COURSE OVERVIEW DE0815
Waterflood Management

Course Title
Waterflood Management

Course Reference
DE0815

Course Duration/Credits
Five days/3.0 CEUs/30 PDHs

Course Date/Venue

Session(s)	Date	Venue
1	May 18-22, 2025	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
2	July 28-August 01, 2025	Glasshouse Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE
3	September 28-October 02, 2025	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
4	November 17-21, 2025	Glasshouse Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE

Course Description

This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.

The objective of oil producing companies is to maximize oil recovery from any given reservoir. To achieve the stated objective, the reservoir engineers do not rely only on primary (natural) energy, but also on artificial energy which gives rise to what we call secondary and tertiary methods of oil recovery.

Water flooding is one of the secondary methods of oil recovery. It involves injecting clean, non-corrosive water into the reservoir to displace the remaining oil. This course is primarily on the mechanics of oil recovery by water flooding.

The aim of this course is to provide the participants with a complete and up-to-date overview of the area of Water Flooding. Upon the successful completion of this course, the participant should have a solid grounding in the understanding of the purpose, operation and inspection of water injection systems for enhanced oil recovery. The course will illustrate potential problems and their resolution.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on water injection technology and determine the water flooding process from "A" to "Z" as a major method of enhanced oil recovery (EOR)
- Recognize the various elements of reservoir drive mechanisms and producing characteristics
- Employ the methods pertaining to water flood performance efficiencies and discuss the design aspects of water injection system
- Distinguish the influence of the reservoir and fluid characteristics on injection process and determine the relation between reservoir engineering data and injected water
- Evaluate the different effects of the recovery factor and reserves as well as explain the aspects of water injection systems according to water source by identifying the various matching reservoir requirements
- Explain the functions of water injection systems through filters and deaeration and identify the various types of filters
- Detail the different qualities of seawater corrosion and distinguish the relationship of microbiological growth and corrosion in line with the structure and growth of diatoms, bacteria and algae
- Apply the several tests used to evaluate water quality including process of collecting samples, transport of samples and test frequencies for particle counts
- Use the different types of water treatment chemicals including chlorine, bentonite and polyelectrolyte
- Discuss the thermal methods of EOR including hot water and steam injection and get important tips of the polymer injection process
- Implement the process of pigging and cleaning of pipelines as well as list the various types of pigs

Exclusive Smart Training Kit - H-STK®

*Participants of this course will receive the exclusive "Haward Smart Training Kit" (**H-STK®**). The **H-STK®** consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.*

Who Should Attend

This course provides an overview of all significant aspects and considerations of water injection technology and water flooding for reservoir and production engineers, technical staff and geoscientists with interest in improved oil recovery by water flooding. Basic knowledge of reservoir engineering concepts is recommended. Further, the course is recommended for all engineers and technical staff (superintendents, supervisors & foremen) whose responsibilities include the safe and cost-effective operation of water injection systems. Management will also benefit by increasing their awareness of the cost-effective use of treatment chemicals and by developing their skills in analysis of water quality data. Furthermore, this course is suitable for corrosion personnel, W.I. personnel, lab personnel, chemists and chemical engineers.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -

- British Accreditation Council (BAC)

  Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

- The International Accreditors for Continuing Education and Training (IACET - USA)

  Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

  Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

  Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

Course Fee

US$ 8,000 per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:

