

COURSE OVERVIEW PE0300
Gas Conditioning, Treatment Operation & Processing

Course Title

Gas Conditioning, Treatment Operation & Processing

Course Date/Venue

Session 1: February 18-22, 2024/Kizkulesi, Crown Plaza Istanbul Asia Hotels & Convention Center, Istanbul, Turkey
 Session 2: March 03-07, 2024/Oryx Meeting Room, Doubletree By Hilton Doha-Al Sadd, Doha, Qatar



Course Reference

PE0300



Course Duration/Credits

Five days/3.0 CEUs/30 PDHs

Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.



This course is designed to provide participants with a complete and up-to-date overview of gas conditioning and processing technology. It covers product specifications and the processes available to condition the gas in order to meet these requirements. Participants will understand the nature and purpose of key gas processing operations, and how the individual operations are integrated into plants to process diverse feed streams received from gas fields around the world.



This course will provide participants with a working knowledge of the major processes for Dehydration, Acid Gas Removal (Gas Sweetening), Hydrocarbon Dewpoint Control (HCDP Control), LPG Production, NGL Recovery and Separation (Fractionation), Sulphur Recovery and Tail Gas Clean-up. Participants will also learn the basic vocabulary unique to the industry and the key physical and chemical properties of natural gas constituents.

This course will also cover the important considerations of the design and selection of key process equipment including Separators.

Basic properties of hydrocarbon gases and the behaviour of water-hydrocarbon systems will be discussed. Participants will learn how to calculate system energy changes. This course will discuss the design and operational aspects of process control systems, separation equipment, absorption and fractionation facilities. Further, the methods used for dehydrating natural gas will be covered within the duration of this important course.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on natural gas conditioning, treatment and processing
- Identify the various types of separators and their sizing and become acquainted with slug catcher and twister supersonic separator
- Recognize the role and importance of water content and dew point applied in gas conditioning and processing technology
- Enumerate the formation, prediction and inhibition of hydrates and discuss the process of liquid desiccant dehydration
- Determine the operating variables of gas conditioning and processing technology and recognize enhanced glycol concentration and solid desiccant
- Analyze the process of hydrocarbon recovery (NGL) and discuss mechanical refrigeration
- Emphasize the thermodynamics of gas and employ the removal of acid gases such as H₂S, CO₂, CS₂, COS and RSH
- Discuss the pH diagram of propane and develop an understanding on liquid ethane recovery
- Review and improve the amine process, corrosion, process control, physical, combined and sulfinol processes
- Carryout the operation and control of natural gases as well as the sulphur recovery
- Describe the chemical reaction of natural gases and gain in-depth knowledge on claus process variations and claus combustion operation
- Identify the re-heating options and the mechanical considerations of natural gases
- Employ catalyst converter operation and distinguish the tail gas clean up options

Who Should Attend


This course provides an overview of all significant aspects and considerations of gas conditioning, treatment & processing technology for those who are directly involved in supervising gas processing operations; managers and engineers involved in the planning and development of new gas processing facilities or modifying existing facilities; those who are involved in the negotiation of contracts for the sale of Natural Gas, LPG and NGL Products; and newly employed engineers and other technical staff in the oil and gas processing industry will find the course particularly relevant. Those employed in the activities that support the gas processing industry will also receive considerable benefit from the broad overview.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations:


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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Mr. Mervyn Frampton is a **Senior Process Engineer** with over **30 years** of industrial experience within the **Oil & Gas, Refinery, Petrochemical** and **Utilities** industries. His expertise lies extensively in the areas of **Distillation Column** Operation & Control, **Oil Movement** Storage & Troubleshooting, **Process Equipment** Design, Applied **Process Engineering** Elements, **Process Plant** Optimization, **Revamping & Debottlenecking**, **Process Plant** Troubleshooting & Engineering Problem Solving, **Process Plant** Monitoring, **Catalyst** Selection & Production Optimization, Operations Abnormalities & Plant Upset, **Process Plant** Start-up & Commissioning, **Clean Fuel** Technology & Standards, Flare, Blowdown & Pressure Relief Systems, **Oil & Gas Field Commissioning** Techniques, **Pressure Vessel** Operation, **Gas Processing**, **Chemical Engineering**, **Process Reactors** Start-Up & Shutdown, **Gasoline Blending** for Refineries, **Urea Manufacturing** Process Technology, Continuous Catalytic Reformer (**CCR**), **De-Sulfurization** Technology, Advanced Operational & Troubleshooting Skills, Principles of Operations Planning, **Rotating Equipment** Maintenance & Troubleshooting, **Hazardous Waste Management & Pollution Prevention**, **Heat Exchangers & Fired Heaters** Operation & Troubleshooting, **Energy Conservation** Skills, **Catalyst Technology**, **Refinery & Process Industry**, **Chemical Analysis**, **Process Plant**, **Commissioning & Start-Up**, **Alkylation**, **Hydrogenation**, **Dehydrogenation**, **Isomerization**, **Hydrocracking & De-Alkylation**, **Fluidized Catalytic Cracking**, **Catalytic Hydrodesulphuriser**, **Kerosene Hydrotreater**, **Thermal Cracker**, **Catalytic Reforming**, **Polymerization**, **Polyethylene**, **Polypropylene**, Pilot Water Treatment Plant, **Gas Cooling**, **Cooling Water Systems**, Effluent Systems, Material Handling Systems, **Gasifier**, **Gasification**, Coal Feeder System, **Sulphur Extraction Plant**, **Crude Distillation Unit**, **Acid Plant Revamp** and **Crude Pumping**. Further, he is also well-versed in HSE Leadership, Project and Programme Management, Project Coordination, Project Cost & Schedule Monitoring, Control & Analysis, Team Building, Relationship Management, Quality Management, Performance Reporting, Project Change Control, Commercial Awareness and Risk Management.

