

COURSE OVERVIEW FE0270 Modern Cathodic Protection Systems

Design, Installation, Testing & Repair

Course Title

Modern Cathodic Protection Systems: Design, Installation, Testing & Repair

Course Date/Venue

November 02-06, 2025/Business Center Meeting Room, Crowne Plaza Al Khobar, an IHG Hotel, Al Khobar, KSA

Course Reference FE0270

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs

Course Description



This practical and highly-interactive course includes practical sessions and exercises where participants carryout cathodic desian. fabrication, installation, testing and repair. Theory learnt in the class will be applied using the "RE-5C Electrode" suitable for in-class training.



This course is designed to provide participants with a solid grounding in cathodic protection engineering. It provides theoretical knowledge and fundamentals for testing on both sacrificial and impressed current systems. It covers the cathodic protection systems for a wide range of industrial structures including buried and subsea pipelines, storage tanks, petrochemical plants and concrete structures.



The course is based on NACE International Standard Practices and NACE Official Cathodic Protection Technical Publications.

The course involves lectures and case studies describing equipment and instruments used in Cathodic Protection testing and In-Line current monitoring using new technology Protection Current Measurement tool (CPCM).





Course Objectives

Upon the successful completion of this course, each participant will be able to: -

- Apply systematic techniques on the design, installation, testing and repair of modern cathodic protection systems
- Recognize the nature of corrosion, forms of corrosion and the various effects of soil condition and system operation
- Carryout cathodic protection and measurement and recognize their importance in the effectiveness of cathodic protection system
- Identify the associated aspects of corrosion control such as the materials selection, coatings and sacrificial cathodic protection including its design, types, selection and fabrication
- Discuss offshore cathodic protection design, operational integrity impact in offshore structures, CP anodes retrofitting forecast and replacement programs
- Discuss impressed current cathodic protection including their design, use and application
- Illustrate cathodic protection system design for tanks and explain the secondary containment, double bottom tanks and its monitoring issues
- Apply the impressed current cathodic protection design used in plants and explain stray current interaction with other structures
- Identify the corrosion and corrosion control present in reinforced concrete and employ the proper monitoring procedures of cathodic protection systems
- Employ the specialized survey techniques used in the evaluation of data for cathodic protection and demonstrate cathodic monitoring programmes
- Illustrate the technique of in-line cathodic protection current measurement (CPCM) to evaluate CP efficiency and possible interference currents as well as cathodic protection rectifiers

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes electronic version of the course materials conveniently saved in a Tablet PC.

Who Should Attend

This course provides an overview of all significant aspects and considerations of cathodic protection for those who are responsible for cathodic protection systems, measuring the effectiveness of cathodic protection systems and/or recording this data, including pipeline design engineers, pipeline operations engineers, corrosion engineers, materials engineers, design engineers, mechanical engineers, inspection engineers, chemical engineers, marine maintenance people, offshore structure design and operation people, CP field personnel, supervisors and other technical staff.







Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Haward's certificates are accredited by the following international accreditation organizations:



British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. Haward's certificates are internationally recognized and accredited by the British Accreditation Council (BAC). BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

• The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.





Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Greg Combrink, MSc, BSc, is a Senior Corrosion Engineer with over 30 years of industrial experience within the Oil, Gas, Petrochemical, Refinery, Utilities and Power industries. His wide expertise widely covers in the areas of Corrosion Control & Monitoring, Corrosion & Cathodic Protection Survey, Corrosion & Material Testing, Corrosion Cracking Investigations & Testing, Corrosion Inhibition, Inhibitor Effectiveness Calculation,

Metallurgy, Corrosion Failure Investigation, Environmental Testing for Corrosivity Classification, Stress Corrosion Cracking Investigations & Testing, Corrosion Testing & Evaluation, Corrosion Mitigation, Corrosion Prevention & Risk, Cathodic Protection Systems Design & Implementation, Coating Technology & Applications, Coating Inspection & Corrosion Mechanism, Coating Application & Quality Control, Metal Casting Technology, Material Sustainability Testing, Material Selection Testing, Electrochemical & Exposure Testing, Contamination Control of Lubricants/Fuels & Process Fluids, Tribology & Lubrication, Rust Removal, NDT Testing, Underground Minerals Corrosivity, Conventional & Air Spray Coating, Stainless Steel Welded Tanks, Heat & Mass Transfer, Metal Analysis and Friction Testing & Non-Skid Surfaces.

