

# COURSE OVERVIEW PE0910 Petroleum Refining Production Planning

#### **Course Title**

Petroleum Refining Production Planning

### **Course Date/Venue**

Session 1: July 14-18, 2025/Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE

Session 2: December 21-25, 2025/Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE



#### **Course Reference**

PE0910

## **Course Duration/Credits**

Five days/3.0 CEUs/30 PDHs

## **Course Description**



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.



The demand for petroleum products is increasing throughout the world. Traditional markets such as North America and Europe are experiencing moderate increase in demand, whereas the other emerging markets are witnessing a rapid surge. This has resulted in a squeeze on existing refineries, prompting a fresh technological approach to optimize efficiency and throughput. Major oil companies and technology suppliers/licensors are investing heavily to revamp their refining technologies in an effort to cater to the growing needs of customers.



Even though the nature of crude oil is changing, refineries are here to stay in the foreseeable future, since petroleum products satisfy wide-ranging energy requirements/demands that are not fully catered to by natural gas, liquefied petroleum gas (LPG), or coal. Refineries eager adapt are to to changing circumstances and are amenable to trying new technologies that are radically different in character. This is evident from the increasing use of different types of refinery process technology and novel separation methods.









This course will give an up-to-date overview of most of the refinery production technologies employed by refineries around the world and it is designed provide an extensive and deep knowledge as well as the description of the technology. Further, this course will guide the participants to develop key concepts and techniques to operate, select and optimize refinery processes.

The course covers a wide range of topics such general chemistry, organic, chemical used in refinery processes, refinery infrastructure, refinery feedstocks, crude distillation, coking & thermal processes, catalytic cracking, catalytic hydrocracking, hydroprocessing & resid processing, hydrotreating, catalytic reforming & isomerization, alkylation & polymerization, product blending, supporting processes, lubricating oil blending stocks, petrochemical feedstocks, additives production from refinery feedstocks, maintenance & safety and environmental considerations

#### **Course Objectives**

Upon the successful completion of this course, each participant will be able to:-

- · Apply systematic techniques and procedures on refinery production operations and petroleum products
- · Analyze the usage, optimization, hazards & preventions, storage and specifications of chemicals used in the refinery process
- Discuss refinery infrastructure and refinery products
- Enumerate refinery feedstocks and illustrate the types of crude distillation, crude products, types & properties of coking & thermal processes
- Carryout types and new designs of catalytic cracking, catalytic hydrocracking, feed pretreating, process variables, heat recovery, hydroprocessing and resid processing
- Employ hydrotreating catalyst as well as catalytic reforming and isomerization yields
- Demonstrate alkylation types, process variables, feedstocks and reactions along with product blending and supporting processes
- Determine lubricating oil blending stocks & processes and discuss petrochemical feedstocks, types of production and additives production from refinery feedstocks

#### Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a Tablet PC.

#### Who Should Attend

This course provides an overview of all significant aspects and considerations of refinery production operations and petroleum products for all engineering and operations staff. Further, the course is suitable for maintenance, facility integrity, pipelines/piping, quality, Health, Safety and Environmental personnel who are seeking to improve their knowledge and skills on refinery processes and gain exposure on refinery concepts and technology including the operation, safety and control aspects.











## **Course Certificate(s)**

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

#### **Certificate Accreditations**

Certificates are accredited by the following international accreditation organizations: -



## **British Accreditation Council (BAC)**

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

• The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

#### Course Fee

**US\$ 5,500** per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

#### **Accommodation**

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.











#### **Course Instructor(s)**

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Basem Al-Qarout is a Senior Process & Chemical Engineer with over 35 years of extensive teaching and field industrial experience. His expertise covers Fundamentals of Process Operations, Hydrocarbon Processing, Process Plant Start-Up & Commissioning, Crude Oil & Refinery Products, Sampling & Feed/Product Quality, Process Troubleshooting & Problem Solving, Separation of Oil/Gas/Water, Oil Field Operations, Gas Field Operations, Oil Production, Gas Processing,

Process Equipment Design, Operation of Process Equipment, Hydro-Treating, Hydro-Forming, Hydro-Cracking and Catalyst Technology. Furthermore, he is also well-versed in P&ID and Wiring Schematics Rotating Equipment-Machinery (Pumps, Compressors, Turbines, Fans & Blowers, Electric Motors, Gears & Transmission Equipment), Static Equipment-Stationary, (Heat Exchangers, Distillation Column, How Trays Work, Process Heaters/Furnaces, Reboilers, Condensers, Piping System, Valves) and Process Control & Instrumentation (Process Control, Instrumentation, Control Valves).

