

COURSE OVERVIEW IE1118

Design Criteria in Instrumentation Engineering

Course Title

Design Criteria in Instrumentation Engineering

Course Date/Venue

September 21-25, 2025/Musandam Meeting Room, Royal Tulip Muscat, Muscat, Oman

Course Reference

IE1118

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.



This course is designed to provide participants with a detailed and up-to-date overview of the Design Criteria in Instrumentation Engineering. It covers the instrumentation engineering and its role in industrial processes; the basic measurement principles and design considerations for process sensors; the control system architectures, instrumentation and control loop design; the documentation and project deliverables and temperature measurement design; and the pressure and differential pressure instruments.



Further, the course will also discuss the level measurement techniques and flow measurement devices, analytical instrument design, criteria and instrument specification sheets; the field instrument installation criteria, cable selection and routing design; the junction boxes and marshaling panels, intrinsically safe and explosion proof design, earthing and grounding design and instrument air system design; and the control valve design criteria and instrument-to-control system integration.

During this interactive course, participants will learn the safety instrumented systems (SIS) design covering SIL levels, risk analysis (LOPA), redundancy, voting logic, safety relays, PLCs, test intervals and proof testing; the communication protocols and networking, commissioning and calibration design aspects and design reviews and quality control; the smart instrumentation and digital technologies and designing for maintainability and reliability; and the instrumentation design for harsh environments including energy efficiency and sustainability in design.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on design criteria in instrumentation engineering
- Discuss the instrumentation engineering and its role in industrial processes
- Explain basic measurement principles and design considerations for process sensors
- Illustrate control system architectures, instrumentation and control loop design and documentation and project deliverables
- Carryout temperature measurement design and recognize pressure and differential pressure instruments
- Apply level measurement techniques and flow measurement devices, analytical instrument design, criteria and instrument specification sheets
- Identify field instrument installation criteria, and carryout cable selection and routing design
- Recognize junction boxes and marshaling panels, intrinsically safe and explosion proof design, earthing and grounding design and instrument air system design
- Identify control valve design criteria and apply instrument-to-control system integration
- Illustrate safety instrumented systems (SIS) design covering SIL levels, risk analysis (LOPA), redundancy, voting logic, safety relays, PLCs, test intervals and proof testing
- Apply communication protocols and networking, commissioning and calibration design aspects and design reviews and quality control
- Recognize smart instrumentation and digital technologies and designing for maintainability and reliability
- Describe instrumentation design for harsh environments including energy efficiency and sustainability in design

Exclusive Smart Training Kit - H-STK®



*Participants of this course will receive the exclusive “Howard Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.*

Who Should Attend


This course provides a basic overview of all significant aspects and considerations of design criteria in instrumentation engineering for instrumentation engineers, electrical and control engineers, project engineers, project managers, process engineers, supervisors, technicians and other technical staff.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Haward's certificates are accredited by the following international accreditation organizations: -