Mr. Konstantin Zorbalas, MSc, BSc, is a **Senior Petroleum Engineer & Well Completions Specialist** with **30 years** of **offshore** and **onshore** experience in the **Oil** & **Gas**, **Refinery** & **Petroleum** industries. His wide expertise includes **OIP Estimation & Range** of **Uncertainty**, **Waterflood** Management, **Water Flooding**, **Water Flooding & Reservoir** Sourcing Issues, **Water Flooding**, **Reservoir** Souring & Water Breakthrough, **Well & Reservoir Management** and Monitoring, **Fishing Operations**, **Drilling & Work-Over Operations**, **Workover Best Practices**, Well Testing, Completion Design & Operation, Well Stimulation and **Workover**, **Well Stimulation & Workover** Planning, **Well Completion**, **Servicing & Work-Over** Operations, **Completions & Workover**, HSE in **Work-Over & Drilling** Operations, **Well Testing Completion & Workover**, Basic **Drilling**, **Completion & Workover** Operations, Advanced **Drilling**, **Completion & Workovers Fluids**, **Cementing** Integrity Evaluation, **Cementing** Design, **Cement** Integrity Assurance & Evaluation, Basic **Cementing** (Operations) & Basic Acidizing, **Advanced** Cementing Technology, **Casing & Cementing, Advanced** Cementing & Stimulation, **Artificial Lift** Systems, New Technology in **Artificial Lift Systems**, **Artificial Lift** Methods, **Crude Oil Artificial Lift** Operations, **Artificial Lift** Systems, **Artificial Lift** & Challenges, **Artificial Lift** Systems & Optimization Technology, Production Optimization with **Artificial Lift** System, **Well Integrity & Artificial Lift**, **Formation Damage** & Flow Assurance Issues, **Formation Damage** Evaluation, Prevention, Remediation & Control, **Formation Damage** (Causes, Prevention & Remediation), **Well Completion** Design & Operations, Crude **Oil Market**, Oil **Reserves**, Global Oil **Supply & Demand**, Government Legislation & Oil **Contractual** Agreements, Oil **Projects & Their Feasibility** (Revenue and Profitability), Oil & Gas **Exploration** and **Methods**, Oil & Gas **Extraction**, Oil **Production & Refining**, Technology Usage in Industrial Security; **Oil & Gas Economics** Modelling Evaluation Decision Making & Risk Analysis, **Economic Evaluation** & Global Profitability Criteria, **Petroleum Economics**, Fluid Properties & Phase Behaviour (**PVT**), **Workovers & Completions**, Acidizing Application in **Sandstone & Carbonate**, **Well Testing** Analysis, **Reserves** Evaluation, **Reservoir** Fluid Properties, **Reservoir** Monitoring, **Heavy Oil** Technology, Applied **Water Technology**, **X-mas Tree & Wellhead** Operations & Testing, **Artificial Lift** Systems (**Gas Lift**, **ESP**, and **Rod Pumping**), **Well Cementing**, **Well Completion** Design, **Slickline** Operations, **Cased Hole Logging** and **Production Logging**. Further, he is actively involved in **Project Management** with special emphasis in production technology and field optimization, performing conceptual studies, economic analysis with risk assessment and field development planning. He is currently the **Senior Petroleum Engineer & Consultant** of **Abu Dhabi National Oil Company** (**ADNOC**) Group of companies wherein he is involved in the mega-mature fields in the Arabian Gulf, predominantly carbonate reservoirs; designing the acid stimulation treatments with post-drilling rigless operations; utilizing CT with tractors and DTS systems; and he is responsible for gas production and preparing for reservoir engineering and simulation studies, well testing activities, field and reservoir monitoring, production logging and optimization and well completion design.

During his career life, Mr. Zorbalas worked as a **Senior Production Engineer**, **Well Completion Specialist**, **Production Manager**, **Project Manager**, **Technical Manager**, **Trainer**, **Technical Supervisor** & **Contracts Manager**, **Production Engineer**, **Production Supervisor**, **Production Technologist**, **Technical Specialist**, **Business Development Analyst**, **Field Production Engineer** and **Field Engineer**. He worked for many **world-class oil/gas companies** such as **ZADCO**, **ADMA-OPCO**, **Oilfield International Ltd**, **Burlington Resources** (later acquired by **Conoco Phillips**), **MOBIL E&P**, **Saudi Aramco**, **Pluspetrol E&P SA**, **Wintershall**, **Taylor Energy**, **Schlumberger**, **Rowan Drilling** and **Yukos EP** where he was in-charge of the **design and technical analysis** of a gas plant with capacity **1.8 billion m3/yr gas**. His achievements include **boosting oil production 17.2% per year** since 1999 using **ESP** and **Gas Lift systems**.

Mr. Zorbalas has **Master's** and **Bachelor's** degrees in **Petroleum Engineering** from the **Mississippi State University**, **USA**. Further, he is an **SPE Certified Petroleum Engineer**, **Certified Instructor/Trainer**, a **Certified Internal Verifier/Assessor/Trainer** by the **Institute of Leadership & Management** (**ILM**), an active member of the Society of Petroleum Engineers (**SPE**) and has numerous scientific and technical publications and delivered innumerable training courses, seminars and workshops worldwide.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures
20% Practical Workshops & Work Presentations
30% Hands-on Practical Exercises & Case Studies
20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 – 0800	*Registration & Coffee*
0800 – 0815	*Welcome & Introduction*
0815 – 0830	***PRE-TEST***
0830 – 0930	***Reservoir Drive Mechanisms & Producing Characteristics: Introduction***
0930 – 0945	*Break*
0945 – 1015	***Enhanced Oil Recovery - Preamble*** *Types of Reservoirs: Limestone and Sandstone ● Function of EOR: Pressure Maintenance and Displacement ● Options Available: Gas Injection and Re-Injection (Including Carbon Dioxide), Water, Polymer, Microbial*
1015 – 1045	***Enhanced Oil Recovery - Injectivity*** *Injectivity Requirements and Limitations ● Breakthrough ● Fracturing ● Loss of Injectivity ● Scale Formation ● Prevention of Scale Formation ● Recovering Injectivity By Acid Treatments*
1045 – 1115	***Describing Water Flooding*** *Definition. Objectives ● Candidates ● Patterns ● Factors Affecting Pattern Selection ● Well Spacing ● Oil, Water, and Gas Saturations ● Fractional Flow ● Performance Measures ● Practices and Problems ● Reservoir Monitoring*
1115 – 1215	***Waterflood Performance Efficiencies***
1215 – 1230	*Break*
1230 – 1330	***Design Aspects of Water Injection System***
1330 – 1420	***The Influence of the Reservoir Characteristics on Injection Process***
1420 - 1430	***Recap*** *Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow*
1430	*Lunch & End of Day One*