During his career life, Mr. Combrink has gained his practical and field experience through his various significant positions and dedication as the CEO/Technical Director, Corrosion Engineering Director, Corrosion Engineer, Officer-in-Charge & General Manager, Technical Manager, Programme Manager, Corrosion Projects Manager, Corrosion Specialist, Metalworking Product Applications Engineer, Manager/Officer-In-Charge Materials Lab, Sub-Lieutenant, Senior Instructor/Trainer and Reactor Technician for various companies such as the Corrosion Hub, Total Contamination Control SA (Pty) Ltd, Bora Corrosion Solutions, Solar Even Pty Ltd, University of Johannesburg, University of Witwatersrand, Castrol South Africa, Sa Navy, SA Police, Geyser Enode and Metal Casting Technology Station.

Mr. Combrink has a Master's degree in Corrosion Science & Engineering from the University of Manchester Institute of Science and Technology (UMIST), UK and a Bachelor's degree in Chemical Engineering. Further, he is an Accredited Assessor & Moderator from the South African Qualifications Authority (SAQA) and an Accredited Assessor & Committee Member (Corrosion Protection) from the South African Qualification & Certification Committee (SAQCC). He is also a Fellow from the Corrosion Institute Ghana (CorrIGh), an Executive Committee Member/Former President from the Corrosion Institute of Southern Africa (CorrISA) and a Member of the Southern African Institute of Tribology (SAIT) and has further delivered numerous trainings, courses, seminars, conferences and workshops globally.





Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK[®] (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1: Sunday, 02nd of November 2025

Day I.	Sunday, 02 Of November 2025
0730 - 0800	Registration & Coffee
0800 - 0815	Welcome & Introduction
0815 - 0830	PRE-TEST
	Electrochemical Basis of Corrosion & Cathodic Protection
0830 - 0930	Electrochemistry • Electrochemical & Galvanic Series • Thermodynamics •
	Kinetics • Immunity & Passivity
0930 - 0945	Break
	Introduction to Corrosion Forms
0945 - 1130	Nature of Corrosion • Forms of Corrosion • Effects of Soil Conditions • Effects
	of System Operation • Microbiological Corrosion • Electrolytic Corrosion
	Cathodic Protection Fundamentals
1130 - 1230	Mechanism of Cathodic Protection • Energy Diagrams • Equivalent Circuits •
	Types of Cathodic Protection Systems • Synergy with Coatings
1230 - 1245	Break
1245 - 1300	Cathodic Protection Measurements
1243 - 1300	Reference Electrodes • Voltmeters • Field measurements
	Cathodic Protection Design Fundamentals
1200 1420	Design Objectives • Required Information • Environment • Field Surveys •
1300 – 1420	Current Requirement • Current Densities • Coatings • Sacrificial Anodes
	Design • Impressed Current Design
1420 – 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today and Advise Them of the Topics to be
	Discussed Tomorrow
1430	Lunch & End of Day One







Day 2: Monday, 03rd of November 2025

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	Associated Aspects of Corrosion Control
0730 - 0830	Materials Selection • Metals • Non Metals • Metal Alloys • Stainless Steels •
	Standards • Environment • Design Do's Don'ts • Cathodic Protection •
	Protective Coatings
	Corrosion Control Using Coatings
0830 - 0930	Organic Coatings • Active (Galvanic) Coatings • Inhibitive Coatings •
	Application of Coatings • Failure Mechanism of Coatings • Test Methodologies
0930 - 0945	Break
	Sacrificial CP Design - Offshore Structures & Pipelines
0045 1220	Platform Anodes • Design • Types of Anodes • Fabrication of Anodes • Effect
0945 – 1230	of Temperature • Anodes Resistance • Connections • Crossings• Landfalls •
	Anodes Retrofittings • Anodes Sleds
1230 - 1245	Break
	Offshore Sacrificial Cathodic Protection Systems - Statistics
1245 - 1315	Offshore CP Operational Integrity • CP Anodes Retrofitting Forecast &
	Replacement Plan • Case History Arabian Gulf
	Cathodic Protection Design - Land Pipelines
1315 1420	Sacrificial Anodes • Types of Anodes • Impressed Currents Anodes • Type of
1315 – 1420	Anodes • Ground Bed Designs • Design Steps • Example Calculations • Road
	Crossings • Casings
	Recap
1420 – 1430	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today and Advise Them of the Topics to be
	Discussed Tomorrow
1430	Lunch & End of Day Two

