

**COURSE OVERVIEW IE0057**

**Maintenance & Calibration of Field Instruments in Oil & Gas Industry**

**Course Title**

Maintenance & Calibration of Field Instruments in Oil & Gas Industry

**Course Reference**

IE0057

**Course Duration/Credits**

Five days/3.0 CEUs/30 PDHs



**Course Date/Venue**

Session(s)	Date	Venue
1	February 17-21, 2025	Glasshouse Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE
2	May 18- 22, 2025	Meeting Plus 9, City Centre Rotana, Doha, Qatar
3	September 28- October 02, 2025	Crowne Meeting Room, Crowne Plaza Al Khobar, KSA
4	December 14-18, 2025	Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE

**Course Description**



***This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.***



The course is designed to provide delegates with a detailed and up-to-date overview of Maintenance and Calibration of Field Instruments in Oil and Gas Industry. It covers the importance of instrumentation in process control and role of calibration in maintaining system integrity; the purpose of calibration and the difference between calibration and verification; the instrument components and types covering transmitters, controllers, switches, indicators and control valves and actuators; the calibration tools and equipment, maintenance and precautions; the health, safety, environment (HSE) in calibration; and the calibration documentation, pressure instrumentation and temperature instrumentation.



Further, the course will also discuss the flow measurement instrumentation, level measurement instruments and field calibration procedures; the analytical instruments in oil and gas, control valves and actuators, loop calibration, tuning, smart instrumentation and HART protocol; the proper calibration in hazardous areas; and the common instrument faults.

During the interactive course, participants will learn the use of calibration data for trend analysis; the condition monitoring techniques and proper maintenance planning and scheduling; the instrument diagnostics and testing, calibration intervals and frequency; the root cause analysis of calibration failures; the calibration standards and procedures; the internal and external audits and mock calibration tests; the importance of integrity in calibration practices; and the consequence of non-compliance, professional responsibilities of authorized personnel and best practice for ethical documentation.

### Course Objectives

Upon the successful completion of this course, each participant will be able to: -

- Maintain and calibrate oil and gas field instruments in a professional manner
- Discuss the importance of instrumentation in process control and the role of calibration in maintaining system integrity
- Explain the purpose of calibration and the difference between calibration and verification
- Recognize instrument components and types covering sensors, transmitters, controllers, switches, indicators, control valves and actuators
- Identify calibration tools and equipment as well as apply calibration tools maintenance and precautions when handling tools
- Discuss health, safety, environment (HSE) in calibration, calibration documentation, pressure instrumentation and temperature instrumentation
- Describe flow measurement instrumentation, level measurement instruments and field calibration procedures
- Explain analytical instruments in oil and gas, control valves and actuators, loop calibration, tuning, smart instrumentation and HART protocol
- Carryout proper calibration in hazardous areas and identify the common instrument faults
- Use calibration data for trend analysis, implement condition monitoring techniques and apply proper maintenance planning and scheduling
- Carryout instrument diagnostics and testing, calibration intervals and frequency including root cause analysis of calibration failures
- Review calibration standards and procedures, prepare for internal and external audits and perform mock calibration tests
- Discuss the importance of integrity in calibration practices including the consequence of non-compliance, professional responsibilities of authorized personnel and best practice for ethical documentation

### Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive “Howard Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.

### Who Should Attend


This course provides an overview of all significant aspects and considerations of maintenance and calibration of field instruments in oil and gas industry for instrument technicians, maintenance engineers, control system engineers, operations personnel, quality assurance/quality control (QA/QC) personnel, field supervisors, instrument calibration engineers, project managers, health, safety, and environment (HSE) managers, maintenance planners/schedulers.

### Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

### Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -

- 
British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

### Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



**Mr. Barry Pretorius** is a **Senior Instrumentation Engineer** with almost **45** years of extensive experience within the **Oil, Gas, Petrochemical, Refinery & Power** industries. His expertise widely covers in the areas of **Cyber Security** Practitioner, **Cyber Security** of Industrial Control System, **IT Cyber Security** Best Practices, **Cybersecurity** Fundamentals, **Ethical Hacking & Penetration Testing**, **Cybersecurity** Risk Management, **Cybersecurity** Threat Intelligence, **OT Whitelisting** for Better Industrial Control System Defense, **NESA** Standard and Compliance Workshop, **OT, Cyber Attacks** Awareness - Malware/Ransom Ware / Virus /Trojan/ Phishing, **Information Security Manager, Security System** Installation and Maintenance, Security of Distributed Control System (**DCS**), Process Control, Instrumentation, Safeguarding & Security, Programmable Logic Controller (**PLC**), **Siemens PLC** Simatic S7-400/S7-300/S7-200, **PLC & SCADA** for Automation & Process Control, **Artificial Intelligence, Allen Bradley PLC** Programing and Hardware Trouble Shooting, Schneider **SCADA System, Wonder Ware, Emerson, Honeywell, Honeywell** Safety Manager PLC, **Yokogawa, Advanced DCS Yokogawa, Endress & Hauser**, Field Commissioning and Start up Testing Pre Operations, System Factory Acceptance Test (**FAT**), System Site Acceptance Test (**SAT**), **SCADA HMI & PLC** Control Logic, Implementation, Systems Testing, Commissioning and Startup, **Foxboro DCS & Triconics, SIS** Systems, **Drives, Motion Control, Hydraulics, Pneumatics and Control Systems** Engineering, **Electrical & Automation Control Systems, HV/MV Switchgear, LV & MV Switchgears & Circuit Breakers, High Voltage Electrical Safety, LV & HV Electrical System, HV Equipment** Inspection & Maintenance, **LV Distribution Switchgear & Equipment, Electrical Safety, Electrical Maintenance, Transformers, Medium & High Voltage Equipment, Circuit Breakers, Cable & Overhead Line** Troubleshooting & Maintenance, **Electrical Drawing & Schematics, Voltage Distribution, Power Distribution, Filters, Automation System, Electrical Variable Speed Drives, Power Systems, Power Generation, Diesel Generators, Power Stations, Uninterruptible Power Systems (UPS), Battery Chargers, AC & DC Transmission, CCTV Installation, Data & Fire Alarm System, Evacuation Systems and Electrical Motors & Variable Speed Drives, & Control of Electrical and Electronic devices.**

During Mr. Pretorius's career life, he has gained his practical experience through several significant positions and dedication as the **Senior Technical Analyst, Team Leader, Pre-operations Startup Engineer, Automation System's Software Manager, Automation System's Senior Project Engineer, PLC Specialist, Site Manager, Senior Project & Commissioning Engineer, Technical Director, Project Engineer, Radio Technician, A T E Technician** and **Senior Instructor/Trainer** from various companies like the ADNOC Sour Gas, Ras Al Khair Aluminum Smelter, Johnson Matthey Pty. Ltd, Craigcor Engineering, Unitronics South Africa Pty (Ltd), Bridgestone/Firestone South Africa Pty (Ltd) and South African Defense Force.

Mr. Pretorius's has a Higher Diploma in **Electrical Engineering Heavy Current**. Further, he is a **Certified Instructor/Trainer** and delivered numerous trainings, courses, workshops, seminars and conferences internationally.

### Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

### Course Fee

Abu Dhabi	<b>US\$ 5,500</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Doha	<b>US\$ 6,000</b> per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Al Khobar	<b>US\$ 5,500</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Dubai	<b>US\$ 5,500</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

### Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

### Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

#### **Day 1**

0730 – 0800	<i>Registration &amp; Coffee</i>
0800 – 0815	<i>Welcome &amp; Introduction</i>
0815 – 0830	<b>PRE-TEST</b>
0830 – 0900	<b>Overview of Instrumentation in Oil &amp; Gas</b> <i>Importance of Instrumentation in Process Control • Key Field Instruments Used in the Oil &amp; Gas Industry • Standards &amp; Regulations (ISO, ANSI, IEC, etc.) • Role of Calibration in Maintaining System Integrity</i>
0900 – 0930	<b>Calibration Principles</b> <i>Definition &amp; Purpose of Calibration • Traceability &amp; Standards • Understanding Accuracy, Precision, &amp; Uncertainty • Difference Between Calibration &amp; Verification</i>
0930 – 0945	<i>Break</i>
0945 – 1200	<b>Instrument Components &amp; Types</b> <i>Sensors (RTDs, Thermocouples, Pressure Sensors, etc.) • Transmitters &amp; Controllers • Switches &amp; Indicators • Control Valves &amp; Actuators</i>



