



COURSE OVERVIEW FE0580

API-579/580/581: Risk-Based-Inspection (RBI), Fitness-for-Service (FFS) and Repair Practices of Pipelines, Piping, Vessels & Tanks in Refineries, Gas, Oil & Petrochemical Facilities

Course Title

API-579/580/581: Risk-Based-Inspection (RBI), Fitness-for-Service (FFS) & Repair Practices of Pipelines, Piping, Vessels & Tanks in Refineries, Gas, Oil & Petrochemical Facilities

Course Date/Venue

October 05-09, 2025/Al Awsaj Meeting Room, Marriott Marquis City Center Doha, Doha, Qatar

Course Reference

FE0580

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.



This course presents a comprehensive and practical introduction and application of the latest techniques in Risk-Based Inspection (RBI) planning, and Fitness-For-Service (FFS) analysis of inspection results. It discusses practical techniques for the analysis of equipment, piping and pipelines defects and degradation. The focus of the course is on predicting degradation in service, setting optimum inspection intervals (API 580-581), projecting remaining life based on generic data corrected for plant specific conditions, and applying quantitative analysis for degraded conditions to determine whether equipment is fit for continued service or should be repaired or replaced (API 579-1/ASME FFS-1, ASME B31G, etc.).



The course includes a discussion on identification of API RP 571 damage mechanisms, risk management, and risk mitigation strategies. Requirements for input data and information, and the roles of the RBI Assessment Team will be described. Approaches to levels of RBI assessment and basis for implementation will be examined.



The exercise will give Delegates the opportunity to key elements for implementation of an RBI system to a process facility. The course presenters are independent of any commercial organization and the Course Notes are applicable to all commercially available systems.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply systematic techniques in Risk-Based-Inspection (RBI) and Fitness-For-Services (FFS) and identify the various repair practices of pipelines, piping, vessels and tanks in refineries, gas, oil and petrochemical plants
- Practice the analysis of defects and degradation of equipment, piping and pipelines
- Predict degradation in service and set optimum inspection intervals (API-580/581)
- Estimate the remaining life based on generic data corrected for plant specific conditions
- Employ quantitative analysis for degraded conditions to determine whether equipment is fit for continued service or should be repaired or replaced (API 579-1/ASME FFS-1, ASME B31G)

Exclusive Smart Training Kit - H-STK®



*Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.*

Who Should Attend

This course provides a wide understanding and deeper appreciation of risk based inspection, fitness-for-service and repair practices of pipelines, piping, vessels and tanks in refineries, gas, oil and petrochemical facilities in accordance with the international standards. Standard engineers, process, plant, maintenance, inspection and pipeline/piping engineers and inspectors who are responsible for the initial and continued integrity and cost-effective operation of equipment, piping systems and pipelines. Further, this course will interest all younger/graduate inspection engineers, mechanical engineers, graduate corrosion engineers, maintenance personnel and asset managers who are considering or implementing risk based inspection systems.

Course Fee

US\$ 6,000 per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.



Course Certificate(s)


Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Haward's certificates are accredited by the following international accreditation organizations: -

-  British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

-  The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Emam Bakr, BSc, NEBOSH-PSM, is a **NEBOSH Approved Instructor** and a **Senior Corrosion & Inspection Engineer** with over **25 years** of industrial experience within the **Petroleum, Oil & Gas** industries. His wide expertise widely covers in the areas of **NEBOSH Certificate in Process Safety Management, Advanced Internal Corrosion in Pipelines, Basic of Corrosion, CIP level 1 & 2, API 570 Piping Inspection, API 580 Risk Based Inspection (RBI), API 510 Pressure Vessel Inspection, API 653 Storage Tank Inspection, Fitness-for-Services (FFS), Pipeline Corrosion**

Inspection, Pipeline Design & Construction, Pipeline Engineering, Pipeline Integrity, Pipeline Operations & Maintenance, Tank & Vessels Inspection, Repair & Modification, Cathodic Protection System Tanks and Pipelines, API Lead Auditor, Startup & Commissioning, Corrosion Control by Cathodic Protection, Corrosion Control & Corrosion Monitoring, Metallurgy & Metallurgical Processes, Material Selection, Corrosion Monitoring Prevention & Control, Corrosion Prevention & Control, Corrosion Management in Production/Processing Operations, Corrosion Prevention in Oil and Gas Industry, Corrosion Inhibitor, Corrosion Technology & Inspection, Corrosion Control in Gas, Oil & Water, Corrosion & Corrosion Protection, Corrosion Prevention, Corrosion Assessment, Condition Monitoring & Assessment. His wide range of industrial experience also covers **Cathodic Protection, Offshore Structure & Facilities, Onshore Facilities & Storage Tanks, Corrosion Management & Monitoring and Water Injection Treatment.** Further, he is also well-versed in, **HAZOP and HAZID, HAZMAT, Hazard & Risk Assessment, Emergency Response Procedures Behavioural Based Safety (BBS), Confined Space Entry, Fall Protection, Emergency Response, H₂S, Advanced Process Safety Management, Liquefaction of Natural Gases (LONG), Water Desalination, Boiler Feed Water Treatment, Absorption & Stripping, Acid Gas Removal, Gas Conditioning & Processes, Steam Boiler and Hazardous Waste Management.**