Day 2

0730 – 0800	***The Influence of the Fluid Characteristics on the Injection Process***
0800 – 0830	***Relation Between Reservoir Engineering Data & Injected Water***
0830 – 0930	***Reservoir Management Concepts & Water Injection Projects***
0930 – 0945	*Break*
0945 – 1015	***Waterflood Monitoring & Management***
1015 – 1100	***Effects of Water Injection on the Recovery Factor& Reserves***
1100 – 1215	***Water Injection Systems – Water Source*** *Water Source: Produced Water, Aquifers and Seawater ● Nature and Composition of Waters and Seawater ● Matching Reservoir Requirements ● Water Compatibilities and Scale*
1215 – 1230	*Break*
1230 – 1420	***Water Injection Systems – Basic Water Treatment*** *Basic Seawater Treatment: Filtration and Deaeration ● Water Depth Selection ● Prevention of Macrofouling ● Winning Pumps ● Chlorination*
1420 - 1430	***Recap*** *Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow*
1430	*Lunch & End of Day Two*

Day 3

0730 – 0930	***Water Injection Systems - Filters & Deaeration*** *Types of Filters: Cartridge, Gravity, Upflow, Mixed Media, Rotating Drum ● Filter Aids: Ferric Salts, Bentonite, Polyelectrolytes ● Chlorination and Upfilter Biocide Treatments ● Deaeration: Gas Stripping and Mechanical Vacuum Deaeration ● Chemical Scavengers and Catalysts ● Effect of Temperature ● Interaction of Chlorine and Scavenger ● Bacterial Growth Through Plant Chlorination ● Biocide Treatment ● Types of Biocide ● Variations inBiocide Use ● Interaction of Scavenger and Biocide*
0930 – 0945	*Break*
0945 - 1115	***Seawater Corrosion*** *Corrosiveness of Seawater ● Typical Corrosion Rates ● Oxygen Corrosion ● Effect of Flow ● Effect of Temperature When Seawater Used as Primary Coolant ● Winning Pumps ● Annular Restrictions Around Winning Pumps ● Flow Tubing: Mortar Lined Carbon Steel, Duplex Stainless Steels, Titanium, Copper Nickel Alloys, Non-Metallic Materials ● Filter Containers and Coatings ● Deaeration Towers and Coatings ● Downstream Flowline Systems. Injection Tubing*
1115 – 1215	***Buried & Subsea Pipelines*** *Soil Corrosiveness ● Enhanced Corrosion Around Water Pipelines ● Seawater Corrosiveness ● Seabed Sediment Corrosiveness ● External Coatings and Cathodic Protection to Prevent Corrosion ● Coating and CP Interactions ● External Damage to Pipelines ● Internal Coating of Pipelines ● Refurbishment of Pipelines ● Repair of Pipelines ● Replacement of Pipelines*

1215 - 1230	Break
1230 – 1420	***Microbiological Growth & Corrosion*** *Structure and Growth of Diatoms, Bacteria and Algae ● Growth Requirements ● Interactions Between Organisms ● Microbiological Corrosion ● Sessile and Planktonic Bacteria ● Biofouling inFilers, Deaerators, Flowlines ● Injectivity Loss ● Reservoir Souring*
1420 - 1430	***Recap*** *Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow*
1430	*Lunch & End of Day Three*

Day 4

0730 – 0845	***Water Quality*** *Quality Issues and Associated Risk ● Intake Water ● Measuring Particle Counts ● Millipore Filtration ● Post-Filtration Water Quality ● Residual Chlorine After Filtration ● Residual Oxygen After Deaeration ● Residual Scavenger ● Water Quality At Receiving Wells ● Effect of Injection Water Quality On Injectivity ● Total Iron and Corrosion ● Millipore Filtration At The Injection Wells ● Calculating Volumes and Quantities*
0845 - 0930	***Steam & Hot Water Injection***
0930 – 0945	*Break*
0945 – 1015	***Hot Water & Thermal EOR***
1015 – 1100	***Characteristics of Steam Injection***
1100 – 1215	***Tests Used to Evaluate Water Quality*** *Lab Tests and Field Tests ● Test Point ● Collecting Samples ● Transport of Samples Test Frequencies for Particle Counts, Filtration Efficiency, Millipore Filtration Tests, Chlorine, Oxygen, Residual Oxygen Scavenger, Total Iron ● Treatment Issues: Residual Biocide, Hydrogen Sulphide, Sulphate-Reducing Bacteria (SRB), General Aerobic Bacteria (GAB), pH*
1215 – 1230	*Break*
1230 – 1420	***Water Treatment Chemicals Used in Water Injection Systems*** *Chlorine ● Bentonite ● Polyelectrolyte ● Filter Aids ● Scavenger ● Biocides ● Selection of Biocides: Time to Kill, Field Tests*
1420 - 1430	***Recap*** *Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today and Advise Them of the Topics to be Discussed Tomorrow*
1430	*Lunch & End of Day Four*