1200 – 1230	<b>Calibration Tools &amp; Equipment</b> Overview of Calibrators (Multifunction, Pressure, Temperature) • Calibration Software & Data Loggers • Maintenance of Calibration Tools • Safety Precautions When Handling Tools
1230 – 1245	Break
1245 – 1400	<b>Health, Safety, &amp; Environment (HSE) in Calibration</b> Risk Assessment & Hazard Identification • PPE Requirements & Safe Work Practices • Safety Considerations for Hazardous Areas (ATEX, IECEx) • Handling Pressurized & High-Temperature Instruments
1400 – 1420	<b>Calibration Documentation</b> Importance of Calibration Records for Audits • Types of Calibration Certificates • Key Components of a Calibration Inspection Sheet • Regulatory & Audit Compliance Requirements
1420 – 1430	<b>Recap</b> Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day One

**Day 2**

0730 – 0830	<b>Pressure Instrumentation</b> Types of Pressure Sensors (Gauge, Absolute, Differential) • Calibration Methods for Pressure Instruments • Common Issues in Pressure Measurement • Troubleshooting Pressure Sensors & Transmitters
0830 – 0930	<b>Temperature Instrumentation</b> Types of Temperature Sensors (RTDs, Thermocouples) • Calibration Techniques for Temperature Instruments • Influence of Ambient Conditions on Temperature Readings • Maintenance of Temperature Elements
0930 – 0945	Break
0945 – 1100	<b>Flow Measurement Instrumentation</b> Principles of Flow Measurement (Volumetric, Mass Flow) • Types of Flowmeters (Orifice Plates, Coriolis, Ultrasonic) • Flowmeter Calibration Techniques • Causes of Flow Measurement Errors
1100 – 1230	<b>Level Measurement Instruments</b> Techniques for Level Measurement (Displacement, Radar, Ultrasonic) • Calibration Procedures for Level Instruments • Common Issues in Level Measurement • Maintenance of Level Sensors
1230 – 1245	Break
1245 – 1300	<b>Field Calibration Procedures</b> Preparing for Field Calibration (Planning, Isolation) • Zeroing & Spanning Instruments • Managing Calibration in Hazardous Zones • Best Practices for Field Documentation
1300 – 1420	<b>Practical Hands-On: Pressure &amp; Temperature Calibration</b> Hands-On Exercises Using Pressure & Temperature Calibrator • Conducting a Complete Calibration Cycle • Recording & Interpreting Calibration Data • Troubleshooting During Practical Sessions
1420 – 1430	<b>Recap</b> Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today & Advise Them of the Topics to be Discussed Tomorrow
1430	Lunch & End of Day Two

**Day 3**

0730 – 0900	<b>Analytical Instruments in Oil &amp; Gas</b> <i>Overview of Gas Analyzers (GCs, Oxygen, H2S Analyzers) • Calibration of Gas Analyzers • Maintenance Practices for Analytical Instruments • Challenges in Analytical Instrument Calibration</i>
0900 – 0930	<b>Control Valves &amp; Actuators</b> <i>Principles of Control Valve Operation • Calibration of Valve Positioners • Actuator Testing &amp; Tuning • Common Faults in Control Valves &amp; Actuators</i>
0930 – 0945	Break
0945 – 1100	<b>Loop Calibration &amp; Tuning</b> <i>Understanding Control Loops (Open versus Closed Loops) • Testing Transmitters in Control Loops • Loop Tuning Basics (P, I, D Parameters) • Tools for Loop Calibration</i>
1100 – 1230	<b>Smart Instrumentation &amp; HART Protocol</b> <i>Overview of Smart Instruments &amp; their Features • Configuring &amp; Calibrating HART-Enabled Devices • Diagnostic Capabilities of Smart Instruments • Troubleshooting Smart Instrument Issues</i>
1230 – 1245	Break
1245 – 1400	<b>Calibration in Hazardous Areas</b> <i>Intrinsically Safe Tools &amp; Equipment • Special Considerations for Explosive Atmospheres • Compliance with ATEX &amp; IECEx Standards • Practical Calibration in Hazardous Zones</i>
1400 – 1420	<b>Practical Hands-On: Flow &amp; Level Instrument Calibration</b> <i>Exercises on Flowmeter &amp; Level Instrument Calibration • Simulating Real-World Scenarios • Common Errors During Calibration &amp; How to Avoid Them • Reviewing Documentation for Audit Readiness</i>
1420 – 1430	<b>Recap</b> <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today &amp; Advise Them of the Topics to be Discussed Tomorrow</i>
1430	Lunch & End of Day Three