-  British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

-  The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Barry Pretorius is a **Senior Instrumentation Engineer** with almost **30** years of extensive experience within the **Oil, Gas, Petrochemical, Refinery & Power** industries. His expertise widely covers in the areas of Distributed Control System (**DCS**), **DCS** Operations & Techniques, **Plant Control** and Protection Systems, **Process Control & Instrumentation**, **Cascade Control Loops**, **Split-Range Control Loops**, **Capacity Control** & Other Advanced Control Schemes, **Safety Instrumented Systems**, **Plant Automation** Operations & Maintenance, Programmable Logic Controller (**PLC**), **Siemens PLC** Simatic S7-400/S7-300/S7-200, **PLC & SCADA** for Automation & Process Control, **Artificial Intelligence**, **Allen Bradley PLC** Programing and Hardware Trouble Shooting, Schneider **SCADA System**, **Wonder Ware**, **Emerson**, **Honeywell**, **Honeywell Safety Manager PLC**, **Yokogawa**, Advanced **DCS Yokogawa**, **Endress & Hauser**, Field Commissioning and Start up Testing Pre Operations, System Factory Acceptance Test (**FAT**), **FactoryLink ECS**, **Modicon 484**, **Rockwell Automation**, System Site Acceptance Test (**SAT**), **SCADA HMI & PLC** Control Logic, **Cyber Security** Practitioner, **Cyber Security** of Industrial Control System, **IT Cyber Security** Best Practices, **Cybersecurity** Fundamentals, **Ethical Hacking & Penetration Testing**, **Cybersecurity** Risk Management, **Cybersecurity** Threat Intelligence, **OT Whitelisting** for Better Industrial Control System Defense, **NESA** Standard and Compliance Workshop, **OT**, **Cyber Attacks** Awareness - Malware/Ransom Ware / Virus /Trojan/ Phishing, **Information Security Manager**, **Security System** Installation and Maintenance, Implementation, Systems Testing, Commissioning and Startup, **Foxboro DCS & Triconics**, **SIS** Systems, Advanced **DC Drives**, Motion Control, **Hydraulics**, **Pneumatics** and **Control Systems** Engineering, **Electrical & Automation Control Systems**, **HV/MV Switchgear**, **LV & MV Switchgears** & Circuit Breakers, **High Voltage Electrical Safety**, **LV & HV Electrical System**, **HV Equipment** Inspection & Maintenance, **LV Distribution Switchgear & Equipment**, **Electrical Safety**, **Electrical Maintenance**, **Transformers**, **Medium & High Voltage Equipment**, **Circuit Breakers**, **Cable & Overhead Line** Troubleshooting & Maintenance, **Electrical Drawing & Schematics**, **Voltage Distribution**, **Power Distribution**, **Filters**, **Automation System**, **Electrical Variable Speed Drives**, **Power Systems**, **Power Generation**, **Diesel Generators**, **Power Stations**, **Uninterruptible Power Systems (UPS)**, **Battery Chargers**, **AC & DC Transmission**, **CCTV Installation**, **Data & Fire Alarm System**, **Evacuation Systems** and **Electrical Motors & Variable Speed Drives**, & Control of Electrical and Electronic devices.

During Mr. Pretorius's career life, he has gained his practical experience through several significant positions and dedication as the **Senior Technical Analyst**, **Team Leader**, **Pre-operations Startup Engineer**, **Automation System's Software Manager**, **Automation System's Senior Project Engineer**, **PLC Specialist**, **Site Manager**, **Senior Project & Commissioning Engineer**, **Technical Director**, **Project Engineer**, **Radio Technician**, **A T E Technician** and **Senior Instructor/Trainer** from various companies like the **ADNOC Sour Gas**, **Ras Al Khair Aluminum Smelter**, **Johnson Matthey Pty. Ltd**, **Craigcor Engineering**, **Unitronics South Africa Pty (Ltd)**, **Bridgestone/Firestone South Africa Pty (Ltd)** and **South African Defense Force**.

Mr. Pretorius's has a Higher Diploma in **Electrical Engineering Heavy Current**. Further, he is a **Certified Instructor/Trainer** and delivered numerous trainings, courses, workshops, seminars and conferences internationally.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1: Sunday, 21st of September 2025

0730 – 0800	Registration & Coffee
0800 – 0815	Welcome & Introduction
0815 – 0830	PRE-TEST
0830– 0930	Introduction to Instrumentation Engineering Role in Industrial Processes • Instrumentation Lifecycle Phases • Key Standards & Codes (ISA, IEC, API) • Interface with Control Systems & Safety
0930 – 0945	Break
0945 – 1030	Basic Measurement Principles Physical Properties (Temperature, Pressure, Flow, Level) • Sensor versus Transmitter Concepts • Accuracy, Precision, Resolution • Signal Conditioning Basics
1030 – 1100	Design Considerations for Process Sensors Sensor Selection Criteria • Process Compatibility (Chemical, Thermal, Pressure) • Environmental Factors • Installation Constraints
1100– 1230	Control System Architectures Centralized versus Distributed Systems • DCS & PLC Integration • Redundancy & Reliability • Scalability Considerations
1230 – 1245	Break
1245 – 1315	Instrumentation & Control Loop Design Open versus Closed Loops • P&ID Interpretation • Loop Diagrams & Functional Descriptions • Instrument Loop Checks & Verification

1315– 1330	Documentation & Project Deliverables <i>Instrument Index Preparation • Data Sheets & Specifications • Loop Drawings & Wiring Diagrams • Cable Schedules & Terminal Plans</i>
1420 – 1430	Recap <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow</i>
1430	<i>Lunch & End of Day One</i>