Day 3: Tuesday, 04th of November 2025

Day 3.	ruesuay, 04° Or November 2025
0730 – 0845	Cathodic Protection Design - Production & Injection Well Casing
	Well Completion & Construction • CP Current & CP Design • Ground Bed
	Designs • CP Deep Well • Transformer Rectifiers • Alternative Power
	Supplies • CP Monitoring
0845 - 0930	Impressed Current Cathodic Protection Design - Onshore Pipelines
	Corrosion Cells • Design • Preliminary Steps & Site Survey • Current
	Densities• Basic Calculations • Road Crossings • Isolation Joints
0930 - 0945	Break
0945 – 1100	Impressed Current Cathodic Protection Design - Plants
	Effects of Geometry • Earthing, Concrete Foundations • Drains & Slab-on-
	Grade • Anode Layouts • Remote • Close • Combination • Monitoring Using
	Coupons • Voltage Gradient • Pulse Techniques
1100 – 1230	Best Practices in Pipelines Cathodic Protection Design, Monitoring,
	Assessment & Maintenance
	Best Practices during CP Design • CP Monitoring • CP Assessments • CP
	Maintenance • New Initiatives • Lessons Learnt
1230 - 1245	Break







1245 – 1420	Corrosion Management on Pipelines with Cathodic Protection Pipeline Risks & Corrosion • Galvanic Sacrificial Anodes • Impressed Current System • Case Study SA • Case Study ICCP
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Three

Day 4:	Wednesday, 05 th of November 2025
0730 - 0820	Cathodic Protection System Design for Tanks
	New Systems • Retrofit Systems • Grid Systems • Secondary Containment
	Double Bottom Tanks Monitoring Issues
	Cathodic Protection System Design for Tanks - Case History
0820 - 0930	Background • Investigation Methodology • Diagnostic & Troubleshooting •
	Findings • Proposed Strategies
0930 - 0945	Break
	Cathodic Protection Systems Interactions
0930 - 1015	Areas of Interferences • CP Interference • HVAC Interference • DC
	Interference • AC interference • Mitigation Methods
	Stray Current Interaction with Other Structures
1015 - 1230	Anodic Areas • Service Corridors • Pipeline Interactions • Stray Currents •
	Current Drainages • Electrical Fields • Traction Systems
1230 – 1245	Break
	Reinforced Concrete - Corrosion & Corrosion Control
1245 - 1320	Rebar Corrosion • Types of Concrete Damage • Breakdown of Passive Film •
1240 - 1520	Detection of Corrosion • Rust & Chloride Migration • Pourbaix • Current
	Densities • Cathodic Protection • Type of Anodes
	Underwater CP Inspection Methods
1320 - 1420	Why CP Inspection • Stds & Regulations • Offshore Structures Life • CP
1320 - 1420	Measurements • CP Surveys • ROV • Trailing Wire • Calibrations •
	Reporting • Data Analysis
1420 - 1430	Recap
	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Topics that were Discussed Today and Advise Them of the Topics to be
	Discussed Tomorrow
1430	Lunch & End of Day Four

Thursday, 06th of November 2025 Day 5:

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	Monitoring of Cathodic Protection Systems
0730 - 0830	Test Point Monitoring • On/Off Potential • Soil Gradient • CP Coupons •
	Current Surveys • Close Interval Surveys • Offshore CP Monitoring • ROV
	Specialised CP Survey Techniques
0830 - 0915	CIPS • Pearson • DCVG • AC Attenuation • Combined Surveys • Evaluation
	of Data • CPCM Case History
0915 - 0930	Break
	Cathodic Protection Construction
0930 - 1015	Sacrificial Anodes • Deep Wells • Cables & Connections • Circuit Resistance
	& Soil Resistivity • Backfills • Example Calculations • CP Materials • HSE





	CP Troubleshooting Techniques
1015 - 1230	Measurements • Galvanic Anodes Troubleshooting • Potential Instant Off •
	Impressed Current Systems Troubleshooting
1230 - 1245	Break
	Cathodic Protection Rectifiers
1245 - 1315	Basic Electrical Circuit • Output Regulation • Control Modes • Surge
	Protection • Fault finding
1315 - 1345	Summary/Open Forum
	Course Conclusion
1345 - 1400	Using this Course Overview, the Instructor(s) will Brief Participants about the
	Course Topics that were Covered During the Course
1400 – 1415	POST-TEST
1415 - 1430	Presentation of Course Certificates
1430	Lunch & End of Course

Equipment (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the "RE-5C Electrode".



Course Coordinator

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