yields
- Demonstrate alkylation types, process variables, feedstocks and reactions along with product blending and supporting processes
- Determine lubricating oil blending stocks & processes and discuss petrochemical feedstocks, types of production and additives production from refinery feedstocks

Exclusive Smart Training Kit - H-STK[®]



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK[®]). The H-STK[®] consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.

Who Should Attend

This course provides an overview of all significant aspects and considerations of refinery production operations and petroleum products for all engineering and operations staff. Further, the course is suitable for maintenance, facility integrity, pipelines/piping, quality, Health, Safety and Environmental personnel who are seeking to improve their knowledge and skills on refinery processes and gain exposure on refinery concepts and technology including the operation, safety and control aspects.



PE0910 - Page 2 of 8





Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations:-

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.



PE0910 - Page 3 of 8



PE0910-12-25|Rev.175|30 September 2024



Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Pete Du Plessis, MSc, BSc, is a Senior Process & Safety Engineer within the Oil, Gas and Petrochemical industries. His expertise widely covers in the areas of Process Plant Troubleshooting, Engineering Problem Solving, Process Plant Optimization Technology & Continuous Improvement, Refinery Operational Planning & Profitability, Process Plant Rehabilitation,

Revamping & Debottlenecking, Chemical Plants Troubleshooting, **Flare Relief** Systems, **Risk Assessment** within Production Operation, **Hazard** Identification, **Safety Auditing**, **Site Inspection**, Quantified Risk Assessment (QRA), Process Hazard Analysis (PHA), Process Safety Management (PSM), HAZOP Studies & Leadership, **FMEA**, **Waste** Management, Industrial Effluents, **Chemical Handling**, **Emergency Response** Services, **HAZCOM**, **HAZWOPER** and **HAZMAT** with over **30 years** of practical experience in the **process** industry. His wide experience also includes Environmental Management (ISO 14001), **Safety Management** (OHSAS **18001**), **Quality Management** (ISO 9001).

While Mr. Du Plessis has been very active in the process industry he has likewise headed Consultancy projects for major **petrochemical companies**. In all his projects, he utilizes a systems approach which includes risk management, process safety, health & environmental management, human behaviour and quality Furthermore, he has come to share his expertise through the management. numerous international trainings he has held on PHA, HAZOP, Risk Assessment, Handling Hazardous Materials & Chemicals, Petroleum Products Handling & Moreover, he completed various assignments as a consultant, Transportation. trainer, facilitator, auditor & designer and conducted numerous licensed international Safety, Technology and Auditing Awareness & Implementing training courses including IMS, ISO 9001, ISO 14001, ISO 27001, ISO 17799, OHSAS 18001 audits & assessments. With his accomplishments and achievements, he had been a Safety Superintendent, Senior Safety Official and Senior Process Controller for several international petrochemical companies.

Mr. Plessis has **Bachelor's** degree with **Honours** in **Industrial Engineering** & **Management**. Further, he has gained **Diploma** in **Quality & Production Management**. He is also a **Certified Assessor** & **Moderator** with the Manufacturing, Engineering & Related Services Education and Training Authority (MERSETA), a **Certified Trainer/Assessor** by the **Institute of Leadership & Management** (**ILM**) and a **Certified Instructor/Trainer** by the APICS. He has further delivered numerous trainings, courses, seminars, conferences and workshops internationally.

Course Fee

US\$ 5,500 per Delegate. This rate includes H-STK[®] (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.