Day 2: Monday, 22nd of September 2025

0730 – 0830	Temperature Measurement Design <i>RTDs, Thermocouples, Thermistors • Insertion Length, PROTECTION Wells • Accuracy Class & Range • Environmental & Installation Factors</i>
0830– 0930	Pressure & Differential Pressure Instruments <i>Types (Gauge, Absolute, DP) • Impulse Line Design • Manifold & Tapping Point Considerations • Installation Guidelines</i>
0930 – 0945	<i>Break</i>
0945 – 1130	Level Measurement Techniques <i>Displacer, Radar, Ultrasonic, DP-Based • Interface Measurement Challenges • Vessel Connection Points • Calibration & Rangeability</i>
1130 – 1230	Flow Measurement Devices <i>Differential Pressure, Magnetic, Coriolis, Ultrasonic • Reynolds Number & Straight Run Requirements • Line Size & Material Selection • Accuracy versus Cost Trade-Offs</i>
1230 – 1245	<i>Break</i>
1245 – 1315	Analytical Instrument Design Criteria <i>pH, Conductivity, Oxygen, Gas Analyzers • Sample Conditioning Systems • Sensor Fouling & Cleaning • Calibration Frequency & Access</i>
1315– 1330	Instrument Specification Sheets <i>Key Elements of Datasheets • Standard Formats (ISA 20, Vendor Formats) • Material of Construction & Approvals • Electrical & Communication Parameters</i>
1420 – 1430	Recap <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow</i>
1430	<i>Lunch & End of Day Two</i>

Day 3: Tuesday, 23rd of September 2025

0730 – 0830	Field Instrument Installation Criteria <i>Location Accessibility • Ambient Conditions (Temperature, Vibration, Humidity) • Orientation & Mounting Support • Protection Against Mechanical Damage</i>
0830– 0930	Cable Selection & Routing Design <i>Cable Types (Signal, Power, Twisted Pair, Shielded) • Voltage Drop & Current Carrying • EMC/EMI Considerations • Routing Separation Rules (Signal versus Power)</i>
0930 – 0945	<i>Break</i>
0945 – 1130	Junction Boxes & Marshaling Panels <i>Layout & Labeling Conventions • Terminal Sizing & Segregation • Cable Gland & Entry Practices • Grounding & Shielding Continuity</i>

1130 – 1230	Intrinsically Safe & Explosion Proof Design Zone Classification (ATEX, IECEx) • IS Barriers & Isolators • Enclosure Selection (IP/NEMA Ratings) • Design Approval Documentation
1230 – 1245	Break
1245 – 1315	Earthing & Grounding Design Functional versus Safety Grounding • Shield Grounding Techniques • Grounding for Surge & Lightning Protection • Earthing Resistance Measurement
1315– 1330	Instrument Air System Design Sizing & Pressure Requirement • Air Quality (Dry, Oil-Free) • Manifold & Distribution • Fail-Safe Operation Integration
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Three

Day 4: Wednesday, 24th of September 2025

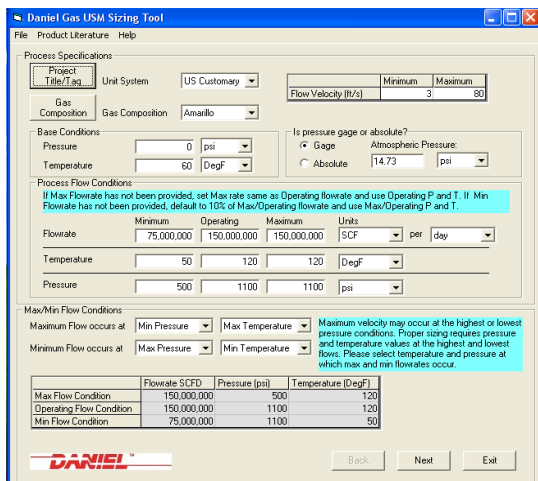
0730 – 0830	Control Valve Design Criteria Valve Sizing & Cv Calculation • Valve Body, Trim, Actuator Selection • Positioners & Feedback Systems • Noise & Cavitation Prevention
0830– 0930	Instrument-to-Control System Integration Signal Types (4-20ma, HART, Modbus, FOUNDATION Fieldbus) • I/O Configuration in Control Systems • Smart Instruments & Diagnostics • Alarm & Trip Logic Interfacing
0930 – 0945	Break
0945 – 1130	Safety Instrumented Systems (SIS) Design SIL Levels & Risk Analysis (LOPA) • Redundancy & Voting Logic • Safety Relays & Safety PLCs • Test Intervals & Proof Testing
1130 – 1230	Communication Protocols & Networking Protocol Selection (Profibus, Ethernet/IP, HART) • Network Topology & Redundancy • Cybersecurity Basics • Integration with SCADA/DCS/PLC
1230 – 1245	Break
1245 – 1315	Commissioning & Calibration Design Aspects Factory Acceptance Test (FAT) • Site Acceptance Test (SAT) • Calibration Procedures & Tools • Verification Reports & Traceability
1315– 1330	Design Reviews & Quality Control Design Document Checklist • Constructability & Operability • HAZOP & Design Risk Assessment • Compliance with Standards & Codes
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Four

