

COURSE OVERVIEW IE0501 Plant Equipment & Control System Protection

Course Title

Plant Equipment & Control System Protection

Course Date/Venue

January 12-16, 2025/TBA Meeting Room, The H Dubai Hotel, Sheikh Zayed Road, Dubai, UAE

o CEUs

30 PDHs)

Course Reference

Course Duration/Credits Five days/3.0 CEUs/30 PDHs

Course Description







IE0501 - Page 1 of 11



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using one of our state-of-the-art simulators.

This course is designed to provide participants with a complete and up-to-date overview of Plant Equipment and Control System Protection. It covers the basic operations and flow of processes in oil and gas production; the types of equipment used in oil and gas plants covering pumps, compressors and turbines; the basic components and functions of control systems used in oil and gas operations; the principles of equipment protection and other international safety standards applicable in oil and gas operations; and the basic techniques for assessing and managing risks associated with equipment and control systems.

Further, the course will also discuss the different types of control systems (DCS, SCADA, PLC); the types, functions and importance of various sensors and transmitters in system control; the control system communication protocols like MODBUS, Profibus and ethernet in plant communications; the cybersecurity threats and protection mechanisms; troubleshooting control systems and the techniques for protecting pumps, compressors and valves against mechanical failures; the electrical protection for plant equipment covering fuses, circuit breakers and relays in protecting electrical equipment; and the environmental factors and the impact of environmental conditions on equipment and mitigation strategies.







During the interactive course, participants will learn the routine monitoring techniques and preventative maintenance planning; the use of protective gear and equipment in the field; the PID control, feedforward control and other advanced control strategies; utilizing condition monitoring and predictive diagnostics for early problem detection; the instrument calibration and validation and control system with enterprise resource planning; the tools and techniques for decision-making based on real-time data; the importance, components and operation of emergency shutdown systems (ESDs) in oil and gas production; and the hazardous area classification and protection, fire and gas detection systems and emergency response procedures.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on plant equipment and control system protection
- Discuss the basic operations and flow of processes in oil and gas production and identify the types of equipment used in oil and gas plants covering pumps, compressors and turbines
- Recognize basic components and functions of control systems used in oil and gas operations
- Explain principles of equipment protection and other international safety standards applicable in oil and gas operations
- Carryout basic techniques for assessing and managing risks associated with equipment and control systems
- Identify the different types of control systems (DCS, SCADA, PLC) as well as the types, functions and importance of various sensors and transmitters in system control
- Recognize control system communication protocols like MODBUS, Profibus and ethernet in plant communications
- Access cybersecurity threats and protection mechanisms and troubleshoot control systems
- Employ techniques for protecting pumps, compressors and valves against mechanical failures
- Apply electrical protection for plant equipment covering fuses, circuit breakers and relays in protecting electrical equipment
- Discuss the environmental factors and the impact of environmental conditions on equipment and mitigation strategies
- Carryout routine monitoring techniques and preventative maintenance planning as well as use protective gear and equipment in the field
- Illustrate PID control, feedforward control and other advanced control strategies and utilize condition monitoring and predictive diagnostics for early problem detection
- Carryout instrument calibration and validation and integrate control system with enterprise resource planning
- Identify tools and techniques for decision-making based on real-time data and discuss the importance, components and operation of emergency shutdown systems (ESDs) in oil and gas production
- Apply the hazardous area classification and protection, fire and gas detection systems and emergency response procedures



IE0501 - Page 2 of 11





Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (**H-STK**[®]). The **H-STK**[®] consists of a comprehensive set of technical content which includes **electronic version** of the course materials, sample video clips of the instructor's actual lectures & practical sessions during the course conveniently saved in a **Tablet PC**.

Who Should Attend

This course provides various troubleshooting techniques of plant equipment and control system protection for field operators.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-ofthe-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures

- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes Participants Pack (Folder, Manual, Hand-outs, etc.), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.