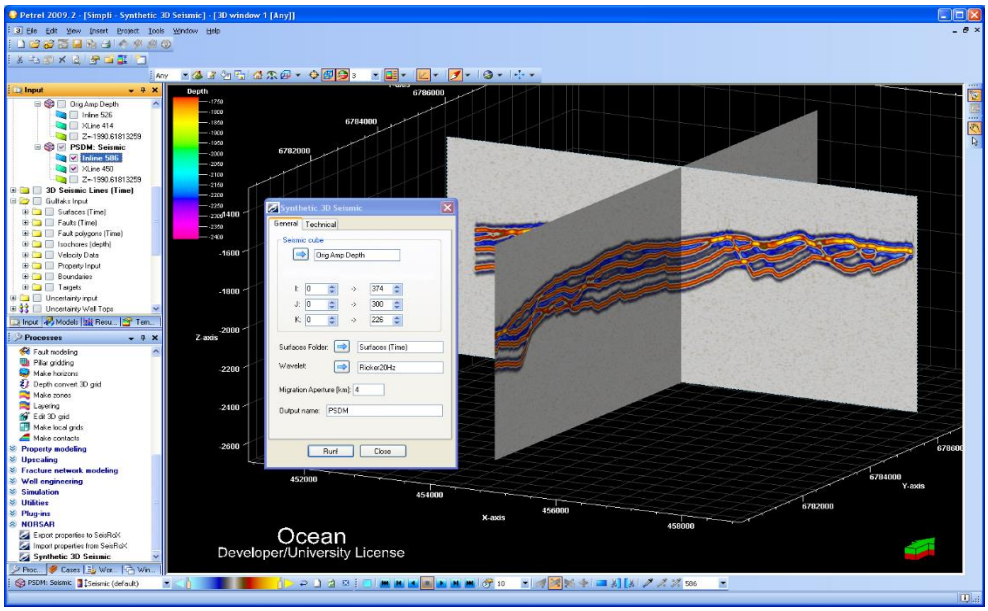
Day 5

0730 – 0815	***Using Surfactant Solutions to Improve Water Characteristics (Improve Oil Recovery)***
0815 – 0900	***Why Polymers are Added to Water?***
0900 – 0930	***Effects of Salinity on the Surfactants & Polymers Behavior***
0930 – 0945	*Break*
0945 – 1100	***Inspection of Facilities*** *Using Iron Counts to Evaluate Corrosion ● Effects of Flow ● Areas of Corrosion ● Typical Corrosion Patterns ● Weld Decay ● Ultrasonic Testing ● X-Radiography ● Internally Coated Vessels and Lines ● Endoscopes ●*

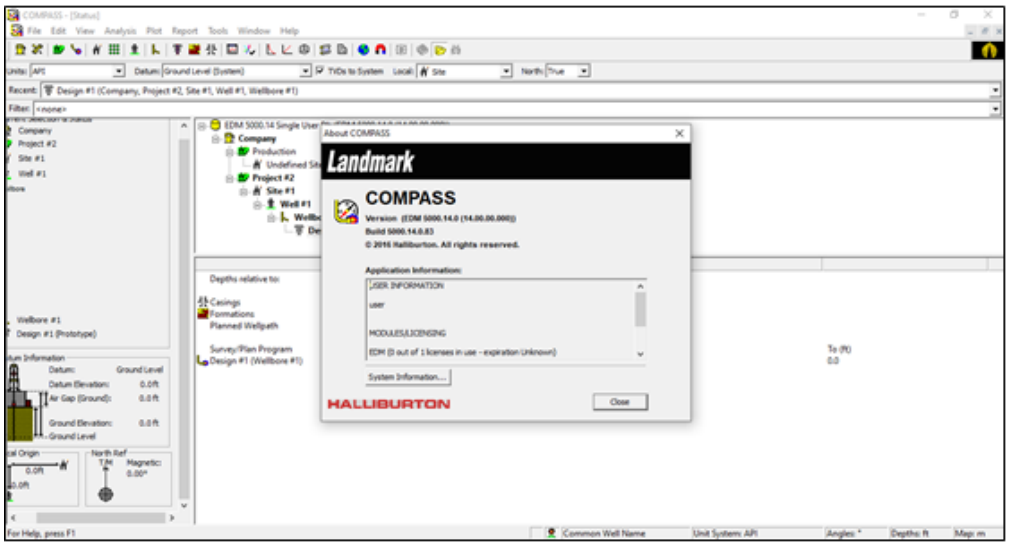
	Visual Inspection ● Inspection Frequency
1100 – 1145	***Pigging & Cleaning of Pipelines*** *Identifying the Need to Pig ● Types of Pigs ● Risks Involved ● Pig Alerts ● Frequency of Pigging and Effectiveness ● Cleaning of Pipelines ● Measuring Effectiveness ● Intelligent Pigging ● Evaluation of Data*
1145 – 1215	***Economics of Water Flooding***
1215 – 1230	*Break*
1230 – 1345	***Case Studies***
1345 - 1400	***Course Conclusion*** *Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course*
1400 – 1415	***POST-TEST***
1415 – 1430	*Presentation of Course Certificates*
1430	*Lunch & End of Course*