PE0910 - Page 4 of 8





Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% **Practical Workshops & Work Presentations**
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1:	Sunday, 21 st of December 2025
0730 – 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930	Industry Background
0930 - 0945	Break
0945 – 1100	General Chemistry
0945 - 1100	Basic Material Basic Chemical Reaction Theory of Gases
	Organic Chemistry
1100 – 1215	Structure of Organic Compounds • Reaction of Organic Compounds • Detail
	Study of Alkenes • Alkenes • Aromatics & Alcohol • Nitrogen Compounds
1215 – 1230	Break
	Chemical Used in Refinery Processes
1230 - 1330	Nature of Chemical Optimization Usage Chemical Hazards and
1230 - 1330	Prevention • Safe Storage of the Chemicals • Petroleum Product Specification
	and Testing
	Refinery Infrastructure
	Refinery Products • Characteristics of Crude and Products • Product
1330 – 1420	Specifications and Tests • Low-Boiling Products • Gasoline • Gasoline
	Specifications • Distillate Fuels • Jet and Turbine Fuels • Automotive Diesel
	Fuels • Railroad Diesel Fuels • Heating Oils • Residual Fuel Oils
	Recap
1420 - 1430	Using this Course Overview, the Instructor(s) will Brief Participants about the
	<i>Topics that were Discussed Today and Advise Them of the Topics to be Discussed</i>
	Tomorrow
1430	Lunch & End of Day One

Day 2:	Monday, 22 nd of December 2025
0730 - 0930	Refinery FeedstocksCrude Oil Properties• Crudes Suitable for Asphalt Manufacture• CrudeDistillation Curves•••
0930 - 0945	Break
0945 – 1030	Crude DistillationDesalting Crude OilsAtmospheric Topping UnitVacuum DistillationAuxiliary EquipmentCDU Overhead Condenser ControlCrude DistillationUnit Products



PE0910 - Page 5 of 8





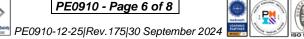
1030 - 1100	Case Study Problem # 1
	Crude Units
1100 – 1215	Coking and Thermal Processes
	Types, Properties & Uses of Petroleum Coke • Process Description-Delayed
	Coking • Operation-Delayed Coking • Process Description-Flexicoking •
	Process Description-Fluid Coking • Yields from Flexicoking & Fluid Coking •
	Capital Cost & Utilities for Flexicoking& Fluid Coking • Visbreaking
1215 – 1230	Break
1230 – 1420	Case Study Problem # 2
	Delayed Coker
1420 - 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today & Advise Them of the Topics to be Discussed
	Tomorrow
1430	Lunch & End of Day Two

Day 3:	Tuesday, 23 rd of December 2025
	Catalytic Cracking
	Fluidized-Bed Catalytic Cracking • New Designs for Fluidized-Bed Catalytic
0730 – 0830	Cracking Units • Cracking Reactions • Cracking of Paraffins • Olefin
0750 - 0850	Cracking • Cracking of Naphthenic Hydrocarbons • Aromatic Hydrocarbon
	Cracking • Cracking Catalysts • FCC Feed Pretreating • Process Variables •
	Heat Recovery • Yield Estimation • Capital & Operating Costs
0830 - 0930	Case Study Problem #3
0830 - 0930	Catalytic Cracker
0930 - 0945	Break
	Catalytic Hydrocracking
0945 – 1100	Hydrocracking Reactions • Feed Preparation • The Hydrocracking Process •
0945 - 1100	Hydrocracking Catalyst • Process Variables • Hydrocracking Yields •
	Investment & Operating Costs • Modes of Hydrocracker Operation
1100 – 1130	Case Study Problem #4
1100 - 1150	Hydrocracker
	Hydroprocessing and Resid Processing
	Composition of Vacuum Tower Bottoms Processing Options
1130 – 1215	Hydroprocessing •Expanded-Bed Hydrocracking Process • Moving-Bed
	Hydroprocessors • Solvent Extraction • Summary of Resid Processing
	Operations
1215 - 1230	Break
	Hydrotreating
1230 - 1300	Hydrotreating Catalysts • Naphtha & Distillate Hydrotreating • Aromatics
	Reduction • Reactions • Process Variables • Construction & Operating Costs
1300 – 1330	Case Study Problem #5
1000 1000	Hydrotreaters
	Catalytic Reforming and Isomerization
1330 - 1400	Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes
	• <i>Reforming Catalyst</i> • <i>Reactor Design</i> • <i>Yields and Costs</i> • <i>Isomerization</i> •
	Capital & Operating Costs • Penex Processes • Isomerization Yields
1400 – 1420	Case Study Problem #6
	Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit



PE0910 - Page 6 of 8

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1420 - 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Three
Day 4:	Wednesday, 24 th of December 2025
0730 - 0830	Alkylation and PolymerizationAlkylation ReactionsProcess VariablesAlkylation FeedstocksAlkylationProductsCatalystHydrofluoric Acid ProcessesSulfuric Acid Alkylation• Comparison of ProcessesAlkylation Yields & CostPolymerization
0830 - 0930	Case Study Problem # 7 Alkylation & Polymerization
0930 - 0945	Break
0945 - 1100	Product BlendingReid Vapor PressureOctane BlendingBlending for Other Properties
1100 – 1215	Case Study Problem # 8 Gasoline Blending
1215 – 1230	Break
1230 - 1330	Case Study Problem # 9 Diesel & Jet Fuel Blending
1330 - 1400	Supporting ProcessesHydrogen Production & PurificationGas Processing UnitAcid GasRemovalLPG TreatingMerox ProcessesDHDS ProcessesSulfurRecovery ProcessesSRU ProcessesEcological Considerations in PetroleumRefiningWaste Water TreatmentControl of Atmospheric PollutionNoise Level Control
1400 - 1420	<i>Case Study Problem # 10</i> <i>Saturated Gas Recovery, Amine & Sulfur Rocovery Units</i>
1420 - 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Four

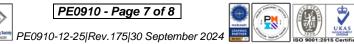
Day 5:	Thursday, 25 th of December 2025
0730 - 0930	Lubricating Oil Blending StocksLube Oil Processing • Propane Deasphalting •Viscosity Index Improvementand Solvent Extraction • Viscosity Index Improvement & Hydrocracking •Dewaxing • Hydrofinishing •Finishing by Clay Contacting • EnvironmentalImpacts
0930 - 0945	Break
0945 - 1100	Petrochemical FeedstocksAromatics Production • Unsaturate Production • Saturate Paraffins
1100 - 1215	Additives Production From Refinery FeedstocksUse of Alcohols & EthersEther Production ReactionsEther ProductionProcessesYieldsCost of Ether ProductionProduction of IsobutyleneCommercial Dehydrogenation ProcessesHoudry's CATOFINPhillipsPetroleum's STARUOP LLC's OLEFLEXSnamprogetti/Yarsintez ProcessCosts to Produce Isobutylene from IsobutaneInternational Union of Pure &Applied Chemists



PE0910 - Page 7 of 8

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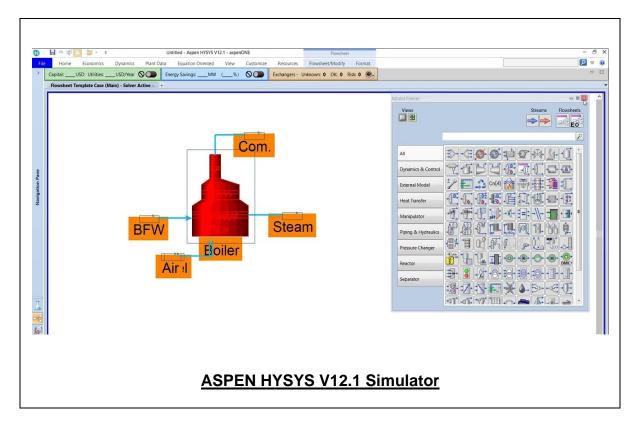
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1215 - 1230	Break
1230 – 1300	Maintenance & Safety
1300 - 1345	Environmental Consideration
	Course Conclusion
1345 – 1400	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Course Topics that were Covered During the Course
1400 - 1415	POST-TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course

Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the "ASPEN HYSYS V12.1" simulator.



Course Coordinator

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PE0910 - Page 8 of 8