IE0501 - Page 3 of 11





Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

ACCREDITED

Certificates are accredited by the following international accreditation organizations:-

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.



IE0501 - Page 4 of 11





This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Barry Pretorius is a Senior Electrical & Instrumentation Engineer with almost 45 years of extensive experience within the Oil, Gas, Petrochemical, Refinery & Power industries. His expertise widely covers in the areas of Distributed Control System (DCS), DCS Operations & Techniques, Plant Control and Protection Systems, Process Control & Instrumentation, Cascade Control Loops, Split-Range Control Loops, Capacity Control & Other Advanced Control Systems, Plant

Other Advanced Control Schemes, Safety Instrumented Systems, Plant Automation Operations & Maintenance, Programmable Logic Controller (PLC), Siemens PLC Simatic S7-400/S7-300/S7-200, PLC & SCADA for Automation & Process Control, Artificial Intelligence, Allen Bradley PLC Programing and Hardware Trouble Shooting, Schneider SCADA System, Wonder Ware, Emerson, Honeywell, Honeywell Safety Manager PLC, Yokogawa, Advanced DCS Yokogawa, Endress & Hauser, Field Commissioning and Start up Testing Pre Operations, System Factory Acceptance Test (FAT), FactoryLink ECS, Modicon 484, Rockwell Automation, System Site Acceptance Test (SAT), SCADA HMI & PLC Control Logic, Cyber Security Practitioner, Cyber Security of Industrial Control System, IT Cyber Security Best Practices, Cybersecurity Fundamentals, Ethical Hacking & Penetration Testing, Cybersecurity Risk Management, Cybersecurity Threat Intelligence, OT Whitelisting for Better Industrial Control System Defense, NESA Standard and Compliance Workshop, OT, Cyber Attacks Awareness - Malware/Ransom Ware / Virus /Trojan/ Philsing, Information Security Manager, Security System Installation and Maintenance, Implementation, Systems Testing, Commissioning and Startup, Foxboro DCS & Triconics, SIS Systems, Advanced DC Drives, Motion Control, Hydraulics, Pneumatics and Control Systems Engineering, Electrical & Automation Control Systems, HV/MV Switchgear, LV & MV Switchgears & Circuit Breakers, High Voltage Electrical Safety, LV & HV Electrical System, HV Equipment Inspection & Maintenance, LV Distribution Switchgear & Equipment, Electrical Safety, Electrical Maintenance, Transformers, Medium & High Voltage Equipment, Circuit Breakers, Cable & Overhead Line Troubleshooting & Maintenance, Electrical Drawing & Schematics, Voltage Distribution, Power Distribution, Filters, Automation System, Electrical Variable Speed Drives, Power Systems, Power Generation, Diesel Generators, Power Stations, Uninterruptible Power Systems (UPS), Battery Chargers, AC & DC Transmission, CCTV Installation, Data & Fire Alarm System, Evacuation Systems and Electrical Motors & Variable Speed Drives, & Control of Electrical and Electronic devices.

During Mr. Pretorius's career life, he has gained his practical experience through several significant positions and dedication as the Technical Director, Automation System's Software Manager, Site Manager, Senior Lead Technical Analyst, Project Team Leader, Automation Team Leader, Automation System's Senior Project Engineer, Senior Project & Commissioning Engineer, Senior Instrumentation & Control Engineer, Electrical Engineer, Project Engineer, Pre-Operations Startup Engineer, PLC Specialist, Radio Technician, A.T.E Technician and Senior Instructor/Trainer from various companies like the ADNOC Sour Gas, Ras Al Khair Aluminum Smelter, Johnson Matthey Pty. Ltd, Craigcor Engineering, Unitronics South Africa Pty (Ltd), Bridgestone/Firestone South Africa Pty (Ltd) and South African Defense Force.