Simulator (Hands-on Practical Sessions)

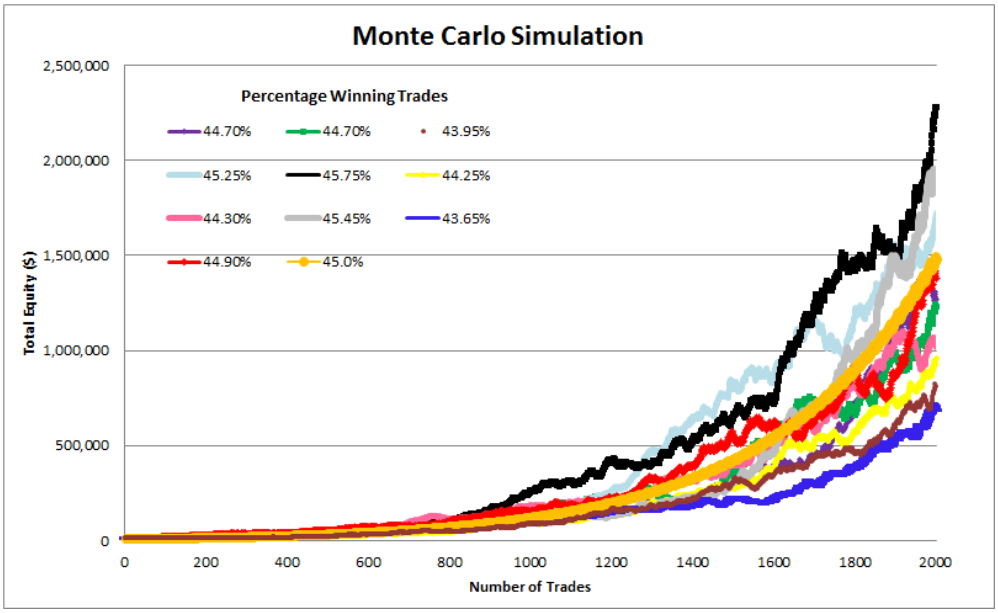
Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the "Petrel Software", "COMPASS", "Monte Carlo", "KAPPA", "Interactive Petrophysics (IP)", "ECRIN", "PIPESIM", "Eclipse Software" and "PROSPER" software's.



