

COURSE OVERVIEW EE0613 Siemens PLC and Siemens Switch Gear (GIS)

Course Title

Siemens PLC and Siemens Switch Gear (GIS)

Course Date/Venue

Session 1: May 25-29, 2025/Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE Session 2: November 16-20, 2025/Crowne Meetin

Session 2: November 16-20, 2025/Crowne Meeting Room, Crowne Plaza Al Khobar, KSA

(30 PDHs)

Course Reference EE0613

Course Duration/Credits Five days/3.0 CEUs/30 PDHs

Course Description





This course is designed to provide delegates with a detailed and up-to-date overview of Siemens PLC and Siemens Switch Gear (GIS). It covers the numerical protection and of protective relay fundamentals; the diagnostic testing of relay and the symbols used; the interlocking functions through programming and DIGSI programming; the remedy and troubleshooting of the system; the causes and effect; programming the relay using laptop; and downloading software and retrieving data.



During this interactive course, participants will learn the communication between SCADA and relays; the different types of relays; the logic, configuration, setting and downloading and utilizing digital inputs and outputs; the inputs to give different alarms and output contacts; the logic diagrams and communication protocols; the time delay that will be encountered during data transfer; and the related programming in the siemens relays to take care of the GIS interlocks.



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Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain a good working knowledge on Siemens PLC and switchgear
- Employ numerical protection and interpret refreshing of protective relay fundamentals
- Carryout diagnostic testing of relay and interpret the symbols used
- Apply and make interlocking functions through programming and practice DIGSI programming
- Remedy and troubleshoot the system and identify the causes and effect
- Practice programming of the relay using laptop and download software and retrieve data
- Differentiate the communication between SCADA and the relays and demonstrate different types of relays
- Edit logic, configuration, setting and download and utilize digital inputs and outputs
- Practice programming the inputs to give different alarms and output contacts
- Discuss logic diagrams and carryout communication protocols and the time delay that will be encountered during data transfer
- Gain an insight into PLC related programming in the siemens relays to take care of the GIS interlocks

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK[®]). The H-STK[®] consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.

Who Should Attend

This course provides an overview of all significant aspects and considerations of Siemens PLC and Siemens Switch Gear (GIS) for the engineers and technicians of electrical maintenance department.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK[®] (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.



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Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -

• *** * BAC

C British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



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Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Dr. Ahmed El-Sayed, PhD, MSc, BSc, is a Senior Electrical & Instrumentation Engineer with 30 years of extensive experience within the Oil, Gas, Power, Petroleum, Petrochemical and Utilities industries. His experience widely covers in the areas of Flow Measurement Devices, Water Network Pipe Materials & Fittings, Mapping & Inventory of Pipes & Fittings in the Water Supply System, Water Distribution System Operator, Sewer System and Sewage Flows, Ultrasonic Inspection, and Advanced Visual Techniques of Predictive Maintenance, Water Meter Reading (MMR), Network Management & Supervision, Leakage Prevention

& Control, Waste Water Treatment, Water Utility Regulation and Economics, Health & Safety Rules & Regulations, Safety Management, Accident Investigation, Advanced Distributed Control System (DCS), DCS Operation & Configuration, DCS Troubleshooting, DCS Yokogawa ProSafe-RS Safety Instrumented System, DCS Yokogawa Centum VP, DCS Emerson DeltaV, DCS GE Mark VI, Programable Logic Controller (PLC), Supervisory Control & Data Acquisition (SCADA) Systems, Process Control, Control Systems & Data Communications, Instrumentation, Automation, Valve Tuning, Safety Instrumented Systems (SIS), Safety Integrity Level (SIL), Emergency Shutdown (ESD), Telemetry Systems, Boiler Control & Instrumentation, Advanced Process Control (APC) Technology, Practical Fiber-Optics Technology, Compressor Control & Protection, GE Gas Turbines, Alarm Management Systems, Engine Management System, Fieldbus Systems, NEC (National Electrical Code), NESC (National Electrical Safety Code), Electrical Safety, Electrical Hazards Assessment, Electrical Equipment, Electrical Transient Analysis Program (ETAP), Power Quality, Power Network, Power Distribution, Distribution Systems, Power Systems Control, Power Systems Security, Power Electronics, Power System Harmonics, Power System Planning, Control & Stability, Power Flow Analysis, Smart Grid & Renewable Integration, Power System Protection & Relaying, Economic Dispatch & Grid Stability Constraints in Power Plants, Electrical Demand Side Management (DSM), Electrical Substations, Substation Automation Systems & Application (IEC 61850), Distribution Network System Design, Distribution Network Load, Electrical Distribution Systems, Load Forecasting & System Upgrade (Distribution), Overhead Power Line Maintenance & Patrolling, High Voltage Switching Operations, Industrial UPS Systems & Battery Power Supplies, Electric Motors & Variable Speed Drives, Generator Maintenance & Troubleshooting, Generator Excitation Systems & AVR, Transformer Maintenance & Testing, Lock-Out & Tag-Out (LOTO), Confined Workspaces and Earthing & Grounding, He is currently the Systems Control Manager of Siemens where he is in-charge of Security & Control of Power Transmission Distribution & High Voltage Systems and he further takes part in the Load Records Evaluation & Transmission Services Pricing.