Day 5: Thursday, 25th of September 2025

0730 – 0830	Smart Instrumentation & Digital Technologies <i>IIoT-Enabled Instruments • Wireless Instrumentation (ISA100, WirelessHART) • Cloud Integration • Predictive Diagnostics & Health Monitoring</i>
0830 – 0930	Designing for Maintainability & Reliability <i>MTBF, MTTR, Availability Metrics • Hot Swap & Bypass Features • Access & Replaceability • Spare Parts & Lifecycle Planning</i>
0930 – 0945	Break
0945 – 1100	Instrumentation Design for Harsh Environments <i>Offshore, Desert, Cryogenic, Nuclear Environments • IP Ratings, Enclosure Cooling • Corrosion Protection (SS316, Coatings) • Design for Redundancy & Resilience</i>
1100 – 1230	Energy Efficiency & Sustainability in Design <i>Low-Power Devices • Solar-Powered Instrumentation • Remote Monitoring & Optimization • Reducing Compressed Air Usage</i>
1230 – 1245	Break
1245 – 1345	Case Studies in Instrumentation Design <i>Oil & Gas Process Plant • Power Plant Instrumentation • Water Treatment Plant • Chemical & Pharma Plants</i>
1345 – 1400	Course Conclusion <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course</i>
1400 – 1415	POST-TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course

Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using one of our state-of-the-art simulators “Gas Ultrasonic Meter Sizing Tool”, “Liquid Turbine Meter and Control Valve Sizing Tool”, “Liquid Ultrasonic Meter Sizing Tool” and “Orifice Flow Calculator”.



Daniel Gas USM Sizing Tool

File Product Literature Help

Process Specifications

Project Title / Tag: [] Unit System: US Customary Flow Velocity (ft/s): Minimum 3 Maximum 80

Gas Composition: Gas Composition: Amantilo

Base Conditions

Pressure: 0 psi Temperature: 60 DegF

Is pressure gage or absolute?

☒ Gage Atmospheric Pressure: 14.73 psi ☐ Absolute

Process Flow Conditions

If Max Flowrate has not been provided, set Max rate same as Operating flowrate and use Operating P and T. If Min Flowrate has not been provided, default to 10% of Max/Operating flowrate and use Max/Operating P and T.

Flowrate: Minimum 75,000,000 Operating 150,000,000 Maximum 150,000,000 Units: SCF per day

Temperature: 50 120 120 DegF

Pressure: 500 1100 1100 psi

Max/Min Flow Conditions

Maximum Flow occurs at: Min Pressure Max Temperature Minimum Flow occurs at: Max Pressure Min Temperature

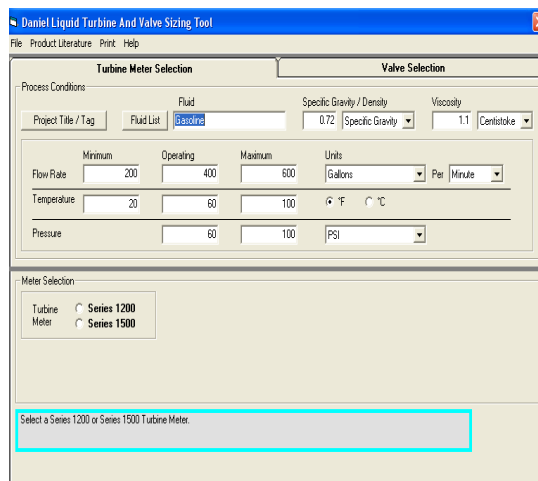
Maximum velocity may occur at the highest or lowest pressure conditions. Proper sizing requires pressure and temperature values at the highest and lowest flows. Please select temperature and pressure at which max and min flowrates occur.