Mr. Pretorius's has a **Bachelor** of **Technology** in **Electrical Engineering** (Heavy Current). Further, he is a **Certified Instructor/Trainer**, a **Certified Internal Verifier/Assessor/Trainer** by the **Institute of Leadership & Management** (ILM), received numerous awards from various institutions and delivered numerous trainings, courses, workshops, seminars and conferences internationally.



IE0501 - Page 5 of 11





Course Program

The following program is planned for this course. However, the course director(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1:	Sunday, 12 th of January 2025
0730 – 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930	Overview of Oil & Gas Production Processes : Understanding the Basic Operations & Flow of Processes in Oil & Gas Production
0930 - 0945	Break
0945 - 1045	<i>Fundamentals of Plant Equipment:</i> Types of Equipment Used in Oil & Gas Plants, Such as Pumps, Compressors & Turbines
1045 - 1145	<i>Introduction to Control Systems</i> : Basic Components & Functions of Control Systems Used in Oil & Gas Operations
1145 – 1230	Principles of Equipment Protection: Introduction to Protection Methods & Devices for Mechanical & Electrical Equipment
1230 - 1245	Break
1245 - 1330	<i>Safety Standards & Compliance:</i> Overview of International Safety Standards Applicable in Oil & Gas Operations
1330 - 1420	Risk Assessment & Management: Basic Techniques for Assessing & Managing Risks Associated with Equipment & Control Systems
1420 - 1430	Recap
1430	Lunch & End of Day One

Day 2:	Monday, 13 th of January 2025
0730 – 0830	Control System Architectures: Detailed Discussion on Different Types of
0750 - 0050	Control Systems (DCS, SCADA, PLC)
0830 0930	Sensor & Transmitter Technologies: Types, Functions & Importance of Various
08300930	Sensors & Transmitters in System Control
0930 - 0945	Break
1945 = 1100	Control System Communication Protocols: Understanding Protocols Like
	Modbus, Profibus & Ethernet in Plant Communications
1100 1000	Cybersecurity for Control Systems: Introduction to Cybersecurity Threats &
1100 – 1230	Protection Mechanisms
1230 - 1245	Break
1245 - 1330	Troubleshooting Control Systems: Common Issues & Troubleshooting
1245 - 1550	Techniques for Field Operators
1330 - 1420	Hands-On Simulation: Practical Session on Interacting with a Simulated Control
1550 - 1420	System
1420 - 1430	Recap
1430	Lunch & End of Day Two

<u>Day 3:</u>	Tuesday, 14 th of January 2025
0730 - 0830	Mechanical Equipment Protection Methods: Techniques for Protecting Pumps,
0750 - 0850	Compressors & Valves Against Mechanical Failures
0830 0930	Electrical Protection for Plant Equipment: Understanding Fuses, Circuit
	Breakers & Relays in Protecting Electrical Equipment
0930 - 0945	Break



IE0501 - Page 6 of 11





0945 - 1100	Environmental Factors & Equipment Protection : Impact of Environmental Conditions on Equipment & Mitigation Strategies
1100 - 1230	Monitoring & Maintenance Strategies: Routine Monitoring Techniques & Preventative Maintenance Planning
1230 – 1245	Break
1245 - 1330	Use of Protective Gear & Equipment: Training on the Correct Use of Personal Protective Equipment (PPE) in the Field
1330 - 1420	<i>Case Study Review</i> : Examining Past Incidents of Equipment Failure & Learning from these Scenarios
1420 - 1430	Recap
1430	Lunch & End of Day Two

Day 4:	Wednesday, 15 th of January 2025
0730 – 0830	Advanced Control Algorithms: An Introduction to PID Control, Feedforward
	Control & Other Advanced Control Strategies
0830 0930	Predictive Maintenance Technologies: Utilizing Condition Monitoring &
	Predictive Diagnostics for Early Problem Detection
0930 - 0945	Break
0945 - 1100	Instrument Calibration & Validation: Procedures for Ensuring the Accuracy &
0945 - 1100	Reliability of Control System Instruments
1100 – 1230	Integration of Control Systems with ERP: How Control Systems Integrate
1100 - 1250	with Enterprise Resource Planning for Optimized Operations
1230 – 1245	Break
1245 – 1330	Decision Support Systems : Tools & Techniques for Decision-Making Based on
	Real-Time Data
1330 - 1420	Workshop: Diagnostic Techniques: Practical Exercises on Diagnosing &
	Correcting Issues in Control Systems
1420 - 1430	Recap
1430	Lunch & End of Day Three