During his career life, Mr. Emam has gained his practical and field experience through his various significant positions and dedication as the **General Manager Assistant, Corrosion & Material Team Leader, Integrity Engineer, Chemical Engineer and Senior Instructor/Consultant** from various international companies such as Gulf of Suez Petroleum Company, Gupco Ras Shukeir Oil Fields and Kafer Eldour Spinning Company.

Mr. Emam has a **Bachelor's** degrees in **Chemical Engineering**. He is a **Senior Internal Corrosion Technologist** of the **National Association of Corrosion Engineers (NACE-USA)**, a **Certified CSWIP Plant Inspector Level 1 through (TWI)**, **Certified API 570 Piping Inspector, Certified API 510 Pressure vessels inspection, Certified API 580 Risk Base Inspection, Certified API 653 Above Ground Storage Tank Inspection, a Certified NEBOSH Process Safety Management** and has further delivered numerous courses, trainings, seminars and conferences internationally.



Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1: Sunday, 05th of October 2025

0730 – 0800	<i>Registration & Coffee</i>
0800 – 0815	<i>Welcome & Introduction</i>
0815 – 0830	PRE-TEST
0830 – 0915	Overview of Codes & Standards API & ASME
0915 – 1000	Latest Developments in Integrity & Fitness-For-Service
1000 – 1015	<i>Break</i>
1015 – 1100	Overview of Material Strength & Toughness
1100 – 1145	Overview of Design Rules
1145 – 1230	Overview of Corrosion & Degradation Mechanisms
1230 – 1245	<i>Break</i>
1245 – 1330	Corrosion
1330 – 1420	Design Margins & Corrosion Allowance
1420 – 1430	Recap
1430	<i>Lunch & End of Day One</i>

Day 2: Monday, 06th of October 2025

0730 – 0800	Evaluation of Inspection Results
0800 – 0830	Flaw Assessment: A Practical Approach
0830 – 0915	Fitness-For-Service Overview API 579-1/ASME FFS-1
0915 – 0945	Brittle Fracture Analysis
0945 – 1000	<i>Break</i>
1000 – 1045	General Metal Loss Analysis
1045 – 1130	Analysis of Wall Thinning & Remaining Life
1130 – 1215	Team Exercise: Wall Thinning Analysis
1215 – 1230	<i>Break</i>
1230 – 1315	Calculate Initial Strength of Component
1315 – 1400	Calculate Remaining Strength of Corroded Equipment or Pipeline
1400 – 1420	Predict Remaining Life & Failure Mode
1420 – 1430	Recap
1430	<i>Lunch & End of Day Two</i>



Day 3: Tuesday, 07th of October 2025

0730 – 0830	<i>Local Metal Loss Analysis</i>
0830 – 0930	<i>Pitting Corrosion Analysis</i>
0930 – 0945	<i>Break</i>
0945 – 1100	<i>Blisters & Laminations Analysis</i>
1100 – 1215	<i>Team Exercise: Local Metal Loss Analysis</i>
1215 – 1230	<i>Break</i>
1230 – 1330	<i>Analyze Remaining Strength of Component with Local Corrosion</i>
1330 – 1420	<i>Compare ASME B31G & API 579-1/ASME FFS-1 Results</i>
1420 – 1430	<i>Recap</i>
1430	<i>Lunch & End of Day Three</i>