	Flowrate SCFD	Pressure (psi)	Temperature (DegF)
Max Flow Condition	150,000,000	500	120
Operating Flow Condition	150,000,000	1100	120
Min Flow Condition	75,000,000	1100	50

DANIEL

Back Next Exit

Gas Ultrasonic Meter (USM) Sizing Tool Simulator



Daniel Liquid Turbine And Valve Sizing Tool

File Product Literature Print Help

Turbine Meter Selection Valve Selection

Process Conditions

Project Title / Tag: [] Fluid List: Gasoline Specific Gravity / Density: 0.72 Viscosity: 1.1 Centistoke

Flow Rate: Minimum 200 Operating 400 Maximum 600 Units: Gallons Per Minute

Temperature: 20 60 100 °F °C

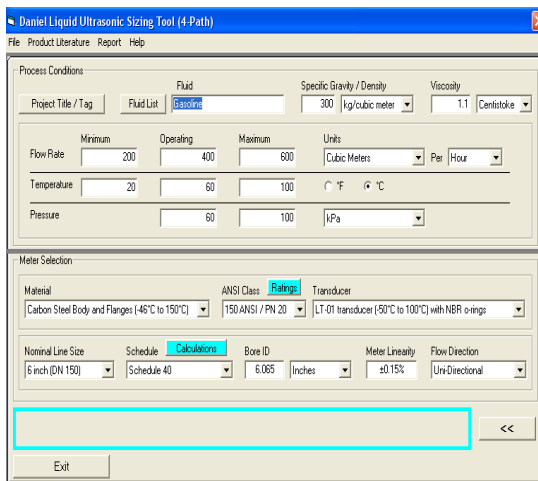
Pressure: 60 100 PSI

Meter Selection

Turbine Meter: ☒ Series 1200 ☐ Series 1500

Select a Series 1200 or Series 1500 Turbine Meter.

Liquid Turbine Meter and Control Valve Sizing Tool Simulator



Daniel Liquid Ultrasonic Sizing Tool (4-Path)

File Product Literature Report Help

Process Conditions

Project Title / Tag: [] Fluid List: Gasoline Specific Gravity / Density: 300 kg/cubic meter Viscosity: 1.1 Centistoke

Flow Rate: Minimum 200 Operating 400 Maximum 600 Units: Cubic Meters Per Hour

Temperature: 20 60 100 °F °C

Pressure: 60 100 kPa

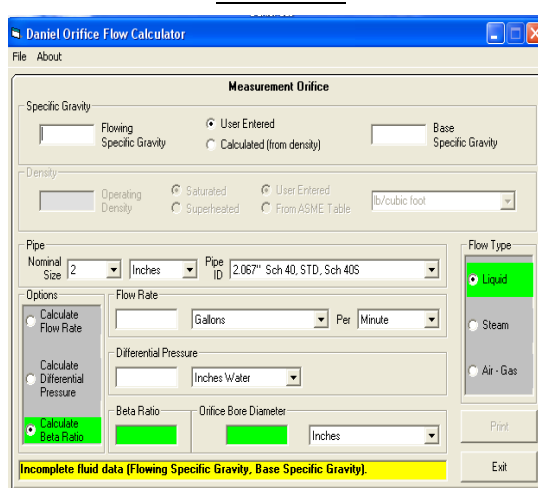
Meter Selection

Material: Carbon Steel Body and Flanges (46°C to 150°C) ANSI Class: 150 ANSI / PN 20 Ratings: Transducer: LT-01 transducer (50°C to 100°C) with NBR o-rings

Nominal Line Size: 6 inch (DN 150) Schedule: Schedule 40 Bore ID: 6.065 Inches Meter Linearity: ±0.15% Flow Direction: Uni-Directional

Exit

Liquid Ultrasonic Meter Sizing Tool Simulator



Daniel Orifice Flow Calculator

File About

Measurement Orifice

Specific Gravity: Flowing Specific Gravity: ☒ User Entered ☐ Calculated (from density) Base Specific Gravity:

Density: Operating Density: ☒ Saturated ☐ Superheated ☐ User Entered ☐ From ASME Table lb/cubic foot

Pipe: Nominal Size: 2 Inches Pipe ID: 2.067" Sch 40, STD, Sch 40S

Flow Type: ☒ Liquid ☐ Steam ☐ Air - Gas

Options: ☐ Calculate Flow Rate ☐ Calculate Differential Pressure ☒ Calculate Beta Ratio

Flow Rate: Gallons Per Minute

Differential Pressure: Inches Water

Beta Ratio: Orifice Bore Diameter: Inches

Incomplete fluid data (Flowing Specific Gravity, Base Specific Gravity).

Print Exit

Orifice Flow Calculator Simulator

Course Coordinator

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