During his career life, Dr. Ahmed has been actively involved in different Power System Activities including Roles in Power System Planning, Analysis, Engineering, HV Substation Design, Electrical Service Pricing, Evaluations & Tariffs, Project Management, Teaching and Consulting. His vast industrial experience was honed greatly when he joined many International and National Companies such as Siemens, Electricity Authority, Egyptian Electricity Holding, Egyptian Refining Company (ERC), GASCO, Tahrir Petrochemicals Project, and ACETO industries as the Instrumentation & Electrical Service Project Manager, Energy Management Engineer, Department Head, Assistant Professor, Project Coordinator, Project Assistant and Managing Board Member where he focused more on dealing with Technology Transfer, System Integration Process and Improving Localization. He was further greatly involved in manufacturing some of Power System and Control & Instrumentation Components such as Series of Digital Protection Relays, MV VFD, PLC and SCADA System with intelligent features.

Dr. Ahmed has PhD, Master & Bachelor degrees in Electrical Engineering from the University of Wisconsin Madison, USA and Ain Shams University, respectively. Further, he is a Certified Instructor/Trainer, a Certified Internal Verifier/Assessor/Trainer by the Institute of Leadership and Management (ILM), an active member of IEEE and ISA as well as numerous technical and scientific papers published internationally in the areas of Power Quality, Superconductive Magnetic Energy Storage, SMES role in Power Systems, Power System Blackout Analysis, and Intelligent Load Shedding Techniques for preventing Power System Blackouts, HV Substation Automation and Power System Stability.



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Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

Day I	
0730 – 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930	Introduction of Numerical Protection
0930 - 0945	Break
0945 – 1100	Refreshing of Protective Relay Fundamentals
1100 - 1230	Carryout Diagnostic Testing of Relay
1230 - 1245	Break
1245 - 1420	Understanding of Symbols Used
1420 - 1430	Recap
1430	Lunch & End of Day One

Day 2

0730 - 0930	Understanding & Making Interlocking Functions Through
	Programming
0930 - 0945	Break
0945 - 1100	An Introduction of DIGSI Programming
1100 - 1230	Remedy of the System
1230 – 1245	Break
1245 - 1420	Troubleshooting
1420 - 1430	Recap
1430	Lunch & End of Day Two

Day 3

0730 - 0930	Cause & Effect
0930 - 0945	Break
0945 - 1100	Programming of the Relay Using Laptop
1100 - 1230	Basic Downloading of Software & Retrieving of Data



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1230 - 1245	Break
1245 - 1315	Communication Between SCADA & the Relays
1315 - 1420	Differential & Feeder Protection (7 SJ & 7 UT etc.)
1420 - 1430	Recap
1430	Lunch & End of Day Three

Day 4

0730 - 0930	How to Edit Logic/Configuration/Settings & Download
0930 - 0945	Break
0945 - 1100	Utilization of Digital Inputs & Outputs
1100 - 1230	Programming the Inputs to Give Different Alarms & Output
	Contacts
1230 - 1245	Break
1245 - 1315	Understanding of Logic Diagrams
1315 – 1420	Communication Protocols & the Time Delay That Will be
	Encountered During Data Transfer
1420 - 1430	Recap
1430	Lunch & End of Day Four

Day 5

An Insight into PLC Related Programming in the Siemens Relays to
Take Care of the GIS Interlocks
Break
An Insight into PLC Related Programming in the Siemens Relays to
Take Care of the GIS Interlocks (cont'd)
An Insight into PLC Related Programming in the Siemens Relays to
Take Care of the GIS Interlocks (cont'd)
Break
An Insight into PLC Related Programming in the Siemens Relays to
Take Care of the GIS Interlocks (cont'd)
Course Conclusion
POST-TEST
Presentation of Course Certificates
Lunch & End of Course



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Simulators (Hands-on Practical Sessions)

Hands-on practical sessions will be arranged for all participants throughout the course duration using our **state-of-the-art** simulators **Allen Bradley PLC Micrologix 1000** and **Siemens S7-200**.



Course Coordinator

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