Day 4: Wednesday, 08th of October 2025

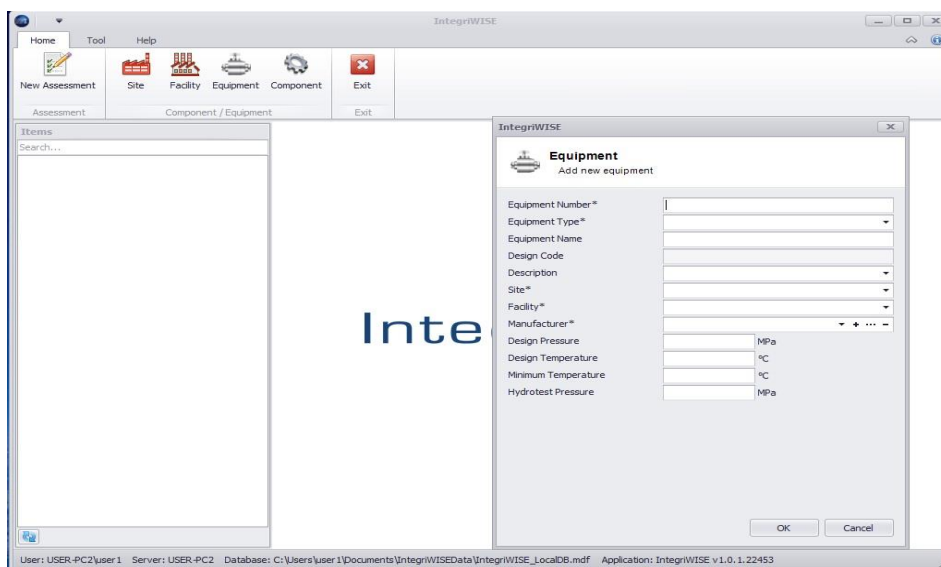
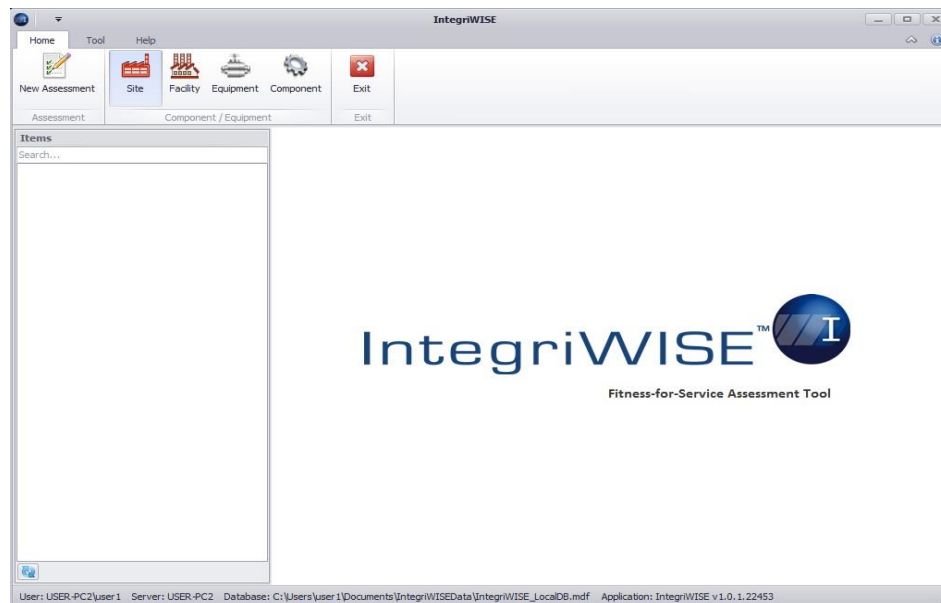
0730 – 0830	<i>Distortions, Dents & Gouges Analysis</i>
0830 – 0930	<i>Introduction to Fracture Mechanics</i>
0930 – 0945	<i>Break</i>
0945 – 1215	<i>Crack Flaws Analysis & Fracture Mechanics</i>
1215 – 1230	<i>Break</i>
1230 – 1330	<i>Fatigue Analysis & Remaining Life</i>
1330 – 1420	<i>Introduction to Risk-Based-Inspection API 580-581</i>
1420 – 1430	<i>Recap</i>
1430	<i>Lunch & End of Day Four</i>

Day 5: Thursday, 09th of October 2025

0730 – 0815	<i>API 581 Failure Likelihood Analysis</i>
0815 – 0845	<i>Corrosion Loops & Failure Margins</i>
0845 – 0915	<i>API 581 Failure Consequence Analysis</i>
0915 – 0930	<i>Break</i>
0930 – 1015	<i>Preparation of Inspection Matrix</i>
1015 – 1130	<i>Examples of Plant RBIs</i>
1130 – 1215	<i>Team exercise: Risk-BASED Ranking</i>
1215 – 1230	<i>Break</i>
1230 – 1245	<i>Determine Corrosion Rate</i>
1245 – 1315	<i>Calculate Likelihood & Consequence of Failure</i>
1315 – 1345	<i>Rank Systems & Equipment for Inspection</i>
1345 – 1400	<i>Course Conclusion</i>
1400 – 1415	<i>POST-TEST</i>
1415 – 1430	<i>Presentation of Course Certificates</i>
1430	<i>Lunch & End of Course</i>

Practical session will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the state-of-the-art simulators. “RiskWISE”, “PV-Elite” and “IntegriWISE™”.





IntegriWISE™

Course Coordinator

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