**Day 4**

0730 – 0830	<b>Common Instrument Faults</b> <i>Identifying Symptoms of Malfunction • Root Cause Analysis Techniques • Quick Fixes versus Long-Term Solutions • Case Studies of Common Faults</i>
0830 - 0930	<b>Predictive Maintenance &amp; Reliability</b> <i>Using Calibration Data for Trend Analysis • Predictive versus Preventive Maintenance • Implementing Condition Monitoring Techniques • Maintenance Planning &amp; Scheduling</i>
0930 – 0945	Break
0945 – 1030	<b>Instrument Diagnostics &amp; Testing</b> <i>Built-In Diagnostic Tools in Smart Instruments • Manual Vs Automated Diagnostic Methods • Performance Testing of Instruments • Dealing with Intermittent Faults</i>
1030 – 1130	<b>Calibration Intervals &amp; Frequency</b> <i>Determining Calibration Frequency Based on Instrument Type • Impact of Operating Conditions on Calibration Intervals • Best Practices for Optimizing Calibration Schedules • Regulatory Guidelines for Interval Determination</i>
1130 – 1230	<b>Root Cause Analysis of Calibration Failures</b> <i>Investigating Reasons for Calibration Drift • Environmental Factors Affecting Instrument Performance • Human Errors in Calibration • Corrective Actions to Mitigate Issues</i>
1230 – 1245	Break

1245 – 1420	<b>Practical Hands-On: Troubleshooting Faulty Instruments</b> <i>Simulation of Common Instrument Faults • Conducting Diagnostic Tests • Applying Corrective Measures • Documenting Troubleshooting Procedures</i>
1420 – 1430	<b>Recap</b> <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Topics that were Discussed Today &amp; Advise Them of the Topics to be Discussed Tomorrow</i>
1430	<i>Lunch &amp; End of Day Four</i>

**Day 5**

0730 – 0930	<b>Review of Calibration Standards &amp; Procedures</b> <i>Recap of International Standards &amp; Best Practices • Importance of Following Sops • Case Studies on Calibration Compliance</i>
0930 – 0945	<i>Break</i>
0945 – 1030	<b>Preparing for Internal &amp; External Audits</b> <i>Common Audit Findings &amp; How to Address Them • Organizing Calibration Records • Conducting Pre-Audit Checks • Responding to Auditor Queries</i>
1030 - 1230	<b>Mock Calibration Tests</b> <i>Simulated Calibration Scenarios • Evaluating Attendees on Calibration Accuracy &amp; Documentation • Providing Constructive Feedback</i>
1230 – 1245	<i>Break</i>
1245 - 1345	<b>Ethics &amp; Responsibilities in Calibration</b> <i>Importance of Integrity in Calibration Practices • Consequences of Non-Compliance • Professional Responsibilities of Authorized Personnel • Best Practices for Ethical Documentation</i>
1345 - 1400	<b>Course Conclusion</b> <i>Using this Course Overview, the Instructor(s) will Brief Participants about the Course Topics that were Covered During the Course</i>
1400 – 1415	<b>POST-TEST</b>
1415 – 1430	<i>Presentation of Course Certificates</i>
1430	<i>Lunch &amp; End of Course</i>



**Simulator (Hands-on Practical Sessions)**

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using one of our state-of-the-art simulators “Allen Bradley SLC 500”, “AB Micrologix 1000 (Digital or Analog)”, “AB SLC5/03”, “AB WS5610 PLC”, “Siemens S7-1200”, “Siemens S7-400”, “Siemens SIMATIC S7-300”, “Siemens S7-200”, “GE Fanuc Series 90-30 PLC”, “Siemens SIMATIC Step 7 Professional Software”, “HMI SCADA”, “Gas Ultrasonic Meter Sizing Tool”, “Liquid Turbine Meter and Control Valve Sizing Tool”, “Liquid Ultrasonic Meter Sizing Tool” and “Orifice Flow Calculator”.



