

COURSE OVERVIEW DE0460 Artificial Lift Systems & Optimization Technology

Course Title

Artificial Lift Systems Optimization Technology

Course Date/Venue

Session 1: February 02-06, 2025/Meeting Plus 8, City Centre Rotana Doha Hotel, Doha, Qatar

Session 2: August 03-07, 2025/Meeting Plus 8, City Centre Rotana Doha Hotel, Doha, Qatar



DE0460

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs

Course Description



will be engaged in a series of interactive small groups and class workshops. This course is designed to provide participants with a detailed and up-to-date overview of advanced artificial lift and optimization skills. It covers the well-performance evaluation leading to determination of well conditions

This practical and highly-interactive course includes real-life case studies and exercises where participants

necessitating application of artificial lift. The various types of artificial lift systems along with their selection criteria as well as the theoretical and practical aspects of the most important artificial lift methods will be covered, so that at the end of the course the participants will have a sound knowledge of the theory underlying each method including a abroad view of the relative advantages, disadvantages, niche of applications and limitations of each artificial lift system.

During this interactive course, participants will learn the basic PVT properties and inflow performance calculations related to artificial lift; the principles of multiphase tubing and pipe flow; the appropriate selection of artificial lift system; the comparison of systems to determine what system is most economically feasible; the specification of components and auxiliary equipment needed for each system; the classification of best practices to extend the life of equipment and installed lift systems; the basic design and analysis concepts; and the system features for gassy production, production with solids, viscous production, and for other harsh environments.





























Course Objectives

Upon the successful completion of this course, each participant will be able to: -

- Apply and gain proper techniques on advanced artificial lift and optimization skills
- Identify basic PVT properties and inflow performance calculations related to artificial lift
- Recognize and apply multiphase tubing and pipe flow principles
- Select the appropriate artificial lift system
- Compare systems to determine what system is most economically feasible.
- Specify components and auxiliary equipment needed for each system
- Classify best practices available to extend the life of equipment and installed lift systems
- Apply basic design and analysis concepts
- Design system features that allow for gassy production, production with solids, viscous production, and for other harsh environments

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.

Who Should Attend

This course provides an overview of all significant aspects and considerations of artificial lift systems for production engineers, engineers with limited experience in the subject. Experienced engineers will also benefit from this course as it will serve as a refresher for their knowledge.

Training Methodology

All our Courses are including Hands-on Practical Sessions using equipment, State-ofthe-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures

20% Practical Workshops & Work Presentations

30% Hands-on Practical Exercises & Case Studies

Simulators (Hardware & Software) & Videos 20%

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

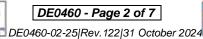






















Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the ANSI/IACET 2018-1 Standard which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the ANSI/IACET 2018-1 Standard.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking Continuing Education Units (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award 3.0 CEUs (Continuing Education Units) or 30 PDHs (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



Haward Technology is accredited by the British Accreditation Council for Independent Further and Higher Education as an International Centre. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

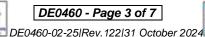






















Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Dimitri Massaras is a Senior Petroleum Engineer with over 35 years of Offshore & Onshore experience within the Oil, Gas, Refinery and Petrochemical industries. His expertise widely covers Petroleum Geology, Geophysics, Advanced Petrophysics, **Exploration**, Petroleum Petroleum Economics, Engineering, Reservoir Modelling, Drilling, Core-to-Log Data Integration (SCAL), Basin Modelling & Total Petroleum System Interpretation, Well Seismic Logging.

Evaluation, Well Testing & Data Interpretation, Pore Pressure Prediction and Oil & Gas Reserves Estimations. He is also an expert in Risk Analysis, Refining Unit (De-asphalting), Catalytic Cracking Unit (CCU), Lube Oil Unit, Lighter Fluid Unit, Oil, Gas & Water Samples for HPLC Testing and Analysis, Petrel, SeisWorks, StrataModel, Finder, Charisma, Zmap, Seitex, LogTech & GeoLog, ASU, VSPC and many more. Currently, he is the Senior Petroleum Consultant & Asset Manager of one of the leading exploration company wherein his in-charge of petroleum **exploration** in various regions particularly in Algeria and Europe.

During his long career, Mr. Massaras has gained his practical and field experience through his various significant positions and dedication as the Senior Petroleum Consultant, Senior Geologist, Project Geologist, Operations Geologist and Refinery Unit Operator from numerous international companies such as the Pennzoil E & P Company, Petrofina SA and Gulf Oil E & P Company just to name a few.

Mr. Massaras has a Bachelor degree in Petroleum Geology & Geophysics from the University of Massachusetts in USA. Further, he is a Certified Instructor/Trainer; a Certified Internal Verifier/Assessor/Trainer by the Institute of Leadership & Management (ILM); a former Director of Swiss Section of the Society of Petroleum Engineers (SPE); an active member of Swiss Association of Energy Geoscientists (SASEG) and has delivered innumerable trainings and workshops worldwide.

Course Fee

US\$ 8,500 per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

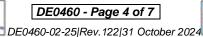
Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.





















Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

<u> Duy 1</u>	
0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930	Overview of Artificial Lift Technology
0930 - 0945	Break
0945 - 1100	Introduction to Gas Lift
1100 - 1230	Application of Gas Lift Technology & its Limitations
1230 - 1245	Break
1245 – 1420	Reservoir Performance
	Inflow & Outflow Relationships
1420 - 1430	Recap
1430	Lunch & End of Day One

Dav 2

0730 - 0930	Gas Lift Design Mandrels ◆ Valves
0930 - 0945	Break
0945 – 1100	Gas Lift Design (cont'd) Injection Gas Requirements ● Temperature & Choke Effects
1100 – 1230	Gas Lift Design (cont'd) Equilibrium Curve • Continuous Flow Design
1230 - 1245	Break
1245 – 1420	Gas Lift Design (cont'd) Intermittent Flow Design ● Long Perforation Zone Gas Lift Systems
1420 - 1430	Recap
1430	Lunch & End of Day Two

Day 3

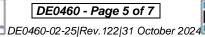
0730 – 0830	ESP: Components This is an Introduction to the Equipment & Accessories that Make Up the Electric Submersible Pumping System. This Chapter Also Introduces Basic Sizing Principles. The Student Will Solve Basic Pump, Motor & Cable Problems
0830 - 0930	ESP: Well Productivity A Brief Introduction of the Concepts of PI & IPR are Discussed Along with the Importance of Correctly Matching Well Productivity to Pump Performance
0930 - 0945	Break
0945 – 1100	ESP: Pump Sizing This Chapter Carries the Student through the Steps to Correctly Size an Electric Submersible Pump (ESP). An Example Problem is Solved & then the Student Uses the Example to Size an ESP





















1100 - 1230	ESP: Well Productivity
	The Concepts of PI & IPR are Discussed Along with the Importance of Correctly
	Matching Well Productivity to Pump Performance. The Use of Data to Diagnose
	Well/Equipment Problems is also Discussed
1230 - 1245	Break
1245 - 1330	ESP: Pumping High GOR Wells
	The Effects of Gas on the Performance of ESP's are Studied. Calculations are
	Employed to Determine the Amount of Free Gas Present at the Pump Intake.
	The Probability of Gas Interference is Calculated & Appropriate Measures to
	Prevent Gas Locking are Studied
1330 - 1420	ESP: Pumping Viscous Fluid
	This Section is a Study of the Effects of Viscosity on the Performance of
	Submersible Pumps. An Example Problem will be Worked & then the Student
	Will Work a Viscous Application to Predict Pump & Motor Performance
1420 – 1430	Recap
1430	Lunch & End of Day Three

Day 4	
0730 - 0830	ESP: Variable Speed Controllers
	The Effects of Speed Changes on the ESP are Studied. The Techniques for
	Designing Variable Speed Pumping Systems will be Discussed
	ESP: Well Reservoir & Performance Review
	<i>Pressure Loss in the Wellbore; Calculation of Density & other Fluid Properties</i> ●
0830 - 0930	Inflow & Outflow; Impact of Changing Well Conditions & Need for Artificial
	Lift • Introduction to Pressure Gradient Plots & Use for Artificial Lift Design &
	Diagnosis
0930 - 0945	Break
	ESP: Systems Overview & Operation
	Review of Principles of ESP Operation, Head Generation, Impeller Types &
0945 - 1100	Characteristics ● Impact on Well & Reservoir of ESP Operation; Use of Nodal™
	Analysis in ESP Applications • ESP Design Procedure & Sensitivity Analysis;
	Mechanical & Electrical Considerations
	ESP: Advanced Diagnostic Techniques & Methods
1100 - 1230	Effect of Sand (Wear), Blocking at Intake, Handling Emulsions & High
1100 - 1250	Viscosity Fluids • ESP Use in Reservoirs with Extreme Temperatures •
	Detailed Review of Practical Case Histories of Complex Well & ESP Interactions
1230 - 1245	Break
	ESP: Diagnosis & Interpretation
	Monitoring Past & Present; Review of Electrical (Amp Chart) Interpretation
1245 – 1330	Techniques ● Hydraulic (Pressure) Diagnostic Principles & Use for Validation
1245 - 1330	& Pump Performance Analysis • ESP Monitoring & Automation with
	Downhole Sensors • Data Analysis & Interpretation Examples, Control &
	Optimization Applications
	ESP: Gas Handling Theory & Practice
1330 – 1420	REVIEW of Gassy Oils Properties (Effect of Bubble Point, GOR, Pressure,
	Composition etc.) • Discussion of Gas Effects in Pump (Changing Volume,
	Effect on Pump Performance) & Wellbore • Overview of Gas Handing Methods
	(Separation, Processing) & Review of New Technologies
1420 – 1430	Recap
1430	Lunch & End of Day Four





















Day 5

0730 - 0930	Best Practices for Installation & Maintenance
0930 - 0945	Break
0945 – 1100	Criteria for Selection of Artificial Lift Systems & Artificial Lift
	Screening Methods
1100 - 1230	Economic Analysis of Artificial Lift Systems
1230 - 1245	Break
1245 - 1345	Economic Analysis of Artificial Lift Systems (cont'd)
1345 - 1400	Course Conclusion
1400 - 1415	POST-TEST
1415 - 1430	Presentation of Course Certificates
1430	Lunch & End of Course

Practical Sessions

This practical and highly-interactive course includes real-life case studies and exercises:-



Course Coordinator

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