

COURSE OVERVIEW IE0030
Instrumentation & Control Engineering Certification

Course Title

Instrumentation & Control Engineering
Certification

Course Date/Venue

Please see page 3

Course Reference

IE0030

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using one of our state-of-the-art simulators.

Process control is becoming an increasingly important engineering topic, since the subject plays a crucial role in the design, operation and maintenance in areas such as power plants and chemical and industrial process plants. Control systems have advanced dramatically during the last decade. They become more modular and more sophisticated offering a vast variety of control functions for all the systems that operate within a modern "intelligent" facility. Enhanced functionality of the automation systems also means more complexity, interactive strategies, new technologies and systems management with resulting better control and improved reliability.

The course is designed to update participants with the latest technologies in instrumentation and process control. The course will describe the various types of sensors relating to level, pressure, flow and temperature. Also included is an in-depth look at control valves, actuators with associated accessories together with practical valve sizing and selection techniques. The topics of digital field communications and Smart transmitters form an integral part of this course.



A major part of the course is devoted to a detailed exposition of currently used control valves, the associated terminology, valve performance, valve and actuator types, control valve accessories as well as to the correct selection and sizing of control valves for a wide range of applications.

The course addresses the important issues related to valve installation and maintenance. In addition, this training course also utilizes an extensive collection of state-of-the-art, externally generated process management and video material concerned with all aspects of plant management, including smart wireless solutions to the collection of plant data. In addition, the subjects of digital control systems will be discussed with sections on Distributed Control Systems (DCS), Programmable Logic Controllers (PLC), SCADA systems and Safety Instrumented Systems (SIS).

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply an in-depth knowledge and skills in process control and instrumentation
- List down the different technologies currently in use in pressure, temperature, level flow measurement
- Identify the types of control valve and use a system approach in actuator selection
- Determine the various process considerations for the instrumentation for industrial applications
- Review and apply the different types of control loop strategies and identify the features and application of Distributed Control System (DCS)
- Discuss the system components and operation of the Programmable Logic Controllers (PLC) and apply the configuration of the SCADA systems
- Maintain control systems for rotating equipment and acquire knowledge on Process Safeguarding including safety instrumented systems (SIS), safety integrity level (SIL) and loop safety considerations
- Identify the various trends in flow calibration and apply meter proving
- Maintain field instruments, become acquainted with field communications and employ proper testing and commissioning of field instruments

Exclusive Smart Training Kit - H-STK®



*Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.*

Who Should Attend

This course provides an overview for all significant aspects and considerations of process control and instrumentation for process control engineers and supervisors, instrumentation and control system engineers, automation engineers, instrumentation engineers and technologists. Further, process engineers, electrical engineers and supervisors and those involved in the design, implementation and upgrading of industrial control systems will also benefit from the practical aspects of this course.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Date/Venue

Session(s)	Date	Venue
1	July 13-17,2025	Al Buraimi Meeting Room, Sheraton Oman Hotel, Muscat, Oman
2	October 26-30, 2025	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
3	February 08-12, 2026	Al Buraimi Meeting Room, Sheraton Oman Hotel, Muscat, Oman
4	April 05-09, 2026	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE

Course Certificate(s)

- (1) Internationally recognized Competency Certificates and Plastic Wallet Cards will be issued to participants who completed a minimum of 80% of the total tuition hours and successfully passed the exam at the end of the course. Certificates are valid for 5 years.

Recertification is FOC for a Lifetime.

Sample of Certificates

The following are samples of the certificates that will be awarded to course participants:-



- (2) Official Transcript of Records will be provided to the successful delegates with the equivalent number of ANSI/IACET accredited Continuing Education Units (CEUs) earned during the course.