During his career life, Mr. Frampton held significant positions as the **Site Engineering Manager**, **Senior Project Manager**, **Project Engineering Manager**, **Construction Manager**, **Site Manager**, **Area Manager**, **Procurement Manager**, **Factory Manager**, **Technical Services Manager**, **Senior Project Engineer**, **Project Engineer**, **Assistant Project Manager**, **Handover Coordinator** and **Engineering Coordinator** from various international companies such as the **Fluor Daniel**, **KBR** South Africa, **ESKOM**, **MEGAWATT PARK**, **CHEMEPIC**, **PDPS**, **CAKASA**, **Worley Parsons**, Lurgi South Africa, **Sasol**, **Foster Wheeler**, **Bosch & Associates**, **BCG** Engineering Contractors, Fina Refinery, Sapref Refinery, Secunda Engine Refinery just to name a few.

Mr. Frampton has a **Bachelor's degree** in **Industrial Chemistry** from **The City University** in **London**. Further, he is a **Certified Instructor/Trainer**, a **Certified Internal Verifier/Trainer/Assessor** by the **Institute of Leadership & Management (ILM)** and has delivered numerous trainings, courses, workshops, conferences and seminars internationally.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

Istanbul	US\$ 6,000 per Delegate + VAT . This rate includes Participants Pack (Folder, Manual, Hand-outs, etc.), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Doha	US\$ 6,000 per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 – 0800	<i>Registration & Coffee</i>
0800 – 0815	<i>Welcome & Introduction</i>
0815 – 0830	PRE-TEST
0830 – 0900	Introduction to Natural Gas Processing
0900 – 0930	Contract Terms <i>Gas Contracts • Liquid Contracts</i>
0930 – 0945	<i>Break</i>
0945 – 1045	Separators <i>Types of Separators</i>
1045 – 1115	Separator Sizing
1115 – 1230	Slug Catcher
1230 – 1245	<i>Break</i>
1245 – 1320	Twister Super Sonic Separator
1320 – 1420	Case Study
1420 – 1430	Recap
1430	<i>Lunch & End of Day One</i>



Day 2

0730 – 0830	Water Content & Dew Point <i>Sweet/Sour Gas • Calculation Charts</i>
0830 – 0930	Hydrates <i>Formation, Prediction and Inhibition • Examples</i>
0930 – 0945	<i>Break</i>
0945 – 1045	Liquid Desiccant Dehydration <i>TEG Process</i>
1045 – 1115	Operating Variables
1115 – 1230	Enhanced Glycol Concentration
1230 – 1245	<i>Break</i>
1245 – 1320	Solid Desiccant
1320 – 1420	Case Study
1420 – 1430	Recap
1430	<i>Lunch & End of Day Two</i>

Day 3

0730 – 0900	Hydrocarbon Recovery (NGL) <i>Solid Desiccant Short Cycle Units (HRU's) • Joule-Thompson (JT) Plants • Mechanical Refrigeration Plants</i>
0900 – 0930	Mechanical Refrigeration
0930 – 0945	<i>Break</i>
0945 – 1045	Thermodynamics of Gas
1045 – 1230	Removal of Acid Gases (H₂S, CO₂, CS₂, COS & RSH) <i>Batch Processes • Amines • Physical Solvents</i>
1230 – 1245	<i>Break</i>
1245 – 1345	pH Diagram of Propane
1345 – 1420	Case Study
1420 – 1430	Recap
1430	<i>Lunch & End of Day Three</i>