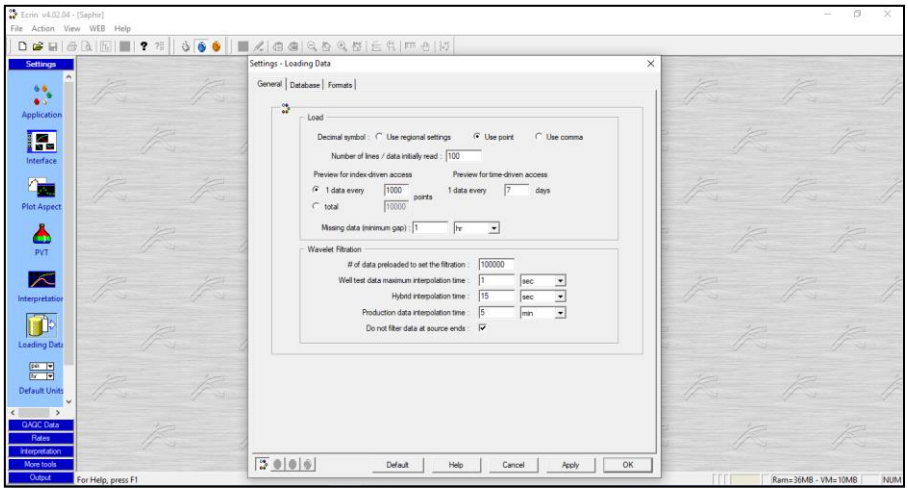
Petrel Software



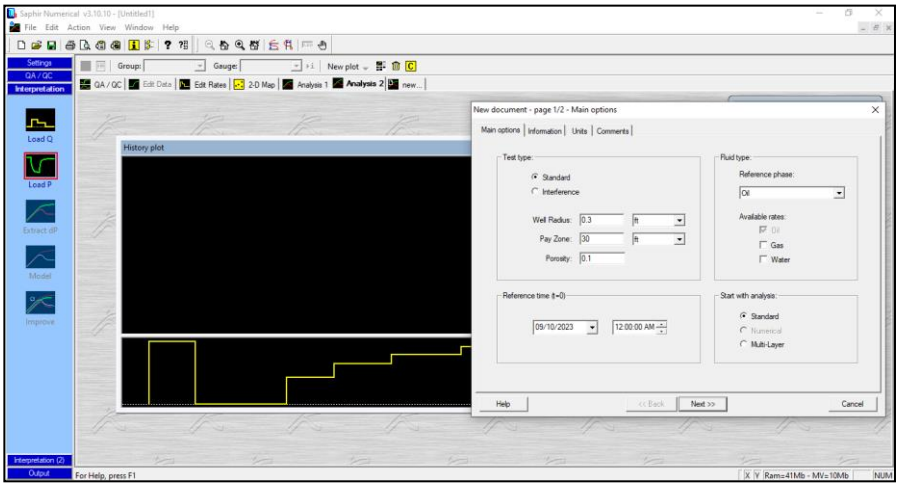
COMPASS



Monte Carlo Simulation



KAPPA Ecrin v4.02.04