Day 5:	Thursday, 16 th of January 2025						
0730 - 0830	Emergency Shutdown Systems (ESD) : Importance, Components & Operation of						
	ESDs in Oil & Gas Production						
0830 - 0930	Hazardous Area Classification & Protection: Understanding Zones &						
0830 - 0930	Requirements for Equipment in Hazardous Areas						
0930 - 0945	Break						
0045 1100	<i>Fire & Gas Detection Systems</i> : Overview of Systems Used for Early Detection of						
0945 – 1100	Fire & Gas Leaks						
1100 – 1230	Emergency Response Procedures: Detailed Action Plans for Different Types of						
1100 - 1230	Emergencies						
1230 - 1245	Break						
1245 1245	Simulation Exercise: Real-Life Emergency Response Simulation Involving						
1245 – 1345	Equipment & Control Systems						
1345 - 1400	Course Conclusion						
1400 - 1415	POST-TEST						
1415 - 1430	Presentation of Course Certificates						
1430	Lunch & End of Course						



IE0501 - Page 7 of 11





Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using one of our state-of-the-art simulators "Allen Bradley SLC 500", "AB Micrologix 1000 (Digital or Analog)", "AB SLC5/03", "AB WS5610 PLC", "Siemens S7-1200", "Siemens S7-400", "Siemens SIMATIC S7-300", "Siemens S7-200", "GE Fanuc Series 90-30 PLC", "Siemens SIMATIC Step 7 Professional Software", "HMI SCADA", "Gas Ultrasonic Meter Sizing Tool", "Liquid Turbine Meter and Control Valve Sizing Tool", "Liquid Ultrasonic Meter Sizing Tool", "Orifice Flow Calculator", "Automation Simulator" and "PLCLogix 5000 Software".



Allen Bradley SLC 500 Simulator



Allen Bradley Micrologix 1000 Simulator (Analog)



Allen Bradley WS5610 PLC Simulator PLC5



Allen Bradley Micrologix 1000 Simulator (Digital)