Day 4

0730 – 0800	Liquid Ethane Recovery
0800 – 0900	Gas Sweetening <i>Introduction • Batch Process • Mercury Removal</i>
0900 – 0930	Amine Process
0930 – 0945	<i>Break</i>
0945 – 1015	Corrosion
1015 – 1045	Process Control
1045 – 1115	Physical Process
1115 – 1230	Combined Process
1230 – 1245	<i>Break</i>
1245 – 1315	Sulfinol Process
1315 – 1345	Operation & Control
1345 – 1420	Case Study
1420 – 1430	Recap
1430	<i>Lunch & End of Day Four</i>

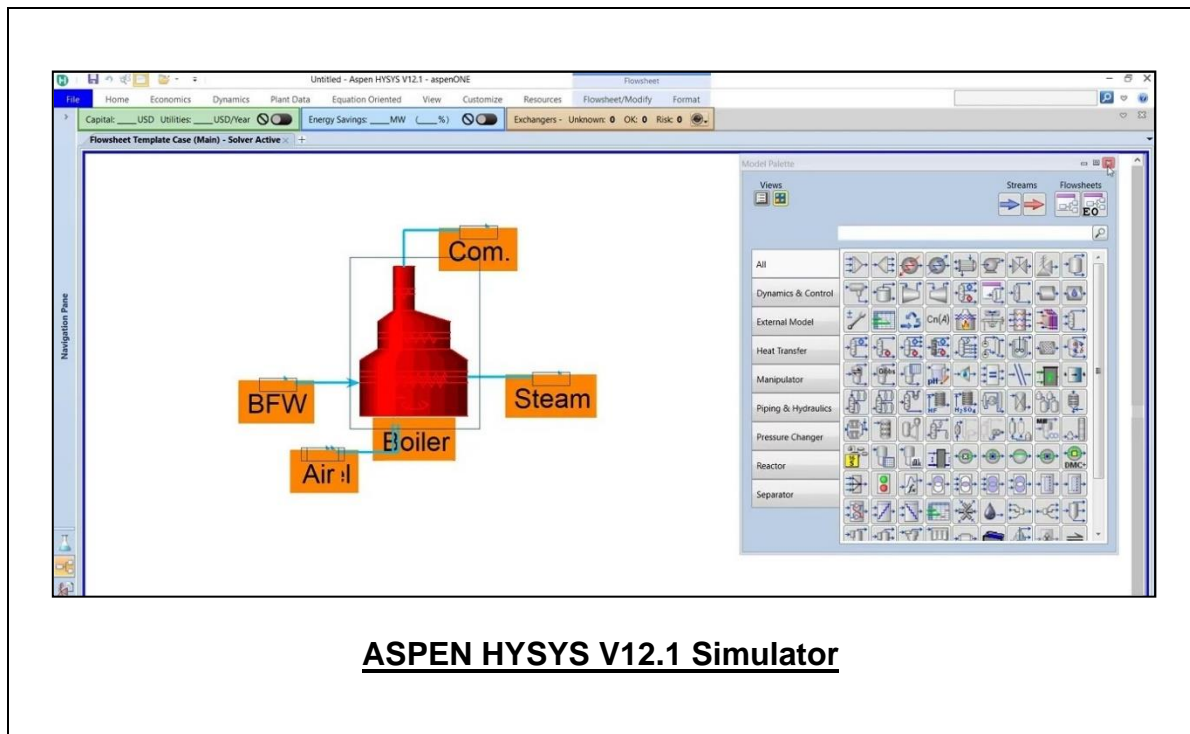


Day 5

0730 – 0830	<i>Sulphur Recovery Modified Claus Plants & Tail Gas Clean-up</i>
0830 – 0930	<i>Chemical Reaction</i>
0930 – 0945	<i>Break</i>
0945 – 1015	<i>Straight through Operation</i>
1015 – 1045	<i>Claus Process Variations</i>
1045 – 1115	<i>Claus Combustion Operation</i>
1115 – 1145	<i>Re-heating Options</i>
1145 – 1230	<i>Mechanical Considerations</i>
1230 – 1245	<i>Break</i>
1245 – 1315	<i>Catalyst Converter Operation</i>
1315 – 1345	<i>Tail Gas Clean Up Options</i>
1345 – 1400	<i>Course Conclusion</i>
1400 – 1415	<i>POST-TEST</i>
1415 – 1430	<i>Presentation of Course Certificates</i>
1430	<i>Lunch & End of Course</i>

Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the “ASPEN HYSYS” simulator.



Course Coordinator

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