

COURSE OVERVIEW IE0150 Distributed Control System (DCS) Operation, Maintenance and Troubleshooting

Course Title

Distributed Control System (DCS) Operation, Maintenance and Troubleshooting

Course Reference

IE0150

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Date/Venue

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Session(s)	Date	Venue
1	June 16-20, 2025	Glasshouse Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE
2	August 31-September 04, 2025	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE
3	October 06-10, 2025	Glasshouse Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE
4	December 07-11, 2025	Tamra Meeting Room, Al Bandar Rotana Creek, Dubai, UAE

(30 PDHs)

Course Description



s S e s



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using one of our state-of-the-art simulators.

Since its inception, the concept of Distributed Control Systems has swept alternative control technologies from the field. The substantial growth in grass-roots construction of plants in the traditional heavy process industries, such as power generation, refining, oil and gas, water and petrochemicals are driving significant growth in the utilization of Distributed Control Systems (DCS). The broad architecture of a solution involves either a direct connection to physical equipment, such as switches, pumps and valves or connection via a fieldbus communication system.

With the advent of high-speed data highways and locally collected plant information, Distributed Control Systems are being used to reduce cabling costs, as well as the implementation of advanced control strategies. The course will cover the practical applications of Distributed Control Systems. The course is based on a selection of subjects that either have had a strong impact on distributed systems today, or explore novel ideas which may be important in the future. Other subjects cover important aspects of distributed systems such as data communications, SCADA and Safety Instrumented Systems plus PLC applications.













The evolution of computer control systems is discussed in this course and the architecture of contemporary DCS offerings is described in general terms. The course covers hardware, configuration, data communications, user interfaces and I/O devices. In addition, the course introduces the general maintenance requirements of the DCS. It covers troubleshooting techniques using DCS self-diagnostics and the various diagnostic displays available to the engineers and technicians as well as safe and proper component replacement procedures for cards, modules and power supplies.

The course also looks at the different methods of tuning three term controllers using the various Zeigler- Nichols approaches.

Course Objectives

Upon the successful completion of this course, each participant will be able to: -

- Apply an in-depth knowledge and skills in DCS systems and implement systematic principles, applications, selection and troubleshooting techniques and methods
- Identify the DCS hardware & software particularly the traditional process controllers, programming, execution time, configuration, etc
- List the parts and configuration of the SCADA system and determine its basic architecture and levels of hierarchy
- Differentiate DCS from PLC and SCADA and discuss their features and functions
- Determine the types of DCS used in petroleum refining processes and explain their specific function in each process
- Employ the concepts of alarm management system including its types, features, architecture and functions
- Discuss the concepts of humans in control and identify the factors that contribute in the following concept
- Recognize the safety considerations involved in DCS such as intrinsic safety, explosion, approval standards, oxygen, etc
- Identify types of redundancy and recognize how it works
- Appreciate the principles analogue and digital field communications and discuss its transmitter classifications, intrinsic safety, fieldbus communications & technologies, etc
- Discuss the concepts of safety instrumented systems and explain its functions, integration and hazard and risk analysis
- Explain the maintenance considerations of DCS and identify the various types of failures and faults
- Select the proper DCS system for each application and determine the system specification, its functional description and diagrams

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (**H-STK**®). The **H-STK**® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.















Who Should Attend

This course provides an overview of all significant aspects and considerations of distributed control system for managers, engineers and other technical staff who are responsible for the selection, application, implementation and troubleshooting of distributed control systems (DCS). Personnel in technical positions who want to know more about distributed control systems will also benefit from the practical approach of this course.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -



British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

• The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units** (CEUs) in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.







Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Barry Pretorius is a Senior Electrical & Instrumentation Engineer with almost 30 years of extensive experience within the Oil, Gas, Petrochemical, Refinery & Power industries. His expertise widely covers in the areas of Distributed Control System (DCS), DCS Operations & Techniques, Plant Control and Protection Systems, Process Control & Instrumentation, Liquid & Gas Flowmetering, Custody Measurement, Ultrasonic Flowmetering, Loss Control, Loss Control & Multiphase Flowmetering, Custody Measurement & Loss Control, Gas Measurement, Cascade Control Loops,