Haward Technology Middle East

Continuing Professional Development (HTME-CPD)



CEU Official Transcript of Records

TOR Issuance Date: 14-Nov-24

HTME No. 74851

Participant Name: Waleed Al Habeeb

Program Ref.	Program Title	Program Date	No. of Contact Hours	CEU's
IE0030	Process Control Instrumentation Technician	Nov 10-14, 2024	30	3.0

Total No. of CEU's Earned as of TOR Issuance Date **3.0**

TRUE COPY



Jaryl Castillo
Academic Director

Haward Technology has been approved as an Accredited Provider by the International Association for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this approval, Haward Technology has demonstrated that it complies with the ANSI/IACET 1-2018 Standard which is widely recognized as the standard of good practice internationally. As a result of their Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for programs that qualify under the ANSI/IACET 1-2018 Standard.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking Continuing Education Units (CEUs) in accordance with the rules & regulations of the International Association for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology is accredited by













P.O. Box 26070, Abu Dhabi, United Arab Emirates | Tel.: +971 2 3091 714 | E-mail: info@haward.org | Website: www.haward.org



Certificate Accreditations

Haward's Certificates are accredited by the following international accreditation organizations:

-  British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

-  The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.



Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. John Vorster, MSc, BTech, is a **Senior Instrumentation & Control Engineer** with over **25 years** of industrial experience within the **Oil, Gas, Process, Refinery, Power** and **Nuclear** industries. His wide expertise includes **Field Indication Instruments, P&ID & Technical Specification, Test Equipment Calibration, Field Bus & Field Communications**, Testing, Calibration & Maintenance of **Flow, Level, Pressure & Temperature; Flow Measurement & Custody Measurement, Flow Computer, Turbine Flowmeters, Ultrasonic Flowmeter, Positive Displacement Flowmeter, Coriolis Flowmeter, Flow Rate Corrections, Pressure Flow Transmitters, Pressure Methods, Flow Nozzles, Orifice Plates, Venturi Tubes, Pitot Tubes, Process Control Design & Plant Modelling, Instrumentation, Automation, Process Control Instrumentation, Analyzer Measurement Systems, Pressure Management, Selection & Sizing of all Instrumentation, SIL Criteria, Calibration & Configuration of Installed Instrumentation, PLC & DCS, Bearing Replacement and Control Valves**. Further, he is also well-versed in HAZOP, LOPA Studies, Radiation Protection, Hazardous Substances, Hazardous Area Classification, Nuclear Devices Maintenance, Loop Drawings, Loop Calculations, Engineering Drawings, Shutdown Maintenance & Planning, Asset Management, Six Sigma, Energy Management & Measurements, Project Management, Strategic Resource Planning, Budget Preparation, ISO 9001, ISO 14000 and ISO 18000 standards. He is currently the **Instrumentation Analyzer & Engineer** of **Sasolburg** wherein he is in-charge of the design and monitoring of the analyzer measurement systems.

During his career life, Mr. Vorster has gained his practical and field experience through his various significant positions and dedication as the **Project Manager, Senior Trainer/Instructor, Senior Instrumentation Engineer, Instrumentation Engineer, Green Belt Project Leader, Instrumentation Technologist, Senior Instrumentation/Electrical Artisan, Instrumentation Artisan** and **Apprentice Instrumentation** for numerous international companies including **Sasolburg, DOW Chemical Company, Safripol** and **Iscor**.

Mr. Vorster has a **Master's** degree in **Engineering Development & Management**, as well as a **Bachelor's of Technology** degree and a **National Diploma in Electrical Engineering**. Further, he is a **Certified Instructor/Trainer**, a **Certified Internal Verifier/Assessor/Trainer** by the **Institute of Leadership & Management (ILM)**, an **Appointed Radiation Protection Officer** and a **Qualified Instrument Mechanician**. Moreover, he is an active member of **Project Management Institution (PMI)** and **South African Institute of Measure and Control (SAIMC)** and has delivered numerous courses, workshops, conferences and seminars internationally.



Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
0830 - 0900	Introduction Course Content • Objectives of Course
0900 - 0930	Introduction to Process Control Control History • The Process of Control • Basic Measurement Definitions • P&ID Symbols • Control Loops • Typical Applications
0930 - 0945	Break
0945 - 1100	Pressure Measurement Basic Principles • Definition of Terminology • Pressure Elements • Pressure Transducers • Installation Considerations • Summary
1100 - 1230	Temperature Measurement Principles • Thermocouples • RTD's • Thermistors Thermometer • Infra-Red Thermometry • Installation Considerations
1230 - 1245	Break
1230 - 1330	Level Measurement Main Types • Sight Glass Method • Buoyancy Tape Systems • Hydrostatic Pressure • Ultrasonic Measurement • Radar Measurement • Electrical Measurement • Installation Considerations
1330 - 1420	Video Presentation Radar Level Measurement
1420 - 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day One

Day 2

0730 - 0830	Flow Measurement Differential Pressure Flowmeters • Oscillatory Flow Measurement • Non-Intrusive Flowmeters • Mass Flow Meters • Positive Displacement Meters • Installation Considerations • Selection Guidelines
0830 - 0930	Video Presentation Coriolis Effect Mass Flowmeter
0930 - 0945	Break
0945 - 1100	Control Valve Types Rotary • Linear • Control Valve Selection
1100 - 1230	Actuator Selection Introduction • Types of Actuators • Linear Actuators • Rotary Actuators • Actuator Forces • Positioners • Fail Safe Actuators
1230 - 1245	Break



1245 – 1330	Process Considerations <i>End Connections • Face to Face Criteria • Materials Selection • Modes of Failure • Leakage Rates</i>
1330 - 1420	Practical Session <i>Control Valve Sizing</i>
1420 – 1430	Recap <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow</i>
1430	<i>Lunch & End of Day Two</i>

Day 3

0730 – 0830	Control Loop Strategies <i>Introduction • Variables • Basic Elements • Manual Control • Feedback Control • System Responses • ON-OFF Control • Three Term Control</i>
0830 – 0930	Video Presentation <i>Three Term Control</i>
0930 – 0945	<i>Break</i>
0945 – 1030	Distributed Control Systems <i>Introduction • Traditional Process Controllers • Three Term Control • Architecture of Controllers • Software • Programming • Execution Time • Programming vs. Configuration • Function Blocks</i>
1030 – 1130	Video Presentation <i>Distributed Control Systems</i>
1130 - 1230	Programmable Logic Controllers <i>Introduction • Today's Position • Principles of Operation • System Components • I/O Interfaces • Configuration</i>
1230 - 1245	<i>Break</i>
1245 – 1345	SCADA Systems <i>Basic Definitions • Level of Hierarchy • Communication Systems • SCADA Configuration</i>
1345 - 1420	Maintain Control Systems for Rotating Equipment
1420 - 1430	Recap <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow</i>
1430	<i>Lunch & End of Day Three</i>

Day 4

0730 – 0830	Safety Instrumented Systems (SIS) <i>Introduction • Overview • Ensuring Safety • Layers of Safety • Factors Affecting Safety • Anatomy of a Disaster • Disaster Prevention</i>
0830 – 0930	Safety Integrity Level (SIL) <i>Introduction • Definition • Selection Procedure • Practical Examples</i>
0930 – 0945	<i>Break</i>
0945 – 1100	Loop Safety Considerations <i>Intrinsic Safety • Explosion-Proof • Approval Standards • Oxygen Service</i>
1100 - 1230	Flow Calibration <i>General • Trends in Calibration • Types of Calibration Test Rigs • In-Situ Calibration • Turbine Meters</i>



1230 – 1245	Break
1245 – 1420	Meter Proving Practical Exercise
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Four

Day 5

0730 – 0800	Field Communications Analogue Signals • Digital Communications • Fieldbus Technologies • Future Trends
0800 – 0830	Maintain Field Instruments
0830 – 0900	Video Presentation HART Protocol
0900 – 0930	Testing & Commissioning Field Instruments
0930 – 0945	Break
0945 – 1015	Case Studies Bhopal Gas Tragedy • Piper Alpha Disaster • Chernobyl Catastrophe • Buncefield Oil Depot Explosion
1015 – 1100	Video Presentation BP Texas City – Refinery Explosion
1100 – 1115	Break
1115 – 1300	Addendums Review of Course • Valve Sizing Exercise • Choke Valves • Any Other Subjects
1300 – 1315	Review Session & Course Conclusion Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course
1315 – 1415	COMPETENCY EXAM
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course



Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using one of our state-of-the-art simulators “Allen Bradley SLC 500”, “AB Micrologix 1000 (Digital or Analog)”, “AB SLC5/03”, “AB WS5610 PLC”, “Siemens S7-1200”, “Siemens S7-400”, “Siemens SIMATIC S7-300”, “Siemens S7-200”, “GE Fanuc Series 90-30 PLC”, “Siemens SIMATIC Step 7 Professional Software”, “HMI SCADA”, “Gas Ultrasonic Meter Sizing Tool”, “Liquid Turbine Meter and Control Valve Sizing Tool”, “Liquid Ultrasonic Meter Sizing Tool”, “Orifice Flow Calculator”, “Automation Simulator” and “PLCLogix 5000 Software”.



Allen Bradley SLC 500 Simulator



Allen Bradley Micrologix 1000 Simulator (Digital)



Allen Bradley Micrologix 1000 Simulator (Analog)



Allen Bradley SLC 5/03



Allen Bradley WS5610 PLC Simulator PLC5



Siemens S7-1200 Simulator



Siemens S7-400 Simulator



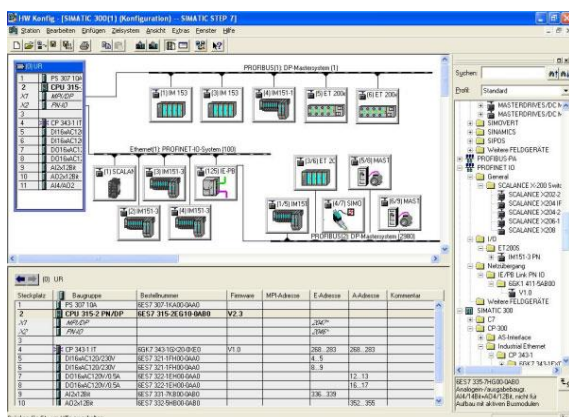
Siemens SIMATIC S7-300



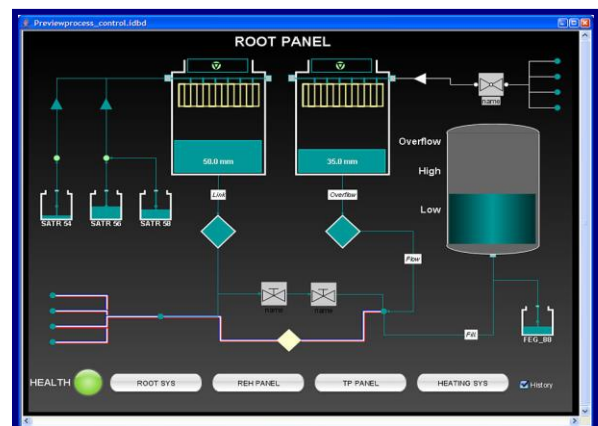
Siemens S7-200 Simulator



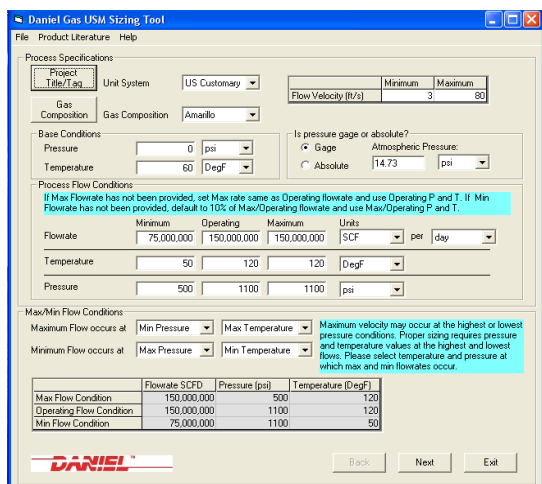
GE Fanuc Series 90-30 PLC Simulator



Siemens SIMATIC Step 7 Professional Software



HMI SCADA



Daniel Gas USM Sizing Tool

Process Specifications

Project Title / Tag: [] Unit System: US Customary

Gas Composition: Gas Composition: Amario

Flow Velocity (ft/s): Minimum 3, Maximum 80

Base Conditions

Pressure: 0 psi

Temperature: 60 DegF

Is pressure gage or absolute? ☒ Gage Atmospheric Pressure: 14.73 psi

Process Flow Conditions

If Max Flowrate has not been provided, set Max rate same as Operating flowrate and use Operating P and T. If Min Flowrate has not been provided, default to 10% of Max/Operating flowrate and use Max/Operating P and T.