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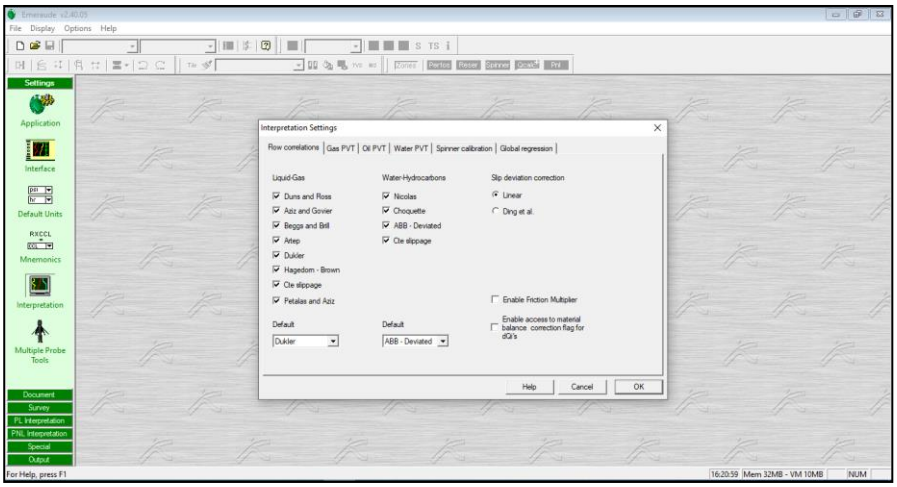
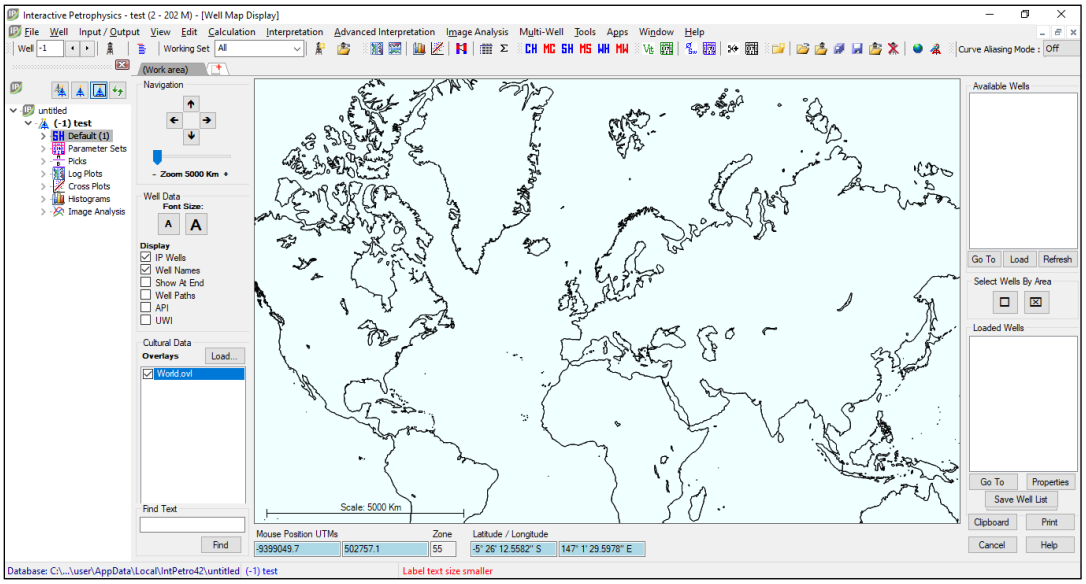
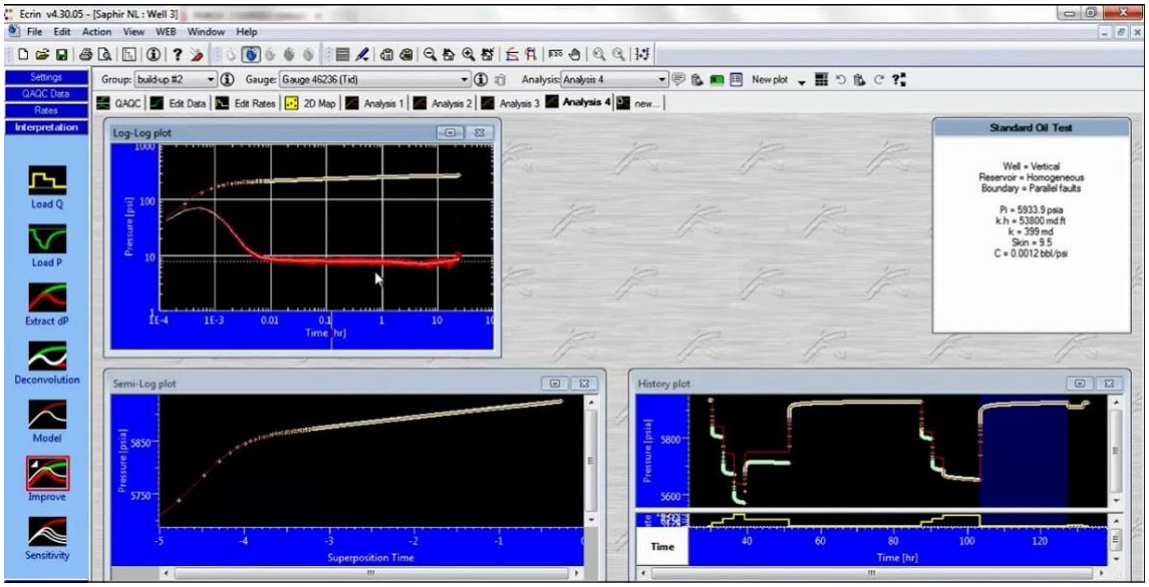


