

# <u>COURSE OVERVIEW PE1043-3D</u> Hydrocracker & Base Oil Process – Basic

#### **Course Title**

Hydrocracker & Base Oil Process - Basic

Course Date/Venue Please see page 3

Course Reference PE1043-3D

<u>Course Duration</u> Three days/1.8 CEUs/18 PDHs

#### Course Description







#### This practical and highly-interactive course includes real-life case studies and exercises where participants will be engaged in a series of interactive small groups and class workshops.

This course is designed to provide participants with a detailed and up-to-date overview of Hydrocracker and Base Oil Process – Basic. It covers the hydrocracking process, basic chemistry involved in hydrocracking and the importance in refining and product upgrade; the hydrocracking unit configuration, catalysts used in hydrocracking and types of hydrocracking processes; the hydrocracking operating conditions and hydrocracking feedstocks and products; the reaction mechanisms in hydrocracking, rate of reaction and temperature effect; and the role of hydrogen in hydrocracking and reaction equilibrium and selectivity.





During this interactive course, participants will learn the exchangers in hydrocracking units. heat energy consumption and heat recovery; optimizing energy efficiency, minimizing energy usage and troubleshooting pressure and temperature variations; the control systems in hydrocracking operations, automation techniques and technologies used; the base oil production and types of base oils and their applications; the base oil process units and configuration, base oil process optimization and environmental and safety considerations in parameters hydrocracking; the key quality for hydrocracking products and quality control techniques; the sampling and testing procedures and quality assurance systems; the cost analysis in hydrocracking base ROI and profitability and oil processes, considerations: and benchmarking operational performance and optimizing throughput and reducing operational costs.



PE1043-3D - Page 1 of 8



PE1043-3D-06-25|Rev.00|16 April 2025 🛄



## **Course Objectives**

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain the basic knowledge on hydrocracker and base oil process
- Discuss hydrocracking process, basic chemistry involved in hydrocracking and the importance in refining and product upgrade
- Carryout hydrocracking unit configuration and identify catalysts used in hydrocracking and types of hydrocracking processes
- Apply hydrocracking operating conditions and recognize hydrocracking feedstocks and products
- Discuss reaction mechanisms in hydrocracking, rate of reaction and temperature effect, the role of hydrogen in hydrocracking and reaction equilibrium and selectivity
- Identify heat exchangers in hydrocracking units and energy consumption and heat recovery
- Optimize energy efficiency, minimize energy usage and apply troubleshooting techniques for pressure and temperature variations
- Carryout control systems in hydrocracking operations, automation techniques and technologies used and monitoring and data acquisition systems
- Apply base oil production and identify the types of base oils and their applications
- Employ base oil process units and configuration, base oil process optimization and environmental and safety considerations in hydrocracking
- Discuss key quality parameters for hydrocracking products and apply quality control techniques in base oil production, sampling and testing procedures and quality assurance systems
- Apply cost analysis in hydrocracking and base oil processes, ROI and profitability considerations, benchmarking operational performance and optimizing throughput and reducing operational costs

# Exclusive Smart Training Kit - H-STK<sup>®</sup>



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK<sup>®</sup>). The H-STK<sup>®</sup> consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.

## Who Should Attend

This course provides an overview of all significant aspects and considerations of hydrocracker and base oil process for process engineers, shift leaders, senior operation personnel, maintenance and reliability engineers, project engineers and other technical staff.



PE1043-3D - Page 2 of 8





## **Course Date/Venue**

Session(s)	Date	Venue
1	June 22-24, 2025	Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE
2	September 14-16, 2025	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
3	October 27-29, 2025	Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE
4	December 21-23, 2025	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE

## Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, Stateof-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

## **Course Fee**

US\$ 3,750 per Delegate + VAT. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

## Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.



PE1043-3D - Page 3 of 8





# Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

## **Certificate Accreditations**

Certificates are accredited by the following international accreditation organizations: -



British Accreditation Council (BAC)

Haward Technology is accredited by the British Accreditation Council for Independent Further and Higher Education as an International Centre. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

## The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the ANSI/IACET 2018-1 Standard which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the ANSI/IACET 2018-1 Standard.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking Continuing Education Units (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **1.8 CEUs** (Continuing Education Units) or 18 PDHs (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



PE1043-3D - Page 4 of 8





### Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Robert Harvey, MSc (Cum Laude), BSc is a Senior Process & Chemical Engineer with over 30 years of in-depth industrial experience within the Oil & Gas, Refinery, Petrochemical, Mining and Power industries. His expertise widely covers in the areas of Operations Abnormalities & Plant Upset, Fertilizer Manufacturing Process Technology, Fertilizer Storage Management (Ammonia & Urea), Petrochemical & Fertilizer Plants, Nitrogen Fertilizer Production, Petroleum Industry Process Engineering, Process Equipment Design & Troubleshooting, Process Equipment & Piping