Allen Bradley SLC 5/03



Siemens S7-1200 Simulator



IE0501 - Page 8 of 11







Siemens S7-400 Simulator





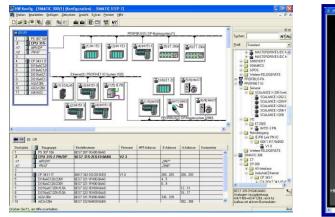
Siemens SIMATIC S7-300

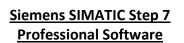


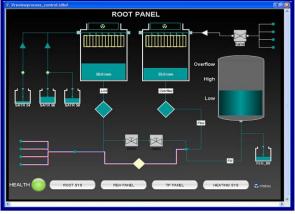
Siemens S7-200 Simulator



GE Fanuc Series 90-30 PLC **Simulator**







HMI SCADA



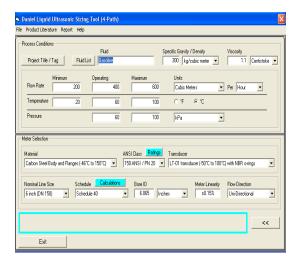
IE0501 - Page 9 of 11





n US Custom		Flow Velocity (ft/:	Minimum s]	Maximum
	•			
0 psi	•	ls pressure gage Gage	Atmospheric F	
60 DegF	•	C Absolute	14.73	psi 💌
vided, default to 10%	of Max/Operating	g flowrate and us	e Max/Operating	
				day 💌
50	120	120 Deg	JF ▼	
500	1100	1100 psi	•	
in Pressure 💌 M	lax Temperature			
ax Pressure 💌 M	lin Temperature	flows. Ple-	ase select temper-	ature and pressure at
		Temperature (De		
150.000.000	500		120	
150,000,000	1100		120	
	60 DegF en provided, set Max Max rided, default to 102: imum 75.000,000 T150.0 50 500 500 N n Pressure N ax Pressure N howate SCFD Pre	60 DegF Image: Control of the second of the	50 Depf Absolute np roorded, est Max rate same as Operating Norwate and took and the TSS of MaxOperating Norwate and took and the TSS of MaxOperating Norwate and took and the TSS of	60 Deepf Chabdule 14.73 60 Deepf Chabdule Chabdule 75.000.000 150.000.000 SCF perf 50 120 120 Deepf 500 1100 1100 pairue condition records nPressue Max Temperature Massitue conditions Massitue conditions Resitue conditions witch mass and min lowed Win Temperature witch mass and min lowed Novel SCFD Pressue (pin) Temperature Winch mass and min lowed

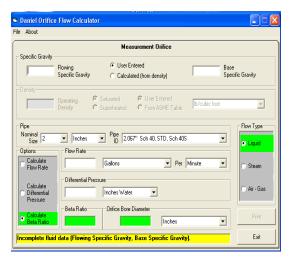
Gas Ultrasonic Meter (USM) Sizing <u>Tool Simulator</u>



Liquid Ultrasonic Meter Sizing Tool Simulator

Turbine Meter Selection				Valve Selection					
ocess Conditions Project Title / Ta	g Fluid I	Flu List Gas	id oline			Specific Gravity / De 0.72 Specific		Viscosity	Centistoke 💌
M Flow Rate	inimum 200	Operatir	ng 400	Maximum	600	Units Gallons	•	Per Minute	
Temperature	20		60		100	€°F C	r		
Pressure			60		100	PSI	•		
	Series 1200 Series 1500								

Liquid Turbine Meter and Control Valve Sizing Tool Simulator



Orifice Flow Calculator Simulator

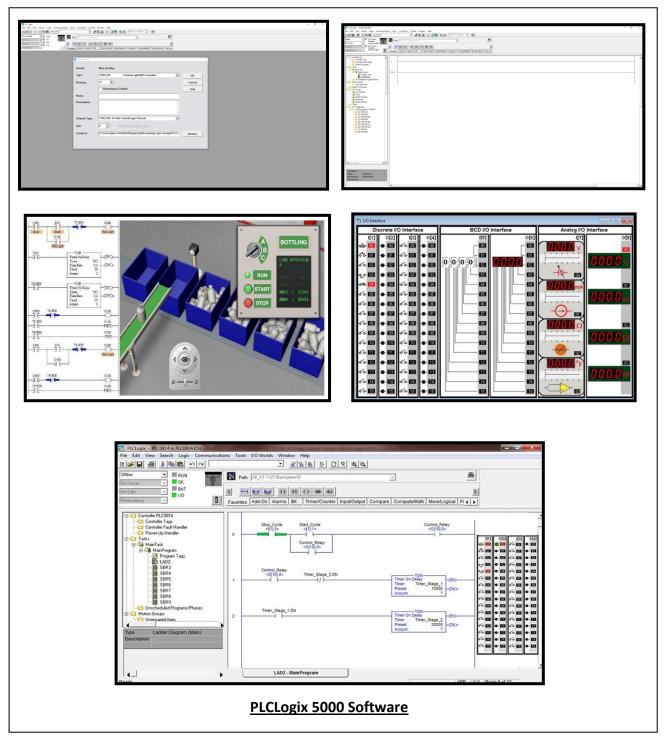




IE0501 - Page 10 of 11







<u>Course Coordinator</u> Mari Nakintu, Tel: +971 2 30 91 714, Email: <u>mari1@haward.org</u>



IE0501 - Page 11 of 11