Split-Range Control Loops, Capacity Control & Other Advanced Control Schemes, Safety Instrumented Systems, Plant Automation Operations & Maintenance, Programmable Logic Controller (PLC), Siemens PLC Simatic S7-400/S7-300/S7-200, PLC & SCADA for Automation & Process Control, Artificial Intelligence, Allen Bradley PLC Programing and Hardware Trouble Shooting, Schneider SCADA System, Wonder Ware, Emerson, Honeywell, Honeywell Safety Manager PLC, Yokogawa, Advanced DCS Yokogawa, Endress & Hauser, Field Commissioning and Start up Testing Pre Operations, Fire & Gas Detection System, System Factory Acceptance Test (FAT), FactoryLink ECS, Modicon 484, Rockwell Automation, System Site Acceptance Test (SAT), SCADA HMI & PLC Control Logic, Cyber Security Practitioner, Cyber Security of Industrial Control System, IT Cyber Security Best Practices, Cybersecurity Fundamentals, Ethical Hacking & Penetration Testing, Cybersecurity Risk Management, Cybersecurity Threat Intelligence, OT Whitelisting for Better Industrial Control System Defense, NESA Standard and Compliance Workshop, OT, Cyber Attacks Awareness -Malware/Ransom Ware / Virus /Trojan/ Philsing, Information Security Manager, Security System Installation and Maintenance, Implementation, Systems Testing, Commissioning and Startup, Foxboro DCS & Triconics, SIS Systems, Advanced DC Drives, Motion Control. Hydraulics, Pneumatics and Control Systems Engineering, Electrical & Automation Control Systems, HV/MV Switchgear, LV & MV Switchgears & Circuit Breakers, High Voltage Electrical Safety, LV & HV Electrical System, HV Equipment Inspection & Maintenance, LV Distribution Switchgear & Equipment, Electrical Safety, Electrical Maintenance, Transformers, Medium & High Voltage Equipment, Circuit Breakers, Cable & Overhead Line Troubleshooting & Maintenance, Electrical Drawing & Schematics, Voltage Distribution. Power Distribution, Filters, Automation System, Electrical Variable Speed Drives, Power Systems. Power Generation. Diesel Generators. Power Stations. Uninterruptible Power Systems (UPS), Battery Chargers, AC & DC Transmission, CCTV Installation, Data & Fire Alarm System, Evacuation Systems and Electrical Motors & Variable Speed Drives, & Control of Electrical and Electronic devices.

During Mr. Pretorius's career life, he has gained his practical experience through several significant positions and dedication as the Technical Director, Automation System's Software Manager, Site Manager, Senior Lead Technical Analyst, Project Team Leader, Automation Team Leader, Automation System's Senior Project Engineer, Senior Project & Commissioning Engineer, Senior Instrumentation & Control Engineer, Electrical Engineer, Project Eng

Mr. Pretorius's has a **Bachelor** of **Technology** in **Electrical Engineering** (**Heavy Current**). Further, he is a **Certified Instructor/Trainer**, a **Certified Internal Verifier/Assessor/Trainer** by the **Institute of Leadership & Management** (**ILM**), received numerous awards from various institutions and delivered numerous trainings, courses, workshops, seminars and conferences internationally.















Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

30% Lectures

20% Practical Workshops & Work Presentations

30% Hands-on Practical Exercises & Case Studies

20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

US\$ 5,500 per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

Day 1		
0730 - 0800	Registration & Coffee	
0800 - 0815	Welcome & Introduction	
0815 - 0830	PRE-TEST	
0830 - 0845	Review of Course	
0830 - 0843	Objectives of Course • Timetables	
	Basic Control Concepts	
0845 - 0900	Definitions ● Variables ● Basic Elements ● Manual Control ● Feedback Control	
	System Responses	
0900 - 0930	Video Presentation	
0300 - 0330	Three Term Control	
0930 - 0945	Break	
	Introduction to Control Systems	
0945 - 1200	History • Direct Digital Control • Centralised Computer Control • Distributed	
	Control Systems • Programmable Logic Controllers	
1200 - 1230	Video Presentation	
1200 - 1250	Distributed Control Systems	
1230 – 1245	Break	
	Modes of Control	
1245 – 1400	Stability • Ultimate Gain • Tuning Methods • Quarter Decay Ratio • Ratio	
	Control • Application Examples	
1400 – 1420	Video Presentation	
1400 - 1420	Advanced Process Control	
1420 - 1430	Recap	
	Using this Course Overview, the Instructor(s) will Brief Participants about the Topics	
	that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	
1430	Lunch & End of Day One	















Day 2

DCS Hardware & Software
Traditional Process Controllers • Architecture of Controllers • Software •
Programming • Execution Time • Programming vs Configuration • Function
Blocks ● Connections to the Controller
Video Presentation
Kent Freelance 800F
Break
SCADA Systems
Basic Architecture • Levels of Hierarchy • Communication Systems • SCADA
Configuration
Video Presentation
SCADA Case Study
DCS vs PLC vs SCADA
General • Distributed Control Systems • Programmable Logic Controllers •
SCADA Systems • Major Differences • Hybrid Systems • Summary
Break
DCS in Petroleum Refining
Distillation/Fractionation • Cracking • Treatment • Reforming • Oil & Gas
Applications • Case Study
DCS Types
Main Concepts - General ● Honeywell Experion PKS ● Emerson Delta V ●
Yokogawa CENTUM • Foxborol/A
Recap
<i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics</i>
that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow
Lunch & End of Day Two