Systems, Fertilizer Manufacturing Process Technology, Production Management, Process Plant Optimization & Continuous Improvement, Production Process Optimization, Process Analyzers, Process Equipment Design, Vinyl Chloride Monomer (VCM) Manufacturing & Process Troubleshooting, Cement Manufacturing Process Technology & Standards, Process Equipment & Piping System, Process Plant Optimization & Continuous Improvement, Process Plant Performance & Efficiency, Troubleshooting Process Operations, Modern Cement Kiln Aluminium Production Processes, Process. Process Engineer Calculations, Steel Making Process, Process Diagrams Review, Process Hazard Analysis (PHA), Process Mapping, Strategical Process Control in Process Industry, Revamping & Debottlenecking, Pressure Vessel Operation, Heat Mass Balance, Distillation-Column Operation, & Troubleshooting, Debottlenecking, Unit Performance Optimization, Real Time Online Optimization, Operations Planning Optimization, Engineering Problem Solving, Bag Filters Operation & Maintenance, Chemical Reaction Engineering Application, Phosphatic Industry, Diammonium Phosphate, Monoammonium Phosphate, NPK, Troubleshooting Improvement, Production Management, Distillation-Column Operation & Troubleshooting, Monomer Handling Safety, Complex Operational Troubleshooting, Incident Root Cause Analysis & Corrective Action, Fertilizer Manufacturing, Continuous Improvement & Benchmarking, Energy Efficiency for Process Plants, Pressure Vessel Operation, Reactors & Storage Tanks, Dehydrating Columns, Heat & Material Balance, P&ID Reading & Interpretation, Detailed Engineering Design, HAZOP Leadership, Project HSE Review (PHSER), Safe Handling of Propylene Oxide & Ethylene Oxide, Safety in Process & Industrial Plants, Environmental Impact Assessment (EIA) and Effective Risk Assessment & **HAZOP** Studies. Further, he is also well versed in Feasibility Studies Analysis & Evaluation, Project Gate System Procedures, Change Management Skills, Change Management Strategy, Developing Commercial Contracts, Project Management Skills, Project Scheduling & Cost Control, FIDIC & Other Model Contracts, EPC & EPCM Contracts, Knowledge Management, Job Evaluation, Creative Problems Solving & Innovation Skills, Problem Solving & Decision Making, Strategic Planning & Creative Thinking and Mind Mapping.

During his career life, Mr. Harvey has gained his practical and field experience through his various significant positions and dedication as the **Commercial Director**, **Manufacturing Director**, **Chief Operating Officer**, **Head Projects Division**, **Project Leader**, **Lead Technical Advisor/Consultant** and **Project Consultant** to various international companies such as the Trade and Industrial Policy Strategies (TIPS), PGBI Johannesburg, IDC Green Industries SBU/Arengo 316 Pty Ltd, Ferrum Crescent Limited, CEF Limited, Rio Tinto Alcan, Industrial Development Corporation of SA (IDC) and AECI Limited.

Mr. Harvey has Master (Cum Laude) and Bachelor degrees in Chemical Engineering. Further, he is a Certified Instructor/Trainer, a Certified Internal Verifier/Assessor/Trainer by the Institute of Leadership & Management (ILM) and has delivered various trainings, seminars, conferences, workshops and courses globally.



PE1043-3D - Page 5 of 8

ilm

**IACET** 



# **Course Program**

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1	
0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930	<i>Introduction to Hydrocracking</i> Overview of the Hydrocracking Process • Key Objectives & Applications • Basic Chemistry Involved in Hydrocracking • Importance in Refining & Product Upgrade
0930 - 0945	Break
0945 - 1030	<i>Hydrocracking Unit Configuration</i> <i>Main Components of Hydrocracking Unit</i> • <i>Reaction Vessel, Reactors &amp;</i> <i>Catalysts</i> • <i>Feedstocks &amp; Product Distribution</i> • <i>Process Flow &amp; Configuration</i>
1030 - 1130	<i>Catalysts Used in Hydrocracking</i> <i>Types of Catalysts: Metal versus Zeolite</i> • <i>Catalyst Activity &amp; Deactivation</i> • <i>Regeneration of Catalysts</i> • <i>Catalyst Selection Criteria</i>
1130 – 1215	<b>Types of Hydrocracking Processes</b> Fixed Bed versus Slurry Bed Processes • Advantages & Disadvantages of Each Type • Hydrocracking for Light versus Heavy Feedstocks • Applications of Each Process Type
1215 - 1230	Break
1230 - 1330	<i>Hydrocracking Operating Conditions</i> <i>Temperature &amp; Pressure Requirements</i> • <i>Flow Rates &amp; Residence Time</i> • <i>Effect</i> <i>of Operating Conditions on Conversion</i> • <i>Safety Considerations</i>
1330 - 1420	<i>Hydrocracking Feedstocks &amp; Products</i> <i>Types of Feedstocks: Vacuum Gas Oil, Heavy Gas Oil • Products Produced: Jet</i> <i>Fuel, Diesel, Naphtha • Product Specifications • By-Products &amp; Waste Streams</i>
1420 - 1430	<b>Recap</b> Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	