**Allen Bradley SLC 500 Simulator**



**Allen Bradley Micrologix 1000 Simulator (Digital)**



**Allen Bradley Micrologix 1000 Simulator (Analog)**



**Allen Bradley SLC 5/03**



**Allen Bradley WS5610 PLC Simulator PLC5**



**Siemens S7-1200 Simulator**



Siemens S7-400 Simulator



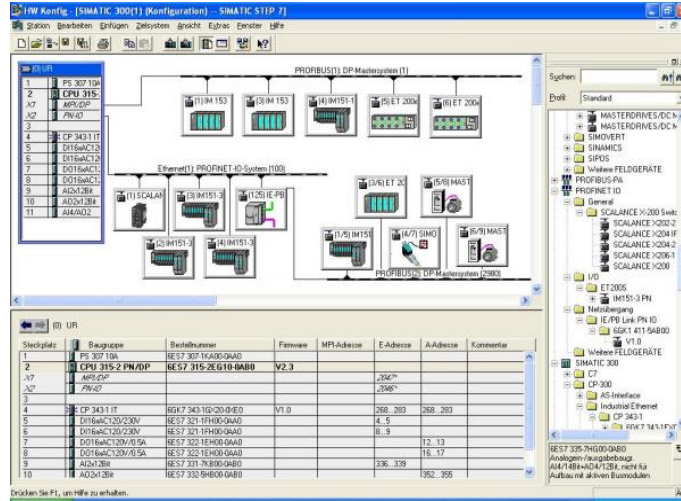
Siemens SIMATIC S7-300



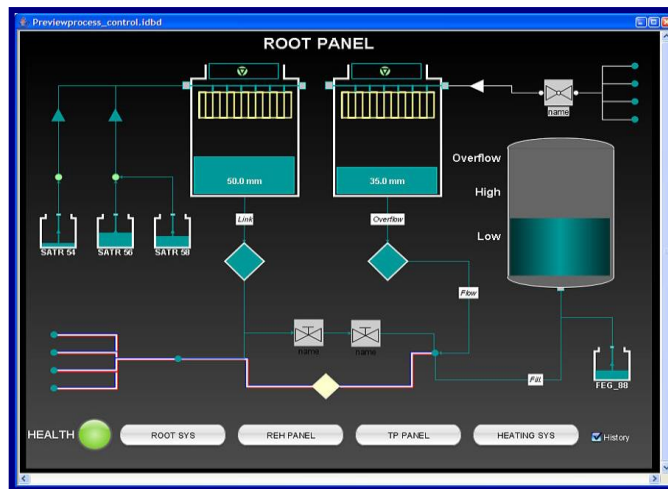
Siemens S7-200 Simulator



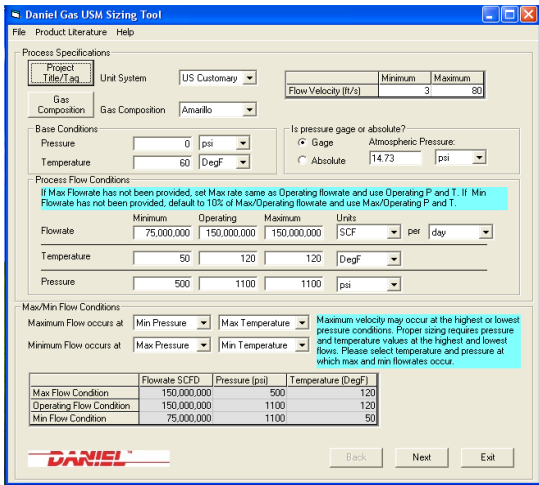
GE Fanuc Series 90-30 PLC Simulator



## Siemens SIMATIC Step 7 Professional Software



## HMI SCADA



**Daniel Gas USM Sizing Tool**

Process Specifications: Project Title / Tag, Unit System (US Customary), Gas Composition (Amarillo), Flow Velocity (ft/s) (Minimum: 3, Maximum: 80)

Base Conditions: Pressure (0 psi), Temperature (60 DegF), Is pressure gage or absolute? (Gage, Absolute: 14.73 psi)

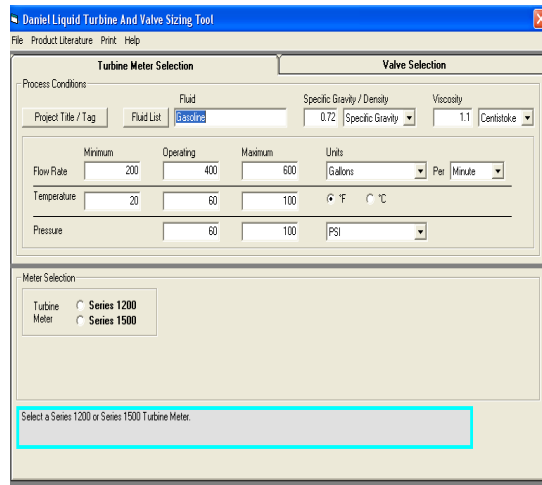
Process Flow Conditions: Minimum Flowrate (75,000,000), Operating Flowrate (150,000,000), Maximum Flowrate (150,000,000), Units (SCF per day), Temperature (50, 120, 120 DegF), Pressure (500, 1100, 1100 psi)

Max/Min Flow Conditions: Maximum velocity may occur at the highest or lowest pressure conditions. Proper sizing requires pressure and temperature values at the highest and lowest flows. Please select temperature and pressure at which max and min flowrates occur.