During Mr. Al-Qarout's career life, he has handled challenging positions wherein he has acquired his thorough practical and academic experience as the **Technical Instructor**, Senior **Production Foreman**, **Panel Operator** at **Hydro Cracking Plant** and **Plant Foreman** of various companies such as **Mellitah Oil and Gas B.V.**, **KNPC**, **Chevron**, **Jordan Refinery Company** and **Libya Oil Center**.

Mr. Al-Qarout has a **Diploma** in **Chemical Engineering** from the **Polytechnic University** in **Jordan**. Further, he is **Certified** by **City & Guilds** as **Level 2 & 3 NVQ Processing Operations: Hydrocarbons Assessor** and a **Certified Instructor** by **Haward Technology Train-the-Trainer Program**.

## **Training Methodology**

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

100% Hands-on Practical Exercises, Case Studies and Simulation

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.







### **Course Program**

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

Day I	
0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0930	Industry Background
0930 - 0945	Break
0945 – 1100	General Chemistry Basic Material ● Basic Chemical Reaction ● Theory of Gases
1100 – 1215	Organic Chemistry  Structure of Organic Compounds ● Reaction of Organic Compounds ● Detail  Study of Alkenes ● Alkenes ● Aromatics & Alcohol ●Nitrogen Compounds
1215 - 1230	Break
1230 – 1330	Chemical Used in Refinery Processes  Nature of Chemical ● Optimization Usage ● Chemical Hazards and Prevention ● Safe Storage of the Chemicals ● Petroleum Product Specification and Testing
1330 - 1420	Refinery Infrastructure  Refinery Products ● Characteristics of Crude and Products ● Product  Specifications and Tests ● Low-Boiling Products ● Gasoline ● Gasoline  Specifications ● Distillate Fuels ● Jet and Turbine Fuels ● Automotive Diesel  Fuels ● Railroad Diesel Fuels ● Heating Oils ● Residual Fuel Oils
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day One

Dav 2

Day 2	
0730 - 0930	Refinery Feedstocks Crude Oil Properties • Crudes Suitable for Asphalt Manufacture • Crude Distillation Curves
0930 - 0945	Break
0945 - 1030	Crude Distillation  Desalting Crude Oils • Atmospheric Topping Unit •Vacuum Distillation •  Auxiliary Equipment • CDU Overhead Condenser Control • Crude Distillation  Unit Products
1030 – 1100	Case Study Problem # 1 Crude Units
1100 – 1215	Coking and Thermal Processes  Types, Properties & Uses of Petroleum Coke • Process Description-Delayed Coking • Operation-Delayed Coking • Process Description-Flexicoking • Process  Description-Fluid Coking • Yields from Flexicoking & Fluid Coking • Capital Cost  & Utilities for Flexicoking& Fluid Coking • Visbreaking
1215 – 1230	Break
1230 – 1420	Case Study Problem # 2 Delayed Coker
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Two