	Minimum	Operating	Maximum	Units
Flowrate	75,000,000	150,000,000	150,000,000	SCF per day
Temperature	60	120	120	DegF
Pressure	500	1100	1100	psi

Max/Min Flow Conditions

Maximum flow occurs at: Min Pressure, Max Temperature

Minimum flow occurs at: Max Pressure, Min Temperature

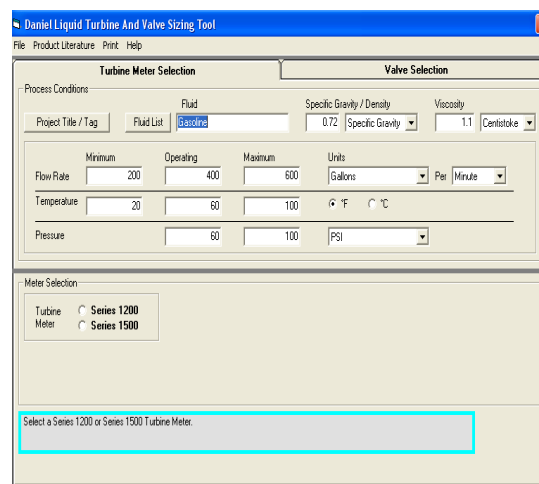
Maximum velocity may occur at the highest or lowest pressure conditions. Proper sizing requires pressure and temperature values at the highest and lowest flows. Please select temperature and pressure at which max and min flowrates occur.

	Flowrate SCFD	Pressure (psi)	Temperature (DegF)
Max Flow Condition	150,000,000	500	120
Operating Flow Condition	150,000,000	1100	120
Min Flow Condition	75,000,000	1100	50

DANIEL

Back Next Exit

Gas Ultrasonic Meter (USM) Sizing Tool Simulator



Daniel Liquid Turbine And Valve Sizing Tool

Process Conditions

Project Title / Tag: [] Fluid List: Gasoline

Specific Gravity / Density: 0.72

Viscosity: 1.1 Centistoke

Turbine Meter Selection

Valve Selection

Minimum Operating Maximum Units

Flow Rate: 200 400 600 Gallons Per Minute

Temperature: 20 60 100 °F °C

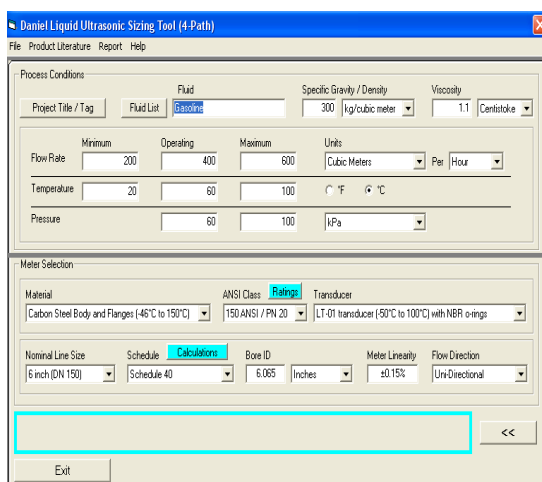
Pressure: 60 100 PSI

Meter Selection

Turbine Meter: ☒ Series 1200 ☐ Series 1500

Select a Series 1200 or Series 1500 Turbine Meter.