	Flowrate SCFD	Pressure (psi)	Temperature (DegF)
Max Flow Condition	150,000,000	500	120
Operating Flow Condition	150,000,000	1100	120
Min Flow Condition	75,000,000	1100	50

Buttons: Back, Next, Exit

**Gas Ultrasonic Meter (USM) Sizing Tool Simulator**



**Daniel Liquid Turbine And Valve Sizing Tool**

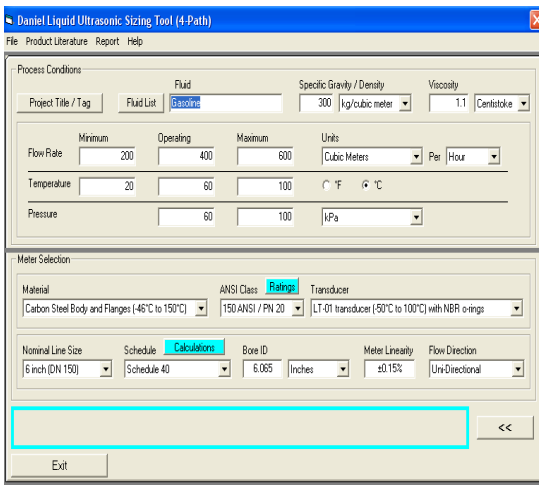
Process Conditions: Fluid (Gasoline), Specific Gravity / Density (0.72), Viscosity (1.1 Centistoke)

Turbine Meter Selection: Minimum (200), Operating (400), Maximum (600), Units (Gallons Per Minute), Temperature (20, 60, 100 F/C), Pressure (60, 100 PSI)

Valve Selection: Turbine Meter (Series 1200, Series 1500)

Select a Series 1200 or Series 1500 Turbine Meter.

**Liquid Turbine Meter and Control Valve Sizing Tool Simulator**



**Daniel Liquid Ultrasonic Sizing Tool (4-Path)**

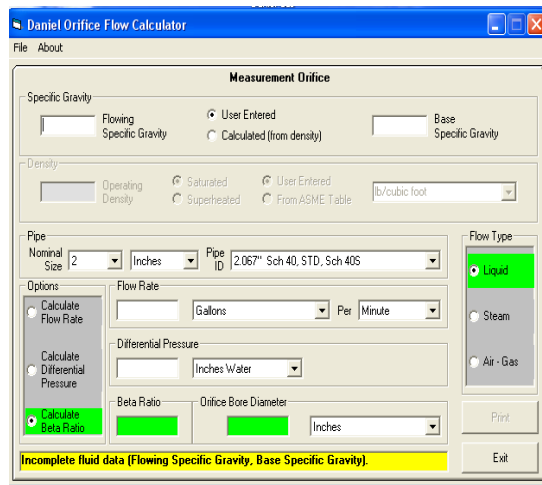
Process Conditions: Fluid (Gasoline), Specific Gravity / Density (300 kg/cubic meter), Viscosity (1.1 Centistoke)

Flow Rate (Minimum: 200, Operating: 400, Maximum: 600), Units (Cubic Meters Per Hour), Temperature (20, 60, 100 F/C), Pressure (60, 100 kPa)

Meter Selection: Material (Carbon Steel Body and Flanges), ANSI Class (Ratings), Transducer (LT-01 transducer), Nominal Line Size (6 inch), Schedule (40), Bore ID (6.065 Inches), Meter Linearity (±0.15%), Flow Direction (UniDirectional)

Buttons: Exit

**Liquid Ultrasonic Meter Sizing Tool Simulator**



**Daniel Orifice Flow Calculator**

Measurement Orifice: Specific Gravity (Flowing, Base), Density (Operating, Saturated, Superheated), Pipe (Nominal Size: 2 Inches, Pipe ID: 2.067" Sch 40, STD, Sch 40S), Flow Type (Liquid, Steam, Air - Gas)

Options: Calculate Flow Rate, Calculate Differential Pressure, Calculate Beta Ratio (Beta Ratio: 0.5, Orifice Bore Diameter: 1.0335 Inches)

Incomplete fluid data (Flowing Specific Gravity, Base Specific Gravity).

Buttons: Print, Exit

**Orifice Flow Calculator Simulator**

**Course Coordinator**

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