Dav 3

Day 3	
0730 – 0900	Alarm Management Introduction • Architecture • Update Times • Speed of Response • Operator Considerations • Alarm Types • Alarm Displays • Alarm Priorities • Alarm Functions • Hierarchies • Summaries • Seven Steps to Alarm Management
0900 - 0930	Video Presentation Explosion at BP Refinery, Texas City
0930 - 0945	Break
0945 – 1100	Humans in Control The Process of Control • Touring the Plant with all the Senses • Control Panel Considerations • Work Stations • Look & Feel • Displays
1100 – 1230	Safety Considerations Intrinsic Safety ● Explosion–proof Standard ● Approval Standards ● Oxygen
1230 - 1245	Break
1245 – 1400	Redundancy General ● How Does It Work? ● Device Redundancy ● Network Redundancy ● Port Redundancy ● System Redundancy ● Power Supply Redundancy ● Cable Reliability
1400 – 1420	Video Presentation PLC Redundancy
1420 – 1430	Recap Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Three













Day 4

_	Analogue Field Communications	
0730 - 0930	Introduction • Transmitter Classifications • Intrinsic Safety • HART & 4 - 2-	
	mA ● Driving the Circuit	
0930 - 0945	Break	
	Smart Measurement	
0945 - 1030	Introduction ● Features ● Brief Specification ● Overview ● Application ●	
	Multi-variable Transmitter	
	Digital Field Communications	
1030 - 1130	Data Highway • Fieldbus Communications • Advantages of Fieldbus • Fieldbus	
	Technologies ● HART ● Foundation Fieldbus ● Profibus	
1130 – 1230	Video Presentation	
	HART Protocol	
1230 - 1245	Break	
	Safety Instrumented Systems	
1245 - 1420	Preview ● Concept ● Safety Instrumented Function (SIF) ● Safety Instrumented	
1243 - 1420	Systems (SIS) • Safety Integrity Level (SIL) • Hazard & Risk Analysis • Safety	
	PLC ● General Notes	
	Recap	
1420 - 1430	Using this Course Overview, the Instructor(s) will Brief Participants about the Topics	
	that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow	
1430	Lunch & End of Day Four	

Day 5

Day 5	
	Maintenance Considerations
0730 - 0930	Mean Time Between Failures ● Spare Parts ● Types of Failures ● Types of Faults
	• Diagnostics
0930 - 0945	Break
	System Specification
0945 - 1030	Functional Description • Process Diagrams • P & ID's • Loop Diagrams •
	HAZOP ● Instrument Index
	New Trends Wireless Technology
1030 - 1230	Introduction • Application • Installation • Network Architecture • System
	Integrity • Wireless in Oil & Gas • Wireless Transmitters
1230 - 1245	Break
1245 - 1300	Review
1300 - 1345	Wrap-up Session
	Course Conclusion
1345 - 1400	Using this Course Overview, the Instructor(s) will Brief Participants about the Course
	Topics that were Covered During the Course
1400 - 1415	POST-TEST
1415 - 1430	Presentation of Course Certificates
1430	Lunch & End of Course













Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using one of our state-of-the-art simulators "Allen Bradley SLC 500", "AB Micrologix 1000 (Digital or Analog)", "AB SLC5/03", "AB WS5610 PLC", "Siemens S7-1200", Siemens S7-400" "Siemens SIMATIC S7-300", "Siemens S7-200" "GE Fanuc Series 90-30 PLC", "Siemens SIMATIC Step 7 Professional Software", "HMI SCADA", "RSLogix 5000", "Logix5555", "Schneider Electric Magelis HMISTU" and "Automation Simulator".



Allen Bradley SLC 500 Simulator



Allen Bradley Micrologix 1000
Simulator (Analog)



Allen Bradley WS5610 PLC Simulator PLC5



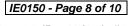
Allen Bradley Micrologix 1000 Simulator (Digital)



Allen Bradley SLC 5/03



Siemens S7-1200 Simulator















Siemens S7-400 Simulator



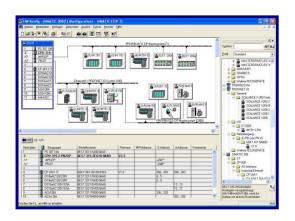
Siemens SIMATIC S7-300



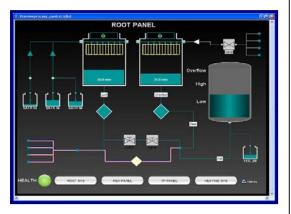
Siemens S7-200 Simulator



GE Fanuc Series 90-30 PLC Simulator

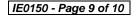


<u>Siemens SIMATIC Step 7</u> Professional Software



HMI SCADA





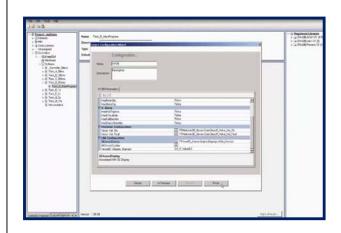












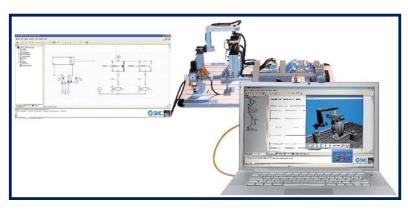


RSLogix 5000

Logix5555



Schneider Electric Magelis HMISTU



<u>AutoSIM – 200 Automation Simulator</u>

Course Coordinator

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