Day 2

0730 - 0830	<b>Hydrocracking Reaction Kinetics</b> Reaction Mechanisms in Hydrocracking • Rate of Reaction & Temperature Effect • The Role of Hydrogen in Hydrocracking • Reaction Equilibrium & Selectivity
0830 - 0930	<i>Heat Integration &amp; Energy Efficiency</i> <i>Heat Exchangers in Hydrocracking Units</i> • <i>Energy Consumption &amp; Heat</i> <i>Recovery</i> • <i>Optimization of Energy Efficiency</i> • <i>Techniques to Minimize</i> <i>Energy Usage</i>
0930 - 0945	Break
0945 - 1100	<b>Troubleshooting in Hydrocracking Units</b> Common Operational Issues: Catalyst Deactivation, Fouling • Identification of Process Disruptions • Troubleshooting Techniques for Pressure & Temperature Variations • Resolving Catalyst-Related Issues



PE1043-3D - Page 6 of 8

ilm

**IACET** 

PE1043-3D-06-25|Rev.00|16 April 2025 🖻



1100 – 1215	<b>Process Control &amp; Automation</b> Control Systems in Hydrocracking Operations • Process Parameters to Be Controlled • Automation Techniques & Technologies Used • Monitoring & Data Acquisition Systems
1215 – 1230	Break
1230 - 1330	<b>Base Oil Production Overview</b> Overview of Base Oil Production in Refining • Key Steps in Base Oil Production • Different Processes Involved: Solvent Extraction, Dewaxing • Market Demand for High-Quality Base Oils
1330 - 1420	Types of Base Oils & Their ApplicationsClassification of Base Oils: Group I, II, III • Key Properties of Base Oils •Applications in Lubricant Formulations • Comparison of Base Oil Grades
1420 - 1430	<b>Recap</b> Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Two

## Day 3

	Base Oil Process Units & Configuration
0730 0830	Unit Operations in Base Oil Production • Integration of Hydrocracking with
0750 - 0850	Base Oil Units • Main Components in Base Oil Production Facilities • Typical
	Flowsheet for Base Oil Production
	Base Oil Process Optimization
0830 - 0930	<i>Factors Influencing Base Oil Yield</i> • <i>Techniques for Improving Yield &amp; Quality</i>
0000 - 0000	Optimization of Solvent Extraction & Dewaxing • Technology
	Advancements in Base Oil Production
0930 - 0945	Break
	Environmental & Safety Considerations in Hydrocracking
0945 - 1030	Emissions Control in Hydrocracking Units • Safety Systems & Hazard
0040 - 1000	Analysis • Waste Management in Hydrocracking & Base Oil Production •
	Regulatory Compliance & Environmental Impact
	Quality Control in Hydrocracking & Base Oil Production
1030 - 1130	Key Quality Parameters for Hydrocracking Products • Quality Control
1000 1100	<i>Techniques in Base Oil Production</i> • <i>Sampling &amp; Testing Procedures</i> • <i>Quality</i>
	Assurance Systems
	Economic & Operational Performance of Hydrocracking
1130 - 1230	Cost Analysis in Hydrocracking & Base Oil Processes • ROI & Profitability
	Considerations • Benchmarking Operational Performance • Optimizing
	Throughput & Reducing Operational Costs
1230 - 1245	Break
	Future Trends in Hydrocracking & Base Oil Production
1245 - 1345	Emerging Technologies in Hydrocracking • Innovations in Base Oil Processing
1210 1010	• The Role of Renewable Feedstocks in Refining • Sustainability Trends in the
	Refining Industry
	Course Conclusion
1345 – 1400	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Course Topics that were Covered During the Course
1400 – 1415	POST-TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course



AWS



UKAS

ICMI



# Practical Sessions

This practical and highly-interactive course includes real-life case studies and exercises:-



# Course Coordinator

Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org



PE1043-3D - Page 8 of 8