Day 3

Catalytic Cracking • New Designs for Fluidized-Bed Catalytic Cracking • New Designs for Fluidized-Bed Catalytic Cracking • Cracking Reactions • Cracking of Paraffins • Olefin Cracking • Cracking of Naphthenic Hydrocarbons • Aromatic Hydrocarbon Cracking • Cracking Catalysts • FCC Feed Pretreating • Process Variables • Heat Recovery • Yield Estimation • Capital & Operating Costs    0830 - 0930   Case Study Problem #3 Catalytic Cracker	Day 3	
Catalytic Cracker  0930 - 0945  Break  Catalytic Hydrocracking Hydrocracking Reactions • Feed Preparation • The Hydrocracking Process • Hydrocracking Reactions • Feed Preparation • The Hydrocracking Process • Hydrocracking Catalyst • Process Variables • Hydrocracking Yields • Investment & Operating Costs • Modes of Hydrocracker Operation  1100 - 1130  Case Study Problem #4 Hydroprocessing and Resid Processing Composition of Vacuum Tower Bottoms • Processing Options • Hydroprocessing • Expanded-Bed Hydrocracking Process • Moving-Bed Hydroprocessors • Solvent Extraction • Summary of Resid Processing Operations  1215 - 1230  Break  Hydrotreating Hydrotreating Hydrotreating Catalysts • Naphtha & Distillate Hydrotreating • Aromatics Reduction • Reactions • Process Variables • Construction & Operating Costs  1300 - 1330  Case Study Problem #5 Hydrotreaters  Catalytic Reforming and Isomerization Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes • Reforming Catalyst • Reactor Design • Yields and Costs • Isomerization • Capital & Operating Costs • Penex Processes • Isomerization Yields  1400 - 1420  Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	0730 – 0830	Cracking Units • Cracking Reactions • Cracking of Paraffins • Olefin Cracking • Cracking of Naphthenic Hydrocarbons • Aromatic Hydrocarbon Cracking • Cracking Catalysts • FCC Feed Pretreating • Process Variables • Heat Recovery • Yield Estimation • Capital & Operating Costs
Catalytic Hydrocracking Hydrocracking Reactions • Feed Preparation • The Hydrocracking Process • Hydrocracking Catalyst • Process Variables • Hydrocracking Yields • Investment & Operating Costs • Modes of Hydrocracker Operation  1100 - 1130  Case Study Problem #4 Hydroprocessing and Resid Processing Composition of Vacuum Tower Bottoms • Processing Options • Hydroprocessing • Expanded-Bed Hydrocracking Process • Moving-Bed Hydroprocessors Operations  1215 - 1230  Break  Hydrotreating Hydrotreating Catalysts • Naphtha & Distillate Hydrotreating • Aromatics Reduction • Reactions • Process Variables • Construction & Operating Costs  Case Study Problem #5 Hydrotreaters  Catalytic Reforming and Isomerization Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes • Reforming Catalyst • Reactor Design • Yields and Costs • Isomerization • Capital & Operating Costs • Penex Processes • Isomerization Vields  Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	0830 - 0930	
Hydrocracking Reactions • Feed Preparation • The Hydrocracking Process • Hydrocracking Catalyst • Process Variables • Hydrocracking Yields • Investment & Operating Costs • Modes of Hydrocracker Operation  1100 - 1130  Case Study Problem #4 Hydrocracker  Hydroprocessing and Resid Processing Composition of Vacuum Tower Bottoms • Processing Options • Hydroprocessing • Expanded-Bed Hydrocracking Process • Moving-Bed Hydroprocessors • Solvent Extraction • Summary of Resid Processing Operations  1215 - 1230  Break  Hydrotreating Hydrotreating Hydrotreating Catalysts • Naphtha & Distillate Hydrotreating • Aromatics Reduction • Reactions • Process Variables • Construction & Operating Costs  Case Study Problem #5 Hydrotreaters  Catalytic Reforming and Isomerization  Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes • Reforming Catalyst • Reactor Design • Yields and Costs • Isomerization • Capital & Operating Costs • Penex Processes • Isomerization Yields  1400 - 1420  Case Study Problem #6 Naphtha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	0930 - 0945	Break
Hydrocracker  Hydroprocessing and Resid Processing Composition of Vacuum Tower Bottoms Processing Options Hydroprocessing Expanded-Bed Hydrocracking Process Moving-Bed Hydroprocessors Solvent Extraction Summary of Resid Processing Operations  1215 - 1230 Break  Hydrotreating Hydrotreating Catalysts Naphtha Distillate Hydrotreating Aromatics Reduction Reactions Process Variables Construction Operating Costs  Case Study Problem #5 Hydrotreaters  Catalytic Reforming and Isomerization Platforming Reactions Feed Preparation Catalytic Reforming Processes Reforming Catalyst Reactor Design Yields and Costs Isomerization  1330 - 1400  Capital & Operating Costs Penex Processes Isomerization Yields  Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	0945 – 1100	Hydrocracking Reactions • Feed Preparation • The Hydrocracking Process • Hydrocracking Catalyst • Process Variables • Hydrocracking Yields •
Composition of Vacuum Tower Bottoms Processing Options Hydroprocessing Expanded-Bed Hydrocracking Process Moving-Bed Hydroprocessors Solvent Extraction Summary of Resid Processing Operations  1215 - 1230 Break  Hydrotreating Hydrotreating Catalysts Naphtha & Distillate Hydrotreating Aromatics Reduction Reactions Process Variables Construction Operating Costs  1300 - 1330 Case Study Problem #5 Hydrotreaters  Catalytic Reforming and Isomerization Platforming Reactions Feed Preparation Catalytic Reforming Processes Reforming Catalyst Reactor Design Yields and Costs Isomerization Capital & Operating Costs Penex Processes Isomerization Yields  1400 - 1420 Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	1100 - 1130	
1230 - 1300  Break  Hydrotreating Hydrotreating Catalysts • Naphtha & Distillate Hydrotreating • Aromatics Reduction • Reactions • Process Variables • Construction & Operating Costs  1300 - 1330  Case Study Problem #5 Hydrotreaters  Catalytic Reforming and Isomerization Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes • Reforming Catalyst • Reactor Design • Yields and Costs • Isomerization • Capital & Operating Costs • Penex Processes • Isomerization Yields  1400 - 1420  Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	1130 – 1215	Composition of Vacuum Tower Bottoms • Processing Options • Hydroprocessing • Expanded-Bed Hydrocracking Process • Moving-Bed Hydroprocessors • Solvent Extraction • Summary of Resid Processing
Hydrotreating Hydrotreating Catalysts • Naphtha & Distillate Hydrotreating • Aromatics Reduction • Reactions • Process Variables • Construction & Operating Costs  1300 - 1330  Case Study Problem #5 Hydrotreaters  Catalytic Reforming and Isomerization Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes • Reforming Catalyst • Reactor Design • Yields and Costs • Isomerization • Capital & Operating Costs • Penex Processes • Isomerization Yields  Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	1215 - 1230	
Hydrotreaters  Catalytic Reforming and Isomerization Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes • Reforming Catalyst • Reactor Design • Yields and Costs • Isomerization • Capital & Operating Costs • Penex Processes • Isomerization Yields  Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow		Hydrotreating Catalysts • Naphtha & Distillate Hydrotreating • Aromatics
Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes • Reforming Catalyst • Reactor Design • Yields and Costs • Isomerization • Capital & Operating Costs • Penex Processes • Isomerization Yields  1400 – 1420  Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	1300 - 1330	
1400 – 1420  Case Study Problem #6 Naptha Hydrotreater, Catalytic Reformer & Isomerization Unit  Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	1330 – 1400	Platforming • Reactions • Feed Preparation • Catalytic Reforming Processes • Reforming Catalyst • Reactor Design • Yields and Costs • Isomerization •
Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	1400 – 1420	
1430 Lunch & End of Day Three	1420 – 1430	Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed
	1430	Lunch & End of Day Three