Liquid Turbine Meter and Control Valve Sizing Tool Simulator



Daniel Liquid Ultrasonic Sizing Tool (4-Path)

Process Conditions

Project Title / Tag: [] Fluid List: Gasoline

Specific Gravity / Density: 300 kg/cubic meter

Viscosity: 1.1 Centistoke

Flow Rate: Minimum 200 Operating 400 Maximum 600 Units Cubic Meters Per Hour

Temperature: 20 60 100 °F °C

Pressure: 60 100 kPa

Meter Selection

Material: Carbon Steel Body and Flanges (-45°C to 150°C)

ANSI Class: 150 ANSI / PN 20

Transducer: LT-01 transducer (50°C to 100°C) with NBR o-rings

Nominal Line Size: 6 inch (DN 150)

Schedule: Schedule 40

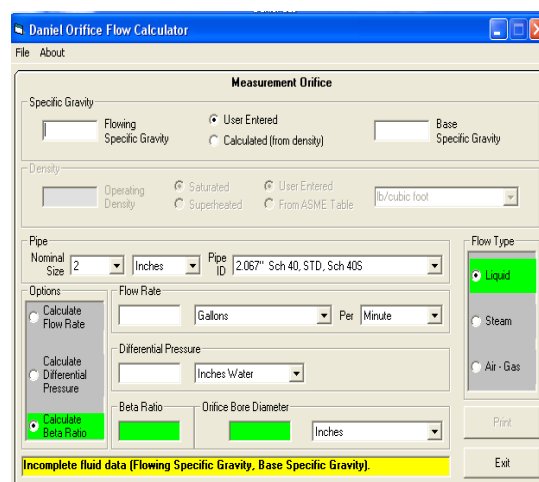
Bore ID: 6.065 Inches

Meter Linearity: ±0.15%

Flow Direction: Uni-Directional

Exit

Liquid Ultrasonic Meter Sizing Tool Simulator



Daniel Orifice Flow Calculator

Measurement Orifice

Specific Gravity: Flowing Specific Gravity ☒ User Entered ☐ Calculated (from density) Base Specific Gravity:

Density: Operating Density ☒ Saturated ☐ Superheated ☐ User Entered ☐ From ASME Table lb/cubic foot

Pipe: Nominal Size: 2 Inches Pipe ID: 2.067" Sch 40, STD, Sch 40S

Options: ☒ Calculate Flow Rate ☐ Calculate Differential Pressure ☐ Calculate Beta Ratio

Flow Rate: Gallons Per Minute

Differential Pressure: Inches Water

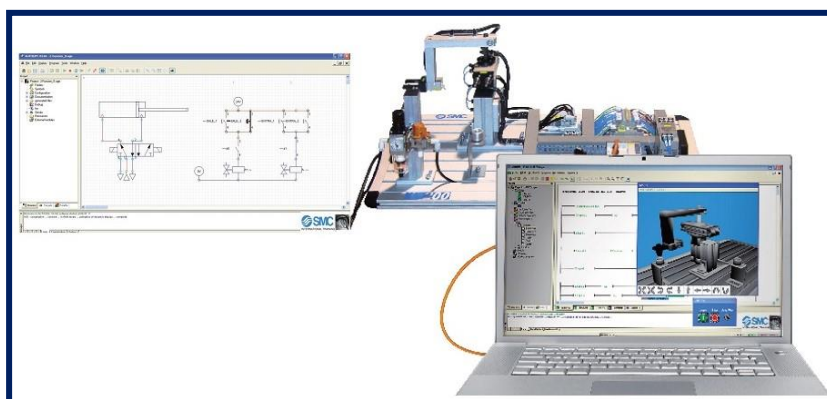
Beta Ratio: Orifice Bore Diameter: Inches