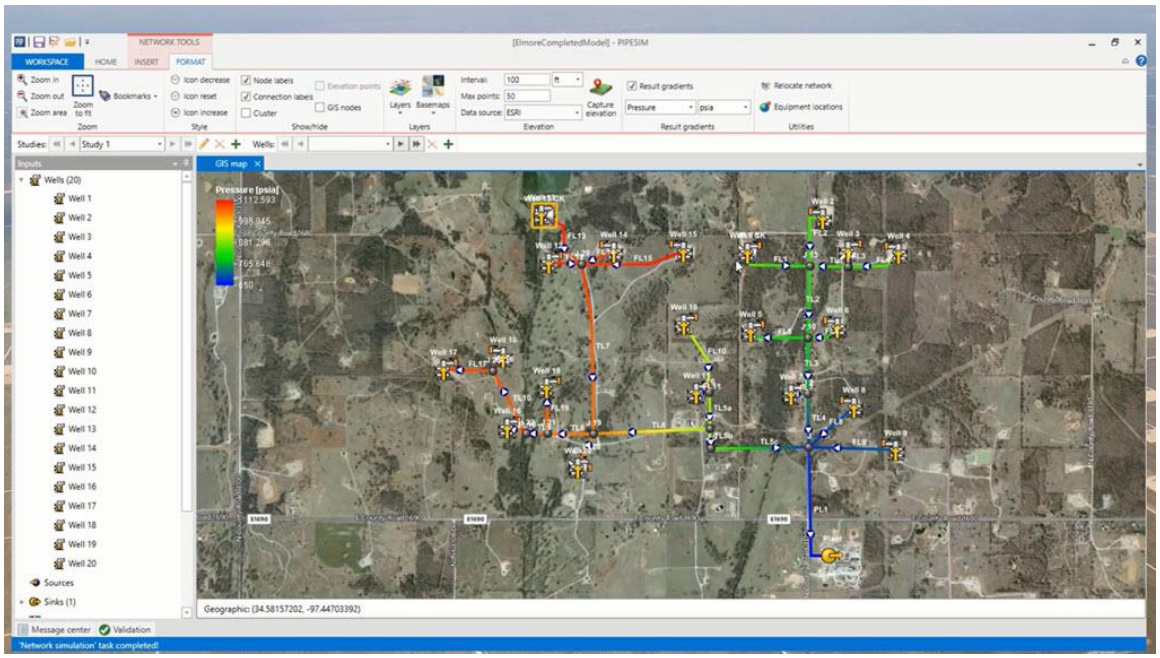
KAPPA Emeraude v2.40.05



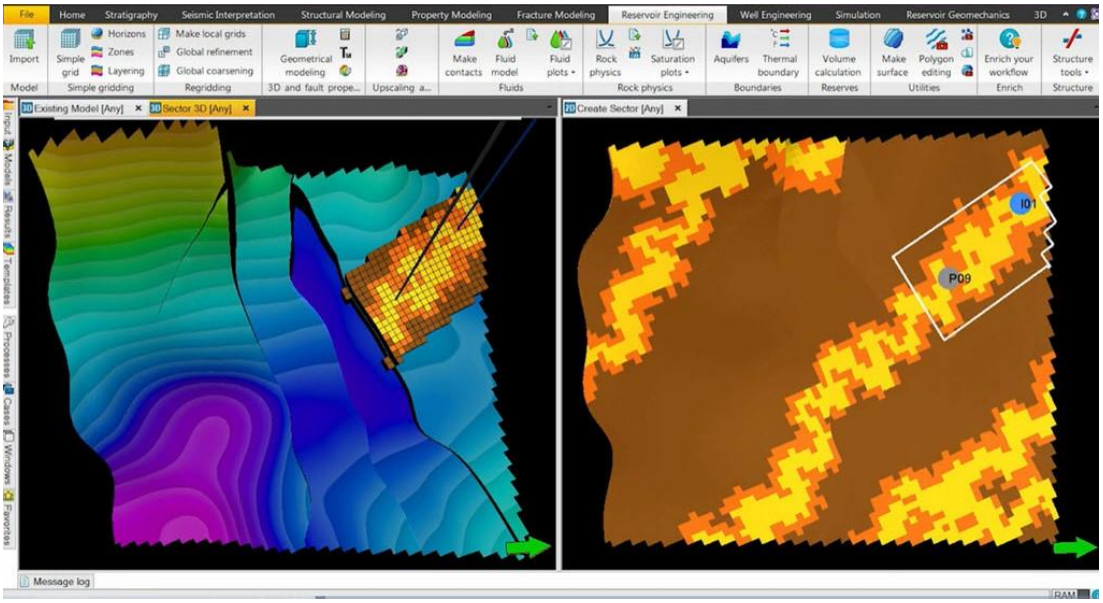
Interactive Petrophysics (IP) Software



ECRIN Software



PIPESIM



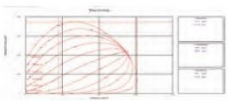
Eclipse Software

PROSPER

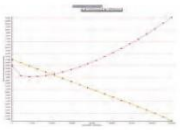
MULTIPHASE WELL AND PIPELINE NODAL ANALYSIS

WELL AND PIPELINE MODELS

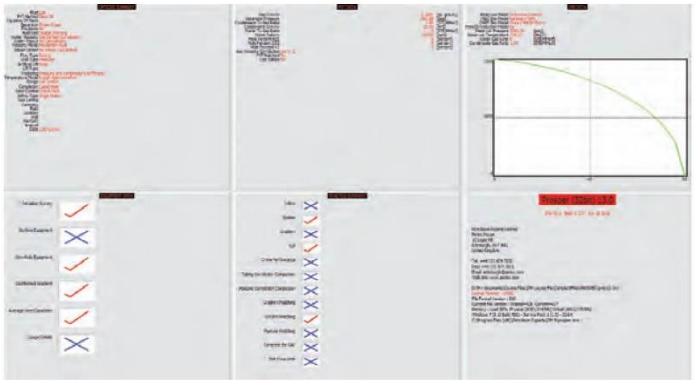
FULLY COMPOSITIONAL



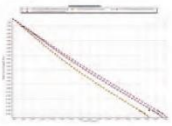
INFLOW/OUTFLOW RESPONSE



STEAM WELLS



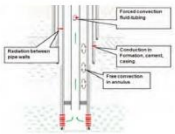
OUTFLOW (VLPs) MODELS



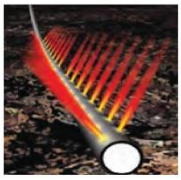
FLOW ASSURANCE

ARTIFICAL LIFT SYSTEMS

THERMAL MODELLING

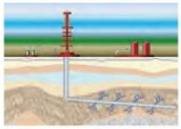


PERFORMATION DESIGN AND PERFORMANCE



MULTILATERAL COMPLETIONS

INFLOW (IPRs) MODELS



Course Coordinator
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