## Day 4

<del>, .</del>	
0730 – 0830	Alkylation and Polymerization Alkylation Reactions • Process Variables • Alkylation Feedstocks • Alkylation Products • Catalyst • Hydrofluoric Acid Processes • Sulfuric Acid Alkylation • Comparison of Processes • Alkylation Yields & Cost • Polymerization
0830 - 0930	Case Study Problem # 7 Alkylation & Polymerization
0930 - 0945	Break
0945 – 1100	Product Blending         Reid Vapor Pressure       ● Octane Blending       ● Blending for Other Properties
1100 – 1215	Case Study Problem # 8 Gasoline Blending













1215 – 1230	Break
1230 – 1330	Case Study Problem # 9
	Diesel & Jet Fuel Blending
	Supporting Processes
1330 – 1400	Hydrogen Production & Purification • Gas Processing Unit • Acid Gas
	Removal • LPG Treating • Merox Processes • DHDS Processes • Sulfur
	Recovery Processes • SRU Processes • Ecological Considerations in Petroleum
	Refining • Waste Water Treatment • Control of Atmospheric Pollution •
	Noise Level Control
1400 1420	Case Study Problem # 10
1400 – 1420	Saturated Gas Recovery, Amine & Sulfur Rocovery Units
1420 – 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today & Advise Them of the Topics to be Discussed
	Tomorrow
1430	Lunch & End of Day Four

## Day 5

Lubricating Oil Blending Stocks
Lube Oil Processing • Propane Deasphalting •Viscosity Index Improvement
and Solvent Extraction • Viscosity Index Improvement & Hydrocracking •
Dewaxing • Hydrofinishing • Finishing by Clay Contacting • Environmental
Impacts
Break
Petrochemical Feedstocks
Aromatics Production • Unsaturate Production • Saturate Paraffins
Additives Production From Refinery Feedstocks
Use of Alcohols & Ethers ● Ether Production Reactions ● Ether Production
Processes ● Yields ● Cost of Ether Production ● Production of Isobutylene ●
Commercial Dehydrogenation Processes • Houdry's CATOFIN • Phillips
Petroleum's STAR • UOP LLC's OLEFLEX • Snamprogetti/Yarsintez Process
• Costs to Produce Isobutylene from Isobutane • International Union of Pure &
Applied Chemists
Break
Maintenance & Safety
Environmental Consideration
Course Conclusion
Using this Course Overview, the Instructor(s) will Brief Participants about the
Course Topics that were Covered During the Course
POST-TEST
Presentation of Course Certificates
Lunch & End of Course





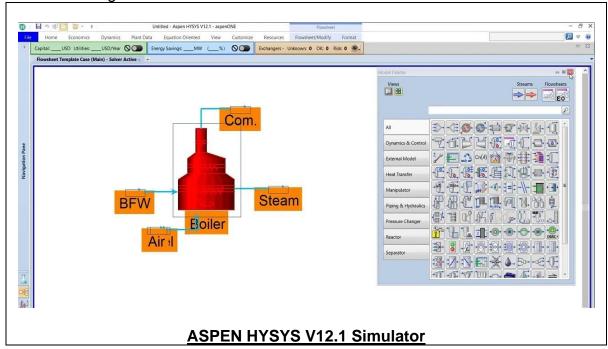






## **Simulator (Hands-on Practical Sessions)**

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the "ASPEN HYSYS V12.1" simulator.



## **Course Coordinator**

Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org