Flow Type: ☒ Liquid ☐ Steam ☐ Air - Gas

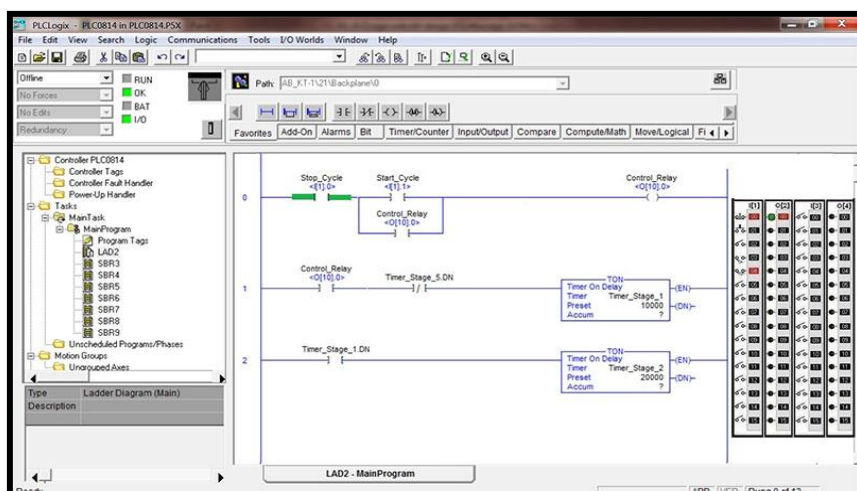
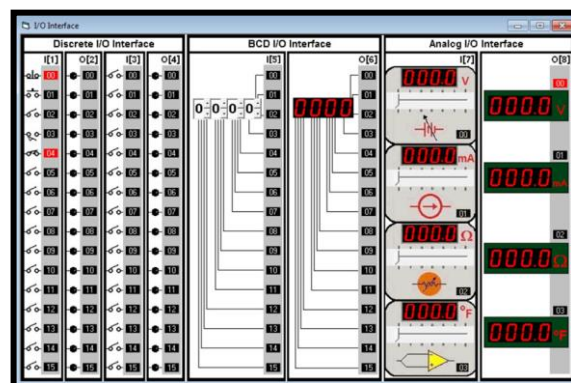
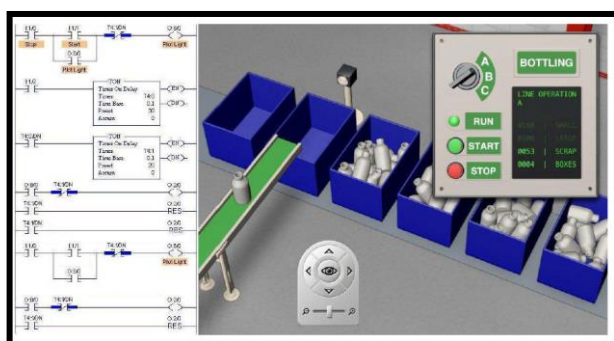
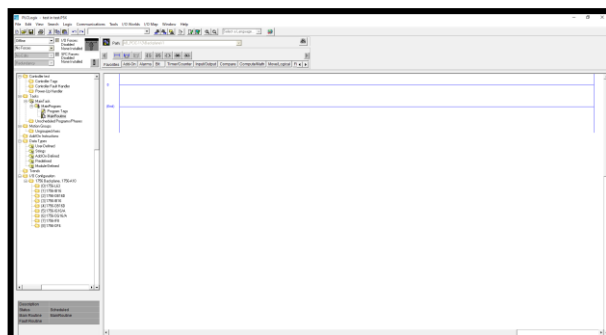
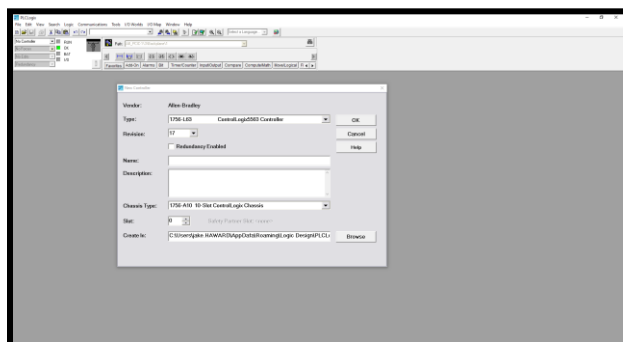
Incomplete fluid data (Flowing Specific Gravity, Base Specific Gravity).

Print Exit

Orifice Flow Calculator Simulator



AutoSIM – 200 Automation Simulator



PLCLogix 5000 Software

Course Coordinator

Mari Nakintu, Tel: +971 230 91 714, Email: mari